

**PUDUCHERRY POWER CORPORATION LIMITED****(A Government of Puducherry Undertaking)**

# 10, Second Cross, Jawahar Nagar,  
Boomianpet, Puducherry-605 005.

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No. 996 /PPCL/MD/2021-22

dt. 24-11-2021

To  
The Secretary,  
Joint Electricity Regulatory Commission,  
(For the State of Goa and Union Territories),  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Plot No.55-56, Pathkind Lab Building,  
Sector-18, Udyog Vihar - Phase IV,  
Gurugram - 122 015, Haryana.  
Ph.0124-4684705.

Sir,

Sub: PPCL - MYT Petition for PPCL Gas Power Station (32.5 MW) for the control period 2022-25 along with Annual Performance Review for the FY 2021-22, Revision of Tariff for the period 01.04.2019 to 31.03.2020 after the truing up exercise and Revision of Tariff for the period 01.04.2020 to 31.03.2021 after the Provisional truing up exercise - Reg.

\*\*\*\*\*

Please find enclosed MYT Petition of PPCL Gas Power Station (32.5 MW) for the control period 2022-25 in six copies (1 original + 5 copies) along with Annual Performance Review for the FY 2021-22, Revision of Tariff for the period 01.04.2019 to 31.03.2020 after the truing up exercise and Revision of Tariff for the period 01.04.2020 to 31.03.2021 after the Provisional truing up exercise. A copy of the same has been forwarded to Electricity Department, Puducherry and a copy of acknowledgement thereon will be sent subsequently.

Demand Draft No.521706, dt.20.11.2021 for an amount of ₹ 15,00,000/- (Rupees fifteen lakhs only) drawn on State Bank of India in favour of "The Secretary, JERC (for the State of Goa and UT's) payable at Gurugram" as filing fee for the above petition is enclosed.

A soft copy of the above Tariff Petition in the form of CD is also enclosed and kindly acknowledge receipt.

Thanking you,

Yours faithfully,

(ARJUN SHARMA, IAS)  
COLLECTOR, KARAIKAL - CUM -  
MANAGING DIRECTOR

Encl.: As above.

**MYT PETITION NO.....**

**PUDUCHERRY POWER  
CORPORATION LIMITED**

**PPCL GAS POWER STATION  
(32.5 MW)**

**BEFORE THE HON'BLE JOINT ELECTRICITY REGULATORY  
COMMISSION FOR THE STATE OF GOA AND UNION TERRITORIES,  
GURUGRAM**

**PETITION NO.  
OF 2021**

**MYT Petition for determination and approval of tariff of PPCL  
Gas Power Station (32.5 MW) for the control period 2022-23 to  
2024-25 along with Annual Performance Review for the  
FY 2021-22, Revision of Tariff for the period 01.04.2019 to  
31.03.2020 after the truing up exercise and Revision of Tariff  
for the period 01.04.2020 to 31.03.2021 after the Provisional  
truing up exercise**

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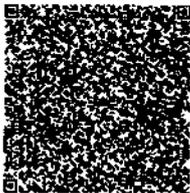


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**INDIA NON JUDICIAL**  
**Government of Puducherry**

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Certificate No.	: IN-PY52329773592699T
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Purchased by	: PADMAPRIYA
Description of Document	: Article 4 Affidavit
Property Description	: FILING OF TARIFF PETITION BEFORE JERC
Consideration Price (Rs.)	: 20 (Twenty only)
First Party	: MANAGING DIRECTOR PPCL PUDUCHERRY
Second Party	: THE SECRETARY JERC GURUGRAM
Stamp Duty Paid By	: MANAGING DIRECTOR PPCL PUDUCHERRY
Stamp Duty Amount(Rs.)	: 20 (Twenty only)



SELF PRINTED CERTIFICATE  
TO BE VERIFIED BY THE RECIPIENT

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**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE**  
**STATE OF GOA AND UNION TERRITORIES**  
**Udyog Vihar – Phase I, Sector-18, Gurugram**

**MYT PETITION NO: .....**  
**of 2021**

IN THE MATTER OF : MYT Petition under Section 62 and 83 (4) of the  
Electricity Act, 2003 read with chapter-II of

.....2/-



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**ARJUN SHARMA, I.A.S**  
Managing Director  
**Puducherry Power Corporation Limited**  
(A Government of Puducherry Undertaking)  
Puducherry.

:2:

The Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for approval of Tariff for Karaikal Gas Power Station, (32.5MW) for the control period 2022-2023 to 2024-2025.

AND IN THE MATTER OF :

**PETITIONER** : Puducherry Power Corporation Ltd.(PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomiyanpet,  
PUDUCHERRY-605 005.

**RESPONDENT** : The Superintending Engineer-cum-HOD,  
Electricity Department,  
Government of Puducherry,  
137, NSC Bose Salai,  
PUDUCHERRY - 605 001.

**AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 33 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL - 609 602.**

**I, the deponent above named do hereby solemnly affirm and state as under:**

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Multi Year Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



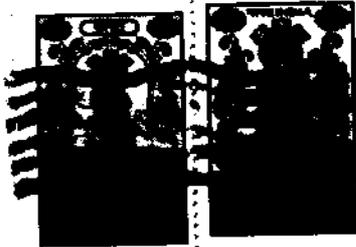
*Arjun Sharma*  
**DEPONENT**  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**VERIFICATION:**

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23<sup>rd</sup> day of November, 2021.

PLACE : Karaikal  
DATE : 23 NOV 2021



*Arjun Sharma*  
**DEPONENT**  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



*S. Suriamoorthy*  
**S. SURIAMOORTHY, B.A., LL.B.,**  
ADVOCATE & NOTARY  
No. 45/1, MARKET STREET,  
KARAIKAL - 609 602.  
PUDUCHERRY STATE  
SOUTH INDIA

Reg. Under N.C. No : 199/2021  
Date : .....23.11.2021.....

**EXTRACT OF THE MINUTES OF 144<sup>th</sup> MEETING OF THE BOARD OF DIRECTORS OF THE CORPORATION HELD ON TUESDAY THE 21<sup>ST</sup> SEPTEMBER 2021 AT 11.00 A.M IN THE CHAMBER OF SECRETARY TO GOVT. (FINANCE), III FLOOR, CHIEF SECRETARIAT, PUDUCHERRY**

**Item No. 144.11** **To consider and authorize the Managing Director of the Corporation to file the Tariff petition for the tariff period 2022-23, Annual Performance review for the FY 2021-22 and truing up/review petition etc for the period 2019-20 and 2020-21.**

**Resolution No.144.11** The Board considered the Agenda Note and after discussions passed the following resolution:

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2022-23 and subsequent tariff period along with Annual Performance Review for the year FY 2021-22 and Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of Rs. 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Annual Performance Review/ Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2022-23.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2022-23 along with Annual Performance Review for the FY 2021-22 and Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required.

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
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Puducherry.

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION****MYT PETITION NO: ..... OF 2021**

**IN THE MATTER OF :** MYT Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for approval of Tariff for Karaikal Gas Power Station, (32.5 MW) for the control period 2022-23 to 2024-25.

**AND IN THE  
MATTER OF:**

**PETITIONER :** Puducherry Power Corporation Ltd.(PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomianpet,  
Puducherry-605 005

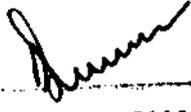
**RESPONDENT :** The Superintending Engineer-cum-HOD,  
Electricity Department,  
Govt. of Puducherry,  
137, NSC Bose Salai,  
Puducherry - 605 001.

**MEMORANDUM OF TARIFF PETITION****MOST RESPECTFULLY SHOWETH:**

**1.0** The Petitioner herein i.e. the Puducherry Power Corporation Ltd. (PPCL) is a Government of Puducherry undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.

  
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Managing Director  
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- 2.0.** The Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd. Gas consumed per day depends on the load and the GCV.
- 3.0.** The Karaikal Gas Power Station was declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Dept., Puducherry under a PPA signed with them on 25.02.2002. Consequent to setting up of Hon'ble Joint Electricity Regulatory Commission, the Petitioner had filed first petition for determination of tariff for the period 2011-12. The Hon'ble Commission vide Order dated 06.08.2011 had determined tariff with effect from June, 2011. At present, the Petitioner is operating at the tariff rate fixed by the Hon'ble Commission for the PPCL vide order dated 7<sup>th</sup> April 2021 on the basis of petition filed for the tariff period 2021-22.
- 4.0** Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 83(4) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Govt. of Union Territories.
- 5.0** In terms of Section 61 of the Electricity Act, 2003 this Hon'ble Commission has also notified the Joint Electricity Regulatory Commission (Terms & Conditions for Tariff) Regulations, 2009 (hereinafter referred to as 'Tariff Regulations, 2009').

  
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**6.0** In terms of the Tariff Regulations, 2009, the Petitioner has formulated the tariff for Karaikal Station for the year 2022-25. As per Regulation 12 of Tariff Regulations, 2009 the formats 1G to 12G as applicable to generating Companies have been filled in and placed at **Annexure-I**. The various assumptions considered for finalization of tariff brought up in the following paras is as per the methodologies specified by this Hon'ble Commission as well as the Hon'ble CERC as the case may be. All the tables have been filled up as per CERC as far as possible .

**7.0** The Tariff has been calculated as fixed /capacity charges in Cr./per annum and the energy charges calculated based on cost of fuel/gas consumed for generation of electricity, as provided in Regulation 19 of the Tariff Regulations, 2009. The JERC/CERC Regulations have been kept in view as applicable while finalizing this petition and formulating tariff for instant station.

**A. CAPITAL COST:**

- i. The Petitioner has claimed the total capital cost as stated in Regulation 22 (2) of the Tariff Regulations, 2009. The Petitioner has prepared the tariff for the year 2022-23 by considering the capital cost of ₹.170.76 crores as opening capital cost as per Hon'ble Commission Order dated 07.04.2021. The total Capital Cost of ₹.166.64 crores is up to 31.03.2021, as per the unaudited financial statement pertaining to the financial year 2020-21.
- ii. It is submitted to the Hon'ble Commission may allow the claim of the Petitioner for a capital cost of ₹ 170.76 crores as approved in the Order dated 07.04.2021 for the tariff period 2021-22.

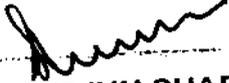
**B. RETURN ON EQUITY**

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
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- i. It is submitted that as per Regulation 23 of the Tariff Regulations, the tariff determination is by splitting the capital expenditure into debt and equity of 70:30. If the equity employed is more than 30%, the amount of equity for determination of tariff is limited to 30% and the balance amount is considered as normative loan. In case of instant station, since the entire capital cost has been funded from the own funds, the equity has been considered at the normative level of 30% and the balance 70% has been considered as normative loan for calculation of Interest on Loan component of capacity charges.
- ii. The return on Equity has been calculated @ 21.868% for the year 2021-22 as per Regulation 24 of the Tariff Regulations, 2009 read with CERC Tariff Regulations 2019.
- iii. It is submitted that Petitioner does not have tax holiday with effect from the financial year 2010-11 as the tax holiday was applicable to the Corporation up to 2009-10. As therefore, the Petitioner is claiming return on equity in the tariff petition at grossing rate @ 21.868 %.
- iv. It is respectfully prayed that the return on equity as calculated @ 21.868 % may be allowed by the Hon'ble Commission.

### **C. DEPRECIATION ON ASSETS**

- i. The rate of depreciation has been considered as per Regulation 26 of the Tariff Regulations, 2009 read with the applicable CERC Regulations 2019. In this regard, it is submitted before the Hon'ble Commission that the accumulated depreciation of the respective individual Asset has been restricted to 90% of the Capitalized value of the Assets in order to keep the 10% of the Cost as WDV as per Regulation 26 beyond which

  
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the depreciation has not been claimed in view of the provisions in the Tariff Regulations, 2009.

- ii. The station is more than 21 years old and Petitioner has calculated depreciations accordingly. The claim of the Petitioner is on the same methodology as adopted for the previous years.
- iii. It is prayed that the depreciation may be allowed as claimed by the Petitioner.

#### **D. INTEREST ON WORKING CAPITAL**

For computing the element of Interest on Working Capital (IWC) of fixed/capacity charges the rate of interest considered is SBI Base Rate as on 01.4.2021 as per CERC Regulations 2019 Regulation 34 (B). The energy charges considered while working out IWC are based on average actual fuel consumption and payments made pertaining the period commencing from July '21, August '21 and September'21 and the same as per Petitioner's unaudited annual accounts.

#### **E. OPERATION & MAINTENANCE (O&M) EXPENSES**

The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ 53 lac/MW\* 1.068 = Rs 56.6 lac/MW as approved by the Commission in its tariff order dated 7<sup>th</sup> April 2021.

#### **F. HEAT RATE AND AUXILIARY CONSUMPTION**

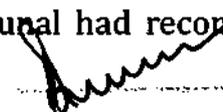
- i. The Tariff Regulations, 2009 of the Hon'ble Commission provides that the norms and parameters of the Central Commission's Tariff Regulations shall be applicable. The Central Commission's Regulations provide for determination of Station Heat Rate on the basis of Gross Calorific Value (GCV).
- ii. The Station design net heat rate is 2291 Kcal/kwh. A copy of the heat balance diagram for design heat rate is enclosed in Annexure II. The gross heat design heat for net station design heat rate of 2291 Kcal/kwh

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works out to  $(2291 \times 1.1)$  2520 Kcal/kwh considering a conversion factor of 1.1 i.e. GCV = 110% of NCV. Further, applying the degradation factor of 5% as per the CERC regulations, the normative GSHR comes to  $2520 \times 1.05 = 2646$  Kcal/kwh. The Commission approved the Gross Station Heat Rate at 2646 kcal/kWh for the FY 2015-16 on the basis of the submission of the Performance Guarantee Report of the Corporation for the guaranteed heat rate of 2291 kcal/kWh (on the basis of the NCV of the gas).

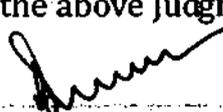
- iii. With regard to auxiliary power consumption, the Petitioner seeks to invoke the power of the Hon'ble Commission to deviate from the Tariff Regulations, 2009 considering the peculiar facts of the case and for reasons beyond the control of the Petitioner. The Auxiliary Power Consumption (APC) is considered as per actual based on period from 01.04.2020 to 31.03.2021, which is 5.5%, because the station has electric Gas Booster Compressor pumps due to which APC is higher.
- iv. The CEA has also recommended higher APC for plants having electric Gas Booster Compressor. Since Natural Gas is supplied at a lower pressure i.e. 3 to 5 kg/sq.cm. Electric driven Gas Booster compressors are required to boost up the gas pressure to 17 kg/sq.cm resulting in increase of APC. Four electric driven Gas Booster Compressor of 300 KW each has to run to achieve full load. It is imperative to submit that the Hon'ble Commission and also the Hon'ble Appellate Tribunal have taken the view that in number of judgments, the vintage of power plants has to be kept in mind before determining the various operating parameters for the power plant and accordingly the petitioner has considered APC at 5.5% percentage which is around the actual

- In Gujarat State Electricity Corporation Limited v Gujarat Electricity Regulatory Commission & Ors (Judgment dated 23.11.2006 in Appeal No. 129 of 2006), where, the Hon'ble Tribunal had recommended a

  
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 Managing Director  
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***modification in respect of the auxiliary consumption of the said generating stations viz. Gandhinagar 1 to 4, Sikka, KLTPS, Dhuravan.***

- In Indraprastha Power Generation Company Limited v. DERC(Judgment dated 10.01.2008 in Appeal No. 81 of 2007) wherein the Hon'ble Tribunal directed the DERC to consider relaxation in heat rate and O & M Expenses considering the vintage of the Stations.
- v. The CERC also in its order dated 19.06.2002 in Petition No.62 of 2000 has allowed relaxed operational norms in case of Takhar Thermal Power Station comprising of four units of 60 MW and two units of 110 MW.
- vi. As per the Assam Electricity Regulatory Commission (AERC) Tariff Order for the FY 2103-14 to FY2015-16 for Assam Power Generation Corporation Limited in petition no.3/2013, the AERC has allowed APC of 4.5 % for NTPS for against CEA recommendation of APC as 4% and APC of 5.5 % for LTPS with WHRU.
- vii. It is not possible for the Petitioner to achieve the norms specified in the Regulations, which are applicable generally. It is for this specific purpose that where there is sufficient justification and taking into account the facts of a particular generator, the power to relax and the power to deviate are provided for.
- viii. It is submitted that the month wise under recovery of Energy Charges on account of APC and Heat rate is encbsed as **Annexure - III**. For the FY 2020-21, the under recovery for APC is ₹ 21 lakhs. Hence, request for relaxation of APC to 5.5% as allowed in the case of AERC may be considered.
- ix. Applying the above analogy, the Petitioner is praying for the APC of 5.5%. The Petitioner is placing all the relevant pages from the above Judgments / Orders in a separate compilation.

  
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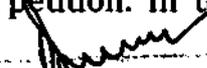
- x. The Hon'ble Commission may consider the facts and factors and allow the Petitioners to avail the actual auxiliary consumption made during the period from 01.04.2020 to 31.03.2021 of the tariff year 2020-21.
- xi. As directed by the Commission, the last 5 years monthly data pertaining to actual power consumption of electric motor driven Gas Booster compressors is enclosed in the Annexure - IV.

#### **G. FUEL COST**

It is submitted that the Petitioner has considered requirement of fuel stock etc. for working out interest on working capital and the Variable Charges for power supply from Karaikal station, based on landed cost of gas for the months of July'21, August'21 and September'21 instead of landed cost of the gas for the months of Jan.'21, Feb.'21 and March'21. This has been considered to arrive the fuel cost in realistic manner. Therefore, it is prayed that Hon'ble Commission may please allow working out of capacity and variable charges based on weighted average landed cost of gas for the months of July'21, August'21 and September'21 for the FY 2022-23. For the FY 2023-25 the average landed cost of gas for the month of October'21 is taken.

#### **H. NORMATIVE ANNUAL PLANT AVAILABILITY FACTOR (NAPAF):**

- i. It is submitted that PPCL is not connected to State Load Dispatch Centre(SLDC) since the inception of plant operation. So there are no instructions from SLDC regarding the maintenance of load. So the PPCL plant generates at full load unless the plant load is restricted due to i) islanding, ii) due to reduced gas flow from GAIL iii) due to lack of load from Electricity Department. PPCL is ready to provide the Plant Availability Factor but since it is not validated by the SLDC. Hence PPCL may be allowed to give the NAPAF as per the assumptions mentioned in para I(ii) of this petition. In terms of

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)

Regulation 36 of the Tariff Regulations, 2009 read with the CERC Regulations, 2014, the Petitioner is praying for **Normative Annual Plant Availability Factor** of 85 %. The CERC has specified Normative Annual Plant Availability Factor (NAPAF) for recovery of full fixed charges at 85% for the period 2014-19 for thermal generating stations.

- ii. The Hon'ble Commission may be pleased to fix the norm- "**Normative Annual Plant Availability Factor**" for the Karaikal station for recovery of full fixed charges in the FY 2019-20 at 85% .
- iii. As directed in para 5.2.3 by the commission in its tariff order dt 20.05.2019, the plant availability factor of PPCL in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April'21 to Oct21' and enclosed in **Annexure - V**.

#### **I. ANNUAL PERFORMANCE REVIEW FOR FY 21-22:**

- i. The details of Annual Performance Review for FY 21-22 is enclosed in the **Annexure - VI**. The cumulative Plant load Factor from April'21 to October'21 is 88.98% and cumulative generation from April'21 to October'21 is 148.45 MU.

#### **ii. ANNUAL FIXED CHARGES AND ENERGY CHARGES**

Based on above, the Annual Fixed/Capacity charges have been worked out for the financial year 2022-25 (for detailed computations please refer **Annexure-I**). The monthly Capacity Charge payable shall be calculated as per the formula given in para 42(3) of CERC Tariff regulation 2019-24. As per regulation 42(3) of CERC tariff regulation 2019-24, " hours of peak and off peak periods during the day " shall be declared by the concerned RLDC atleast one week in advance. Further High demand season (3 months ) and low demand season(9 months) shall be declared by the concerned RLDC at

**ARJUN SHARMA, I.A.S**  
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 Puducherry.

least 6 months in advance . Since RLDC has not communicated the above data to PPCL, so PPCL may be allowed to calculate capacity charges as per the formula given in para 42(3) of CERC Tariff regulation 2019-24 with the following data;

- i) Peak period of the day (4 hours) : 1800 hrs to 2200 hrs,
- ii) Off peak period hours of the day( 20 hours: 0000 hrs to 1800hrs & 2200 hrs to 2400 hrs,
- iii) High demand season (3 months) : April, May & June.
- iv) Low demand season (9 months): January, February, March, July ,August, September, October, November & December.

Financial Year	Annual Capacity charge (₹ In Cr.)
2022-23	₹ 35.90 crores
2023-24	₹ 37.21 crores
2024-25	₹ 38.60 crores

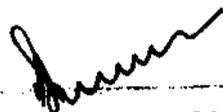
The energy charges to be billed every month shall be as per following formula based on CERC Regulations 2019.

$$\text{Energy Charge (ECR)} = \text{GHR} \times \text{LGP} \times 100 / \{ \text{GCV} \times (100 - \text{APC}) \}, \text{----- A}$$

Where ECR = Energy charge rate, in Rs per KWH sent out upto three decimal charges,

GHR= Normative Gross Station Heat Rate in Kcal/kwh,

LGP= Weighted average landed price of gas in Rs/SCM, during calendar month,

  
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GCV= Gross calorific value of gas , in Kcal per SCM during the calendar month,

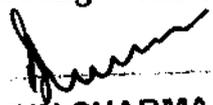
APC= Normative Auxiliary Power Consumption in percentage

The petitioner has considered Gross Station Heat Rate = 2646 kcal/Kwh  
Auxiliary Power Consumption (APC) = 6%.

#### **J. STATUTORY LEVIES /TAXES ETC**

It is submitted that in addition to Billing of Fixed/capacity charges & Energy charges as being submitted for approval of this Hon'ble Commission, the Petitioner may be allowed to recover statutory taxes, duties, etc., on actuals.

- 8.0** It is also submitted that the Petitioner is presently raising bills for the energy supplied to The Respondent - Electricity Dept., Govt. of Puducherry with normative Gross heat rate of 2646 Kcal/kwh and Auxiliary power consumption of 5.0% w.e.f. 01.04.2021 as energy charges per unit and ₹ 34.64 crores as capacity charges per annum at 85% PLF for the tariff period 2021-22 vide order dated 07.04.2021 issued by the Hon'ble Commission.
- 9.0** The Accounts of the Petitioner for the year 2019-20 has been audited but not adopted in the AGM, which will be held in the next month after getting comments from the C&AG, Chennai and a copy of the Accounts along with the Statutory Auditor's Report are enclosed as **Annexure - VII** for perusal.
- 10.0** As regard the Accounts for FY 2020-21, the Petitioner is filing the unaudited accounts for FY 2020-21 as **Annexure - VIII** since Statutory auditor would normally commence their audit after adoption of accounts for the FY 2019-20 in the Adjourned Annual General Meeting. The copies

  
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of invoice raised by GAIL for the period 01.04.2021 to 31.10.2021 are attached hereto as **Annexure - IX**.

### **PRAYER**

**11.0** In view of the above, the Petitioner prays as under –

i) Approve the tariff for the year 2022-25 as brought out in this Petition as detailed below at 85% NAPAF.

Fixed cost	<b>FY 2022-23</b>	- ₹ <b>35.90 Crores per annum</b>
	<b>FY 2023-24</b>	_ ₹ <b>37.21 Crores per annum</b>
	<b>FY 2024-25</b>	_ ₹ <b>38.60 Crores per annum</b>

Variable Energy Charges - As per formula in CERC regulation 2019-24 clause 43(2)(b) with normative SHR of **2646 Kcal/kwh** and normative AUX of 5.5%.

ii) Allow the "Normative Annual Plant Availability Factor" @ 85% as per the formula laid down in the CERC Regulation 2019-24 vide clause No.42(3) for Karaikal Power Station for the year 2022-25 for full fixed cost recovery with the following

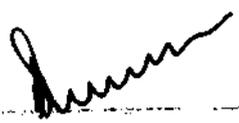
a) Peak period of the day (4 hours) : 1800 hrs to 2200 hrs.

b) Off peak period hours of the day (20 hours: 0000 hrs to 1800hrs & 2200 hrs to 2400 hrs,

c) High demand season(3 months) : April, May & June.

d) Low demand season(9 months): January, February, March, July, August, September, October, November & December.

iii) Allow capital cost as prayed by the Petitioner.

  
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- iv) In addition to the Operation & Maintenance cost payable for the tariff period 2022-23, it is also prayed to allow the additional cost incurring towards implementation of 7th CPC to the employees of the Corporation of ₹.1.70 crores approximately per year, as this is the additional burden to the Corporation considering the Operation & Maintenance expenses as per provision.
- v) Allow the recovery of filing fees as and when paid to the Hon'ble Commission and publication expenses from the beneficiary.
- vi) Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.

**PLACE : Karaikal**

**DATE : 28 MAY 2021**

**PETITIONER -  
PUDUCHERRY POWER CORPORATION LIMITED**

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - I**

**(Tariff Format – 1 G to 12 G)**

## FORMAT-1G

## SUMMARY SHEET

Name of the Applicant  
Name of the Generating Station

Puducherry Power Corporation LTD.  
Karaikal Gas Power Station

State/UT

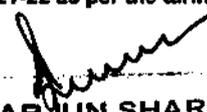
S.No.	Particulars	Previous year (as per JERC Order)	Current year (as per JERC order)	Ensuing year		
		2020-21	2021-22	2022-23	2023-24	2024-25
				(Projections)		
1	2	3	4	5	6	7
1	<b>Calculation of Capacity /Fixed Charges(Rs.in cr.)</b>					
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00	0.00	0.00
1.2	Depreciation	3.09	3.29	3.29	3.29	3.29
1.3	Advance Against Depreciation	0	0			
1.4	Return on Equity	11.11	11.20	11.20	11.20	11.20
1.5	Operation & Maintenance Expenses	16.13	17.22	18.40	19.65	20.98
1.6	Foreign Exchange Rate Variation	0	0			
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	2.85	2.92	3.01	3.07	3.13
1.8	Taxes on Income					
1.9						
	<b>TOTAL</b>	<b>33.17</b>	<b>34.64</b>	<b>35.90</b>	<b>37.21</b>	<b>38.60</b>
2	<b>Calculation of Energy/Variable charges</b>					
2.1	Rate of Energy Charge from Primary Fuel (REC)-P/kwh	313.46	197.75	301.21	300.42	300.42
2.2	Rate of Energy Charge from Secondary Fuel (REC)					
2.3	Rate of Energy Charge ex-bus (REC)					
3	<b>Total</b>					
	<b>Grand Total (1+2) (Rs.in cr.)</b>	<b>101.51</b>	<b>80.09</b>	<b>105.15</b>	<b>106.28</b>	<b>107.66</b>

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 If multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

Note:

1. The Fixed charges has been given for the tariff period 2020-21 & 2021-22 as per the tariff order

  
**ARJUN SHARMA, I.A.S**  
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**FORMAT - 2G****Tariff Norms for Energy/Variable Charges**

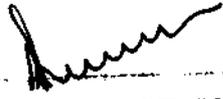
Name of the Applicant: **Puducherry Power Corporation LTD.**  
 Name of the Generating Station: **Karaikal Gas Power Station**  
 Region: **Karaikal** State/UT: **Puducherry**

Special features of the Plant: **Gas Booster pump**

a)	Basic Characteristics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED
c)	Any other specific features	
d)	Date of Commercial Operation (COD)	03.01.2000
e)	Type of cooling System	Induced Draft Cooling Tower

Fuel Details		Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel		Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	Previous Year			Current year
					2018-19 Actual	2019-20 Actual	2020-21 Actual	2021-22 Actual
1	2	3	4	5	6	7	8	9
1	Installed Capacity	MW			32.50	32.50	32.50	32.50
2	PLF	%			80.63	89.47	80.94	
3	Generation	MU	A		229.57	254.71	230.45	126.65
4	Auxiliary Consumption	% MU			6.70	5.70	5.55	5.34
5	Auxiliary Consumption	MU	B		15.38	14.51	12.78	6.77
6	Generation (Ex-bus)	MU	C	A-B	214.19	240.23	217.67	119.88
7	Station Heat Rate	Kcal/kWh	D		2700.56	2601.50	2780.71	2634.28
8	Specific Oil Consumption	M/kWh	E					
9	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10065.20	10574.00	10824.94	10860.18
11	Overall Heat rate	Gcal	H	A X D	619967.56	662626.07	640814.62	333631.56
12	Heat from Oil	Gcal	I	(A X E X F)				
13	Heat from Coal	Gcal	J	H-I				
14	Actual Oil Consumption	KL	K					
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	61794.81	62665.79	59197.13	30721.49
16	Cost of Oil per KL	Rs/KL	M					
17	Cost of Gas per MCM (incl. LADT)	Rs./MT	N		10.07	11.52	7.92	7.71
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	6222.74	7219.10	4688.41	2368.63
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	2.91	3.01	2.15	1.98

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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## FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-2025**  
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity		Amt. Of Loan		Ratio of equity & loan	
		(Rs. in Crores)		(Rs. in Crores)			
		2	3	4	5		
1	As on March 31 of previous year(2020-2021)	50.80		118.53	70	30	
2	As on March 31 of current year(2021-2022)	51.23		119.53	70	30	
3	As on March 31 of ensuing year(2022-2023)	51.23		119.53	70	30	
4	As on March 31 of ensuing year(2023-2024)	51.23		119.53	70	30	
5	As on March 31 of ensuing year(2024-2025)	51.23		119.53	70	30	

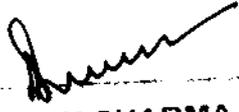
FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-2025**  
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year		Current year (RE)		Ensuing year (Projections)	
		(actuals)					
		2	3	4	5		
1	WIP*			NA			
2	GFA* at the end of the year						
3	WIP+GFA at the end of the year						
4	Interest (excluding interest on WCL*)						
5	Interest Capitalised						

\*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital oan

  
**ARJUN SHARMA, I.A.S**  
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FORMAT-66

**Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25**  
**Details of loans interest & Finance Charges for the year**

S.No.	Particulars (source)	Opening Balance		Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	
		2	3					Current year (RE)	Ensuing year (Projection)
1	BLR Bonds								
2	Non SLR Bonds								
3	LIC								
4	REC								
5	Commercial Banks								
6	Bill financing								
7	Lease rental								
8	PFC								
9	GPF								
10	CSS								
	Working capital loan								
11	Others								
12	Total								
14	Add Govt. loan								
	-State								
	-Central Govt								
	(Total)								
15	T (3+4)								
16	Less Capitalisation								
17	Net Interest								
18	Add prior period								
19	Total Interest								
20	Finance charges								
	Total interest and								
21	finance charges								

*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

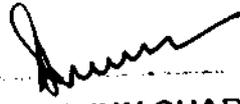
Format-6G

(Name of the Applicant) **Puducherry Power Corporation LTD.**

**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25**

**Information regarding restructuring of outstanding loans during the year**

S.No.	Source of loan	Amount of original loan	Old rate of interest	Amount already restruct ured	Revised rate of interest	Amount now being restruct ured	New rate of interests
		(Rs. in crore)		(Rs. in Crore)		(Rs.in Crores)	
1	2	3	4	5	6	7	8
			NA				

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
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Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Generating Station: Karaikal Gas Power Station  
 Region: Karaikal State/UT Puducherry  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-23**  
 Date of Commercial Operation of the Generating Station: 03.03.2000  
 Capital cost of the Generating Station( as on 01.04.2022): Rs.166.64  
 Additional Capitalisation: Rs.0  
 Total Capital cost of the Generating Station ( as on 01.04.2021): Rs. 166.64 Cr.  
 Estimated life of the Generating Station: 4 yrs  
 Rate of Depreciation: Upto (year) After (year)

(Amount in Rs.)

Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)	Previous Year		Current Year		Ensuing Year						Accumulated depreciation Amount(FY 2023-2025 periods)	
			Assets value for the FY 2020-21	Depreciation charges	Assets value for the FY 2021-22	Depreciation charges	Assets value for the FY 2022-23	Depreciation charges	Assets value for the FY 2023-24	Depreciation charges	Assets value for the FY 2024-25	Depreciation charges		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
1	Land		79328778		79328778		79328778		79328778		79328778			
2	Land Dev		0		0		0		0		0			
3	Building	3.34	18688894	624209	18688894	624209	18688894	624209	18688894	624209	18688894	624209	1872627	
4	Furniture and Fittings	6.33	3853262	243911	3853262	243911	3853262	243911	3853262	243911	3853262	243911	731734	
5	Office Equipment	6.33	4654606	294637	4654606	294637	4654606	294637	4654606	294637	4654606	294637	883910	
6	Vehicle	9.5	7148858	679142	7148858	679142	7148858	679142	7148858	679142	7148858	679142	2037425	
7	Borewell	5.28	1427021	75347	1427021	75347	1427021	75347	1427021	75347	1427021	75347	226040	
8	Computer	15	2924212	438632	2924212	438632	2924212	438632	2924212	438632	2924212	438632	1315895	
9	Plant and Machinery	5.28	3900485	205946	3900485	205946	3900485	205946	3900485	205946	3900485	205946	617837	
10	Factory Building (Internal Road)	3.34	5677885	189641	5677885	189641	5677885	189641	5677885	189641	5677885	189641	568924	
11	Plant and Machinery-Bhel	5.28	1243072811	65634244	1243072811	65634244	1243072811	65634244	1243072811	65634244	1243072811	65634244	198902733	
12	P&M-Sub-Station-ABB	5.28	64878918	3425607	64878918	3425607	64878918	3425607	64878918	3425607	64878918	3425607	10278621	
13	Building -Mark-IV&otherBHEL	3.34	131393597	4388546	131393597	4388546	131393597	4388546	131393597	4388546	131393597	4388546	13166638	
14	Building-Sub stationABB	5.28	11568190	610800	11568190	610800	11568190	610800	11568190	610800	11568190	610800	1832401	
15	Building Sub	3.34	0	0	0	0	0	0	0	0	0	0	0	
16	Building-II - Qtr	3.34	18526021	618769	18526021	618769	18526021	618769	18526021	618769	18526021	618769	1866307	
17	Pipeline PWD	3.34	16074919	536902	16074919	536902	16074919	536902	16074919	536902	16074919	536902	1610707	
18	Pipeline Horticulture	3.34	57000	1904	57000	1904	57000	1904	57000	1904	57000	1904	5711	
19	Pipe-water supply line	3.34	193613	6467	193613	6467	193613	6467	193613	6467	193613	6467	19400	
20	Tools	5.28	80181	4234	80181	4234	80181	4234	80181	4234	80181	4234	12701	
21	High mast lighting	5.28	8275065	436923	8275065	436923	8275065	436923	8275065	436923	8275065	436923	1310770	
22	Ro Plant	5.28	44672932	2358731	44672932	2358731	44672932	2358731	44672932	2358731	44672932	2358731	7076192	
	<b>TOTAL</b>		<b>16663,97,248</b>	<b>807,74,892</b>	<b>16663,97,248</b>	<b>807,74,892</b>	<b>16663,97,248</b>	<b>807,74,892</b>	<b>16663,97,248</b>	<b>807,74,892</b>	<b>16663,97,248</b>	<b>807,74,892</b>	<b>2423,23,778</b>	
<b>Total</b>														
<b>Weighted Average Depreciation Rate (%)</b>			<b>5.090</b>		<b>5.090</b>		<b>5.090</b>		<b>5.090</b>		<b>5.090</b>		<b>5.090</b>	

ARJUN SHARMA, I.A.S  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry

## FORMAT-8G

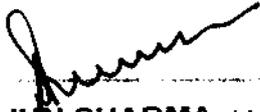
Name of the Applicant: Puducherry Power Corporation LTD.

Name of the Power Station: Karaikal Power Station

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25

Calculation of Advance Against Depreciation

S.No.	Particulars	Year		Current year	
				2019-20	2020-21
				X	X+2
				Revised	Projected
1	1/10th of the loan (s)				
	Repayment of the Loan(s) as considered for working out Interest on Loan				
2					
3	Minimum of the Above				
4	Less: Depreciation during the year				
	A				
	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan			NA	
5					
6	Less: Cumulative Depreciation				
	B				
7	Advance Against Depreciation (minimum of A or B)				

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## FORMAT-9G

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Power Station: Karikal Power Station  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25**

## Calculation of Interest on Working Capital for generation

S.No.	Particulars	(Amount in Rs. Cr.)				
		Previous Year	Current year	Ensuing Year		
		2020-21	2021-22	2022-23	2023-24	2024-25
1	Cost of gas	5.34	5.08	6.01	5.34	5.34
2	Cost of Secondary Fuel Oil					
3	Fuel Cost					
4	Fuel Stock					
5	O&M expenses	1.34	1.44	1.53	1.64	1.75
6	Maintenance spares	4.84	5.17	5.52	5.89	6.29
7	Receivables	12.15	12.33	12.15	12.15	12.15
8	Total working capital	23.67	24.02	25.21	25.02	25.53
9	Rate of interest on working capital	12.05	12.05	12.05	12.05	12.05
10	Interest on working capital	2.85	2.92	3.01	3.07	3.13

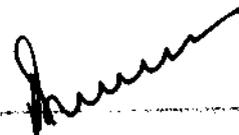
1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

## FORMAT-10G

Puducherry Power Corporation LTD.  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25**

## Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	to be provided in additional submiss
Amount recovered	
Amount adjusted	

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

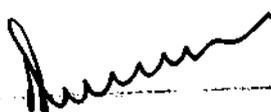
## FORMAT-11G

Name of the Applicant **Puducherry Power Corporation LTD.**  
 Name of the Power Station **Karaikal Gas Power Station**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-25**

## DETAILS OF OPERATION AND MAINTENANCE EXPENSE

(A)

Particulars	Previous Year	Current Year	Ensuing Year		
	2020-21	2021-22	2022-23	2023-24	2024-25
Breakup of O&M expenses					
1 Consumption of Stores and Spares	13428005				
2 Repair and Maintenance	10074463				
3 Insurance	8823275				
4 Security	2528898				
5 Administrative Expenses					
- Rent	599496				
- Electricity Charges	3306627				
- Travelling and conveyance	190206				
- Telephone, telex and postage	296643				
- Advertising	579081				
- Entertainment					
- Others (Specify items)	12793370				
Sub-total (Administrative Expenses)	17765623				
6 Employee Cost					
a) Salaries, wages and allowances	102725493				
i) Basic pay					
ii) Dearness pay					
iii) Dearness allowance					
iv) House rent allowance					
v) Fixed medical allowance					
vi) Medical reimbursement charges					
vii) Over time payment					
viii) Other allowances (detailed list to be attached)					
ix) Generation incentive	4574372				
x) Bonus					
Total					
b) Staff welfare expenses/Terminal Benefits	659625				
i) Leave encashment					
ii) Gratuity	-1243506				
iii) Commutation of pension					
iv) Workmen compensation					
v) Ex-gratia	1237807				
Total					
c) Productivity linked incentive					
d) Pension Payments					
i) Basic pension					
ii) Dearness pension					
iii) Dearness allowance					
iv) Any other expenses					
Total					
Total Employee Cost (a+b+c+d)	107953791				
Corporate/Head office expenses allocation					
7					
8 Total (1 to 7)	160572055				
LESS: Recovered, if any					
Net Expenses					

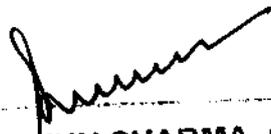
  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.  
 II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.  
 III) The data should be based on audited balance sheets

B	Breakup of corporate expenses					
	(Aggregate)					
	- Employee expenses					
	- Repair & Maintenance					
	- Training and Recruitment					
	- Communication					
	- Travelling	NA				
	- Security					
	- Rent					
	- Others					
Total						
C	Details of number of Employee					
	i) Executives	13	13	13	13	13
	ii) Non-executives	32	32	32	32	32
	iii) Skilled	66	66	66	66	66
	iv) Non-skilled	18	18	18	18	18
	Total	129	129	129	129	129

NOTE

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

FORMAT-12G

(Name of the Applicant) Puducherry Power Corporation LTD.  
 Name of the Power Station:

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2022-2025

Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

(Rs. in million)

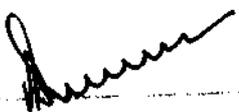
S.No.	Particulars	Previous year	Current year (as	Projected year		
		(2020-21)	per JERC order)	(2022-23)	2023-24	2024-25
		(Actual)	(2021-22)			
1	Gross Generation (MU)	230.450	242.000	242.000	242.00	242.00
2	Auxiliary Consumption (%)	5.55	5.00	5.00	5.00	5.00
3	Net Generation (MU)	218.020	229.900	229.900	229.90	229.90
4	Capacity Charges	331.70	346.30	359.05	372.10	385.98
	a) Interest on Loan Capital	0.00	0.00	0.00		
	b) Depreciation	30.90	32.90	32.90	32.90	32.90
	c) Advance Against Depreciation					
	d) O&M Expenses	161.30	172.20	184.00	196.50	209.80
	e) Interest on Working Capital	28.50	29.20	30.10	30.70	31.30
	f) Foreign exchange Rate Variation					
	g) Return on Equity	111.10	112.00	112.00	112.00	112.00
	h) Taxes					
5	Energy/Variable Charges(Rs. Million)#	683.41	454.63	692.48	690.67	690.67
6	Total Expenses in Rs.million (4+5)	1015.11	800.93	1051.53	1062.77	1076.65
7	Cost per Unit in Rs.(3/6)	4.66	3.48	4.57	4.62	4.68

\*Energy Charges as stated in Format 2

# Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges<sup>1</sup>**

Name of the Company  
Name of the Power Station

Puducherry Power Corporation LTD.  
Karaikal station

**Fuel: Natural Gas**

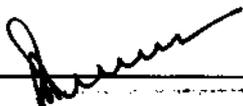
Sl.No.	Month	Unit	For Preceding 1st	For Preceding 2nd	For Preceding 3rd
			Month (July'21)	Month (Aug'21)	Month (Sep'21)
			<b>Gas</b>	<b>Gas</b>	<b>Gas</b>
1	Quantity of gas supplied by GAIL	Cu.m	5117010	5271427	5107718
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	51,17,010	52,71,427	51,07,718
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	51,17,010	52,71,427	51,07,718
6	Amount charged by the Gas Company	(Rs)	39253313	40933501	39635791
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	392,53,313	409,33,501	396,35,791
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	392,53,313	409,33,501	396,35,791
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10840.87	10852.488	10888.77
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	7,671.14	7,765.17	7,759.98

Note:

<sup>1</sup> Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary

# Additional data

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 PETITIONER

**ARJUN SHARMA, I.A.S.**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LTD**  
**KARIKAL POWER STATION**  
**TARIFF CALCULATION FOR THE TARIFF PERIOD 2022-25**

Months for the year		12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	
Days		366	365	365	365	366	365	365	365	365	365	
PERIODS		2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	
Particulars												
Capacity	MW	32.5	32.5	32.5	32.5	32.5	32.5	32.5	32.5	32.5	32.5	
Generation	Mus	227.010	242.660	242.000	222.060	242.000	242.000	242.000	242.000	242.000	242.000	
PLF	%	85	85	85	78	85	85	85	85	85	85	As per JERC order dtd 31.03.2015 & 23.05.2016
	%	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
Aux. Consumption												
Energy Sent Out	Mus	215.660	230.527	229.900	210.957	229.900	229.900	229.900	229.900	229.900	229.900	
Sp Gas Consumption	SCM/Kwh	0.261	0.262	0.263	0.266	0.250	0.250	0.244	0.244	0.243	0.243	As per actual
Price of Gas	RS/1000SCM	10378.17	11684.55	7663.72	10065.20	10065.20	11900.22	7710.68	11744.63	11744.63	11744.63	As per enclosed fuel cost sheet for FY 2017-18
Gas GCV	Kcal/SCM	10123.34	10097.64	9959.65	9959.65	10574.00	10574.00	10860.18	10860.18	10868.75	10868.75	
Station Heat Rate (NET)	Kcal/Kwh	2646.00	2646.00	2646.00	2646.00	2646.00	2646.00	2646.00	2646.00	2646.00	2646.00	As per JERC order dtd 31.03.2015 & 23.05.2016
Capital Cost	Rs/Cr	150.09	150.88	150.92	156.80	165.85	169.33	170.76	170.76	170.76	170.76	As per JERC order dtd 31.03.2015 & 23.05.2016 & 31.03.2017
Debt	%	70	70	70	70	70	70	70	70	70	70	As per JERC norms
Equity	%	30	30	30	30	30	30	30	30	30	30	As per JERC norms
Equity	Rs/Cr	45.03	45.26	45.28	47.04	49.76	50.80	51.23	51.23	51.23	51.23	
Loan	Rs/Cr	105.06	105.62	105.64	109.76	116.10	118.53	119.53	119.53	119.53	119.53	
Net Average Loan	Rs/Cr											
Depreciation Rate	%	5.06	5.06	5.06	5.06	5.06	5.06	5.06	5.06	5.06	5.06	
Rate of Interest on Loan	%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	13.36%	
Return on Equity	%	23.481	23.481	15.500	23.481	21.868	21.868	21.868	21.868	21.868	21.868	
Interest on WC	%	13.50	13.50	12.75	12.15	12.55	12.05	12.05	12.05	12.05	12.05	As per SBI rate 01.4.2017
Energy Charge												
Total Energy Charge	p/Kwh	286.48	322.25	256.95	281.48	285.12	313.46	197.75	301.21	300.42	300.42	
Revised Annual Capacity (Fixed) Charge												
Depreciation	Rs/Cr	0.33	0.38	0.37	1.88	2.35	3.09	3.29	3.29	3.29	3.29	
Interest on Loan	Rs/Cr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Return on Equity	Rs/Cr	10.57	7.02	7.02	11.05	10.88	11.11	11.20	11.20	11.20	11.20	
Interest on Working Capital	Rs/Cr	3.38	3.47	2.71	2.92	3.37	2.93	2.74	3.01	3.07	3.13	
Operation & Maintenance	Rs/Cr	11.60	12.39	13.24	14.14	15.10	16.13	17.22	18.40	19.65	20.98	as per CERC 2014-19 regulation 29
Total Capacity Charge	Rs/Cr	25.88	23.26	23.34	29.99	31.70	33.25	34.45	35.90	37.21	38.60	
Working Capital												
Cost of gas	1 Rs/Cr	5.43	5.69	4.11	4.56	5.08	6.01	3.79	5.77	5.76	5.76	#VALUE!
O&M Expenses	1 Rs/Cr	0.97	1.03	1.10	1.18	1.26	1.34	1.44	1.53	1.64	1.75	
Maintenance Spares	Rs/Cr	3.48	3.72	3.97	4.24	4.53	4.84	5.17	5.52	5.89	6.29	

**ARJUN SHARMA, IAS**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry

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Receivables	2	Rs/Cr	15.18	15.25	12.10	14.09	15.96	12.15	12.33	12.15	12.15	12.15	
Total Working Capital		Rs/Cr	25.06	25.69	21.28	24.07	26.83	24.34	22.72	24.97	25.44	25.95	
Interest on Working Capital		Rs/Cr	3.38	3.47	2.71	2.92	3.37	2.93	2.74	3.01	3.07	3.13	
<b>PERIODS</b>													
<b>Details of Capital Cost</b>													
Opening Cap cost		Rs/Cr	149.77	150.37	150.92	150.92	162.69	169.33	170.76	170.76	170.76	170.76	
Add Cap during the period			0.60	0.51	0.00	11.77	6.32	0.00	0.00	0.00	0.00	0.00	
Closing Cap Cost			150.37	150.88	150.92	162.69	169.01	169.33	170.76	170.76	170.76	170.76	
Avg Cap cost to be considered			150.07	150.63	150.92	156.80	165.85	169.33	170.76	170.76	170.76	170.76	
<b>AVG NET LOAN</b>													
Gross Loan			105.05	105.44	105.64	109.76	116.10	118.53	119.53	119.53	119.53	119.53	
Cummulative Repayment upto prev yr													As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
			105.05	105.44	105.64	109.76	116.10	118.53	119.53	119.53	119.53	119.53	
Net Loan opening													Net loan opening taken as Zero
Addition					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Repayment for the year													
Net Loan closing					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Average Net Loan													
Interest					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
							%						
<b>Depreciation</b>													
Capital cost			150.09	150.88	150.92	162.69	165.85	169.33	170.76	170.76	170.76	170.76	
Less cost of Freehold Land			7.93	7.93	7.93	7.93	7.93	7.93	7.93	7.93	7.93	7.93	
Capital cost excl FH Land			142.16	142.95	142.99	154.76	157.92	161.40	162.83	162.83	162.83	162.83	
Cumml dep + AAD upto prev year			125.27	125.27	125.74	126.11	128.02	129.83	133.40	136.69	139.97	143.26	As per actual depreciation recovered
													Weighted average dep. for 22-23 is Rs.3.29 crores i.e. (146.55-136.69=9.86) and Rs.9.86 crores shared equal for the remaining life of the asset i.e. 3 years.
Depreciation for the year @			0.33	0.38	0.37	1.88	2.35	3.09	3.29	3.29	3.29	3.29	
Cap on dep			127.94	128.66	128.69	139.28	142.13	145.26	146.55	146.55	146.55	146.55	
Depreciation for the year			0.33	0.38	0.37	1.88	2.35	3.09	3.29	3.29	3.29	3.29	

ARJUN SHARMA, I.A.S

Managing Director

Puducherry Power Corporation Limited

(A Government of Puducherry Undertaking)

# **Annexure - II**

(Copy of the heat balance diagram for design  
Heat Rate)

FIRST ANGLE PROJECTION

(ALL DIMENSIONS ARE IN mm)

SH. NO. 3-38101-00813

10 JO 10 HS

ARJUN SHARMA, IAS  
Managing Director  
Pondicherry Power Corporation Ltd.

LEGEND

ATA	°C
T.P.H	Kcal/Kg

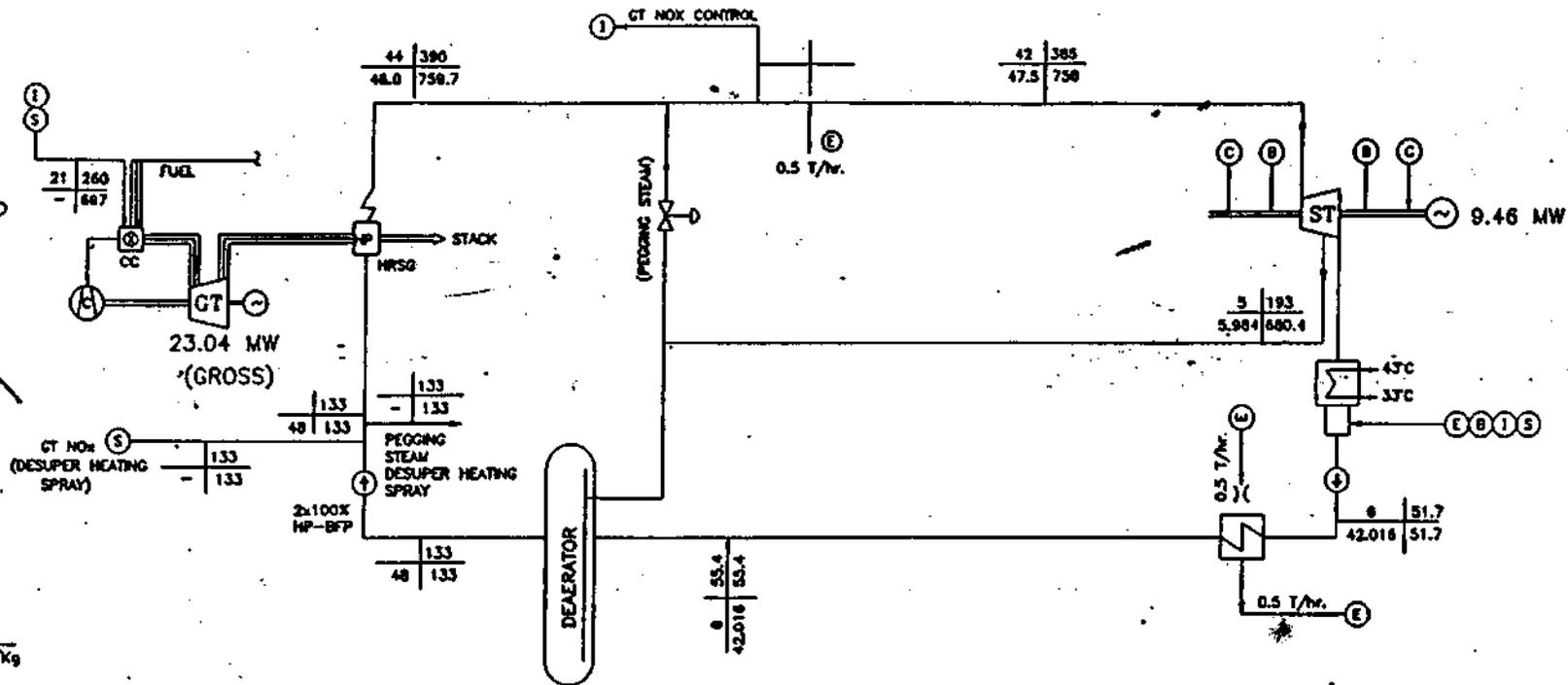
- M = MASS FLOW TPH
- H = ENTHALPY Kcal/KG

CASE:

FUEL	:	NATURAL GAS
AMBIENT TEMP	:	28.5°C
GT OUTPUT	:	23.04 MW (GROSS)
HRSO BLOW DOWN	:	ZERO
ST IN OPERATION & OUTPUT	:	9.46 MW (GROSS)
GROSS POWER	:	32.5 MW
GT HEAT RATE	:	3232 Kcal/KWhr.

HEAT RATE =	$\frac{\text{HEAT INPUT}}{\text{GROSS POWER}}$	Kcal/kwh
	$\frac{74.46528 \times 10^6}{32.5 \times 10^3}$	
	= 2291.24	Kcal/kwh
	= 37.53%	

PG TEST CONDITION



INVENTORY NO. \_\_\_\_\_  
 SIGN. AND DATE \_\_\_\_\_  
 REF. DRG. NO. \_\_\_\_\_  
 COMPUTER FILE NAME: 300883.DWG  
 GENERAL DIMENSIONAL LIMITS, FITS & TOLERANCES AS PER IS: 2868  
 ALL DIMENSIONS ARE IN MILLIMETERS UNLESS OTHERWISE SPECIFIED  
 ALL DIMENSIONS ARE IN MILLIMETERS UNLESS OTHERWISE SPECIFIED

TYPE OF PRODUCT OR		32.5 MW KARAIKAL COMBINED CYCLE POWER PLANT			
NAME OF CUSTOMER/PROJECT		PONDICHERRY POWER CORPORATION LTD.			
BHARAT HEAVY ELECTRICALS LIMITED HYDERABAD	NAME	UNIC	DATE	28.07.99	NO. OF VAR.
	DRPL	UNIC	DATE	28.07.99	NA
	CHD	S.B.RAO	DATE	28.07.99	NA
	APPD.	A.V.SAGAR	DATE	28.07.99	NA
DEPT.	UNTL. DRG.	SCALE	WEIGHT (KG)	REF. TO ASSY. DRG.	ITEM NO.
CODE 430	OR 8/11/1	NTS	NA	NA	NA
TITLE		DRAWING NO.		NO. OF SHEETS	
HEAT & MASS BALANCE DIAGRAM (PG TEST)		3-38101-00813		01	
		SHT. No 01		NO. OF SHT. 01	

REV. NO.	DATE	ALTERED	REV. NO.	DATE	ALTERED	REV. NO.	DATE	ALTERED
01	19.11.99	CHD/APPD	01	19.11.99	CHD/APPD	01	19.11.99	CHD/APPD

REVISED AS PER MOM DATED 14.7.99

# **Annexure - III**

**(Month wise under recovery of Energy  
Charges on account of APC and Heat Rate for  
the FY 2020-21)**

FORTNIGHTLY DIFFERENCE BETWEEN ENERGY CHARGES AND FUEL BILL FOR 2020-21

Sl. No	Month	GCV						Vol. of Gas		Wt. Energy (GCV)	Generation (12 Hrs to 12 Hrs)	Aux. Cons (12 Hrs to 12 Hrs)	Ex bus Gen(12Hrs)	APC	GHR	wt avg GCV	FUEL BILL	FUEL PRICE LGP	ENERGY CHARGES	TOTAL ENERGY CHARGES	DIFF IN FB& EC
		Normal	TEC1	LOSS DUE TO APC	TEC2	LOSS DUE TO HEAT RATE	Normal														
1	April'20	First FN	10784.848	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2393532	2393532	25813878803				####	#DIV/0!	10784.85	21081455	8.808	2.27	0	-21081455.00
		Second FN	10788.428	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2395546	2395546	25844175542				####	#DIV/0!	10788.43	21106205	8.811	2.27	0	-21106205.00
		MONTHLY		2.29	369060	2.27	0		4789078	51658054345	19581590	1128590	18453000	5.76	2638.09	10786.64	42187690	8.809	2.27	41888310	-299450
2	May'20	First FN	10783.686	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2379673	2379673	25661646415				####	#DIV/0!	10783.69	21425579	9.004	2.33	0	-21425579
		Second FN	10890.99	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2745549	2745549	29901746704				####	#DIV/0!	10890.99	24965806	9.093	2.33	0	-24965806
		MONTHLY		2.33	0	2.32	-199088		5125222	55563393118	21020230	1111430	19908800	5.29	2643.33	10841.17	46391385	9.052	2.33	46387504	-8881
3	June'20	First FN	10890.99	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2563475	2563475	27918780590				####	#DIV/0!	10890.99	23154225	9.032	2.31	0	-23154225
		Second FN	10890.99	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2606478	2606478	28387125833				####	#DIV/0!	10890.99	23542644	9.032	2.31	0	-23542644
		MONTHLY		2.32	193538	2.4	1741842		5169953	56305906423	20502670	1148870	19353800	5.60	2746.27	10890.99	46696069	9.032	2.31	44707278	-1889591
4	July'20	First FN	10858.961	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2319609	2319609	25188543666				####	#DIV/0!	10858.96	20906288	9.013	2.31	0	-20906288
		Second FN	10825.785	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2738895	2738895	29650688408				####	#DIV/0!	10825.79	24609786	8.985	2.31	0	-24609786
		MONTHLY		2.32	182120	2.49	3278160		5058504	54839232074	19270090	1058090	18212000	5.49	2845.82	10841.00	45516074	8.998	2.31	42069720	-3446354
5	Aug'20	First FN	10839.211	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2317602	2317602	25120977092				####	#DIV/0!	10839.21	20671229	8.919	2.29	0	-20671229
		Second FN	10790.942	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2793065	2793065	30139802417				####	#DIV/0!	10790.94	24801013	8.879	2.29	0	-24801013
		MONTHLY		2.31	351692	2.61	5627072		5110667	55260779509	18352760	1066360	17584600	5.81	3011.09	10812.83	45472342	8.898	2.29	40268734	-5209508
6	Sep'20	First FN	10798.042	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2658844	2658844	28710309183				####	#DIV/0!	10798.04	23534979	8.852	2.28	0	-23534979
		Second FN	10818.262	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2633746	2633746	28492554269				####	#DIV/0!	10818.26	23174278	8.875	2.28	0	-23174278
		MONTHLY		2.3	356256	2.62	6056352		5292590	57202863453	18866390	1053590	17812800	5.58	3032.00	10808.10	46909257	8.863	2.28	40613184	-6296073
7	Oct'20	First FN	10798.042	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2566705	2566705	27715388392				####	#DIV/0!	10798.04	17508912	6.822	1.76	0	-17508912
		Second FN	10818.262	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2785160	2785160	30130590592				####	#DIV/0!	10818.26	19013052	6.827	1.76	0	-19013052
		MONTHLY		1.76	0	1.77	205380		5351865	57845978984	21693750	1155750	20538000	5.33	2666.48	10808.56	36521364	6.824	1.76	36146800	-375084
8	Nov'20	First FN	10816.422	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2560408	2560408	27694453420				####	#DIV/0!	10816.42	17450420	6.815	1.75	0	-17450420
		Second FN	10794.705	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2550542	2550542	27532348480				####	#DIV/0!	10794.71	17348241	6.802	1.76	0	-17348241
		MONTHLY		1.76	0	1.87	2036342		5110950	55226801900	19587170	1074970	18512200	5.49	2819.54	10805.58	34798861	6.809	1.76	32581472	-2217189
9	Dec'20	First FN	10790.001	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2532837	2532837	27329313763				####	#DIV/0!	10790.00	17370848	6.858	1.77	0	-17370848
		Second FN	10823.607	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2784323	2784323	30136417913				####	#DIV/0!	10823.61	19155131	6.880	1.77	0	-19155131
		MONTHLY		1.78	198408	1.83	1190448		5317160	57465731676	21000370	1159570	19840800	5.52	2736.42	10807.60	36525979	6.869	1.77	35118216	-1407763
10	Jan'21	First FN	10830.202	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2456339	2456339	26602647550				####	#DIV/0!	10830.20	16788341	6.835	1.76	0	-16788341
		Second FN	10831.658	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1934331	1934331	20952011851				####	#DIV/0!	10831.66	13222347	6.836	1.76	0	-13222347
		MONTHLY		1.77	162686	1.83	1138802		4390670	47554659401	17218230	984630	16268600	5.72	2761.88	10830.84	30010688	6.835	1.76	28632736	-1377952
11	Feb'21	First FN	10834.249	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	980656	980656	10624671287				####	#DIV/0!	10834.25	6667984	6.800	1.75	0	-6667984
		Second FN	10813.595	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2175287	2175287	23522672627				####	#DIV/0!	10813.60	14762670	6.787	1.75	0	-14762670
		MONTHLY		1.76	111518	1.91	1784288		3155943	34147343914	11792920	666920	11151800	5.66	2895.58	10820.01	21430834	6.791	1.75	19515650	-1915004
12	Mar'21	First FN	10829.991	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2576041	2576041	27898500846				####	#DIV/0!	10829.99	17483742	6.769	1.74	0	-17483742
		Second FN	10855.564	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2748484	2748484	29836343965				####	#DIV/0!	10855.56	18653676	6.787	1.74	0	-18653676
		MONTHLY		1.75	203878	1.76	407756		5324525	57734844811	21560700	1172900	20387800	5.44	2677.78	10843.19	36091418	6.778	1.74	35474772	-516646

-25148395.00

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230.45 12.78 218.02

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443404456  
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**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Pudukchery Power Corporation Limited  
 (A Government of Pudukchery Undertaking)  
 Pudukchery.

036

# **Annexure - IV**

**(Last 5 years monthly data pertaining to  
Actual power consumption of electric motor  
driven Gas Booster Compressors)**

### Power Consumption Details of GBC-2017-18

SL #	Month	GBC-1 kwh	GBC-2 kwh	GBC-3 kwh	GBC-4 kwh	GBC-5 kwh	Total kwh	Total Generation kwh	APC	Remarks
1	Apr-17	192390	50250	203910	73710	93180	613440	18076450	3	
2	May-17	214950	117300	163980	22170	133800	652200	19170070	3	
3	Jun-17	209940	-	91380	183660	146310	631290	18768950	3	
4	Jul-17	191430	-	217380	60600	183000	652410	19425180	3	
5	Aug-17	184200	-	197400	174600	101970	658170	18517480	4	
6	Sep-17	183600	-	183600	203220	206400	776820	19433190	4	
7	Oct-17	216030	-	217500	217500	179400	830430	20300540	4	
8	Nov-17	184200	-	210450	210450	200880	805980	19582940	4	
9	Dec-17	211800	-	217740	217740	217800	865080	20599790	4	
10	Jan-18	212940	-	216360	214320	134160	777780	18169080	4	
11	Feb-18	108990	-	345510	851040	190350	1495890	16469730	9	
12	Mar-18	214650	-	212310	216810	210900	854670	21823010	4	
<b>TOTAL</b>							<b>9614160.00</b>	<b>230336410.00</b>	<b>4</b>	

ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

### Power Consumption Details of GBC-2018-19

SL #	Month	GBC-1 kwh	GBC-2 kwh	GBC-3 kwh	GBC-4 kwh	GBC-5 kwh	Total kwh	Total Generation kwh	APC	Remarks
1	Apr-18	208980	-	202020	206190	206430	823620	20716140	4	
2	May-18	193920	-	210420	208680	206430	819450	20147730	4	
3	Jun-18	211800	-	207450	209310	206100	834660	20805930	4	
4	Jul-18	217680	-	217680	152700	216870	804930	21959690	4	
5	Aug-18	210030	-	217500	217140	216030	860700	21906750	4	
6	Sep-18	196350	-	91410	208530	176940	673230	20194450	3	
7	Oct-18	217530	-	217620	217080	61200	713430	22070120	3	
8	Nov-18	200880	-	200130	199860	-	600870	18735820	3	
9	Dec-18	149700	-	148740	148170	510	447120	14614070	3	Reading from 01.12.2018 to 22.12.2018
10	Jan-19	64920	-	101610	41940	101610	310080	9331210	3	Reading from 17.01.2019 to 31.01.2019
11	Feb-19	175770	-	156000	119850	115650	567270	18017560	3	
12	Mar-19	63930	-	146670	210450	209280	630330	21068320	3	
<b>TOTAL</b>							<b>8085690.00</b>	<b>229567790.00</b>	<b>4</b>	

### Power Consumption Details of GBC-2019-20

SL #	Month	Compressor-1	Compressor-2	Compressor-3	Compressor-4	Compressor-5	Total	Total Generation	APC	Remarks
1	Apr-19	203190	-	214710	17310	217560	652770	21158700	3	
2	May-19	216810	-	185970	37920	210330	651030	21972580	3	
3	Jun-19	194880	-	86940	108000	194700	584520	19891210	3	
4	Jul-19	182760	-	60900	168690	161730	574080	18945650	3	
5	Aug-19	190290	119430	90240	30000	86880	516840	21811200	2	
6	Sep-19	210510	103500	109890	136980	66900	627780	21717160	3	
7	Oct-19	209580	116460	3870	163410	153840	647160	21914060	3	
8	Nov-19	47070	205830	186960	15000	170790	625650	20376220	3	
9	Dec-19	199680	124380	131760	-	197370	653190	21905860	3	
10	Jan-20	184320	123810	203400	-	134790	646320	22301410	3	
11	Feb-20	177300	24300	203100	84900	120600	610200	21119540	3	
12	Mar-20	213000	141600	5400	217800	75600	653400	21586530	3	
							7442940	254700120	3	

ARJUN SHARMA, I.A.S.  
 Managing Director  
 Panchsheel Power Corporation Limited  
 (A Government of India Undertaking)  
 Panchsheel,

### Power Consumption Details of GBC-2020-21

SL #	Month	Compressor-1	Compressor-2	Compressor-3	Compressor-4	Compressor-5	Total	Total Generation	APC	Remarks
1	Apr-20	196200	210300	14400	210600	0	631500	19581590	3	
2	May-20	116700	112800	198600	213600	60.0	641760	21020230	3	
3	Jun-20	142200	171300	127200	129300	54300	624300	20502670	3	
4	Jul-20	66900	-	209400	156000	195300	627600	19270090	3	
5	Aug-20	44400	-	202500	176400	205500	628800	18352760	3	
6	Sep-20	210600	-	210600	61200	149100	631500	18866390	3	
7	Oct-20	215700	-	214500	9000	208800	648000	21693750	3	
8	Nov-20	210300	-	207000	3900	210600	631800	19587170	3	
9	Dec-20	126600	-	182400	191400	152400	652800	21000370	3	
10	Jan-21	71400	-	158700	177300	123600	531000	17218230	3	
11	Feb-21	99900	-	122700	38700	114300	375600	11792920	3	
12	Mar-21	203400	-	191400	184290	66900	645990	21560700.0	3	
							6249060	197093250	3	

Government of Rajasthan  
 Public Utility Power Corporation Limited  
 (Government Undertaking)  
 Managing Director  
**ARJUN SHARMA, I.A.S**

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### Power Consumption Details of GBC-2021-22

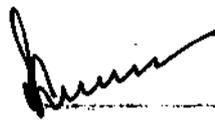
SL #	Month	Compressor-1	Compressor-2	Compressor-3	Compressor-4	Compressor-5	Total	Total Generation	APC	Remarks
1	Apr-21	201300	-	156600	168300	78000	604200	20398970	3	
2	May-21	217800	-	211500	197400	26700	653400	21347410	3	
3	Jun-21	204600	-	198300	207600	15300	625800	20913840	3	
4	Jul-21	211200	-	198900	209700	11400	631200	20904330	3	
5	Aug-21	216300	-	87600	217800	131700	653400	21885740	3	
							3168000	105450290	3	

ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - V**

**(Plant Availability Factor in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April, 2021 to October, 2021)**

<b>Plant Availability Factor (PAFM) Achieved Months</b> 044				
<b>SL #</b>	<b>Month</b>	<b>Off-Peak (20) hours (%)</b>	<b>Peak (4) hours (%)</b>	<b>Total (24) Hours (%)</b>
		<b>00-18.00 hrs and 22.00-24.00 hrs</b>	<b>18.00-22.00 hrs</b>	<b>00-24.00 hrs</b>
1	Apr-21	87.23%	85.29%	86.86%
2	May-21	87.71%	88.90%	87.91%
3	Jun-21	88.60%	90.96%	88.99%
4	Jul-21	85.82%	88.61%	86.28%
5	Aug-21	89.95%	91.59%	90.22%
6	Sep-21	89.99%	91.46%	90.23%
7	Oct-21	89.50%	91.93%	89.91%

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

# **Annexure - VI**

**(Annual Performance Review for FY 2021-22)**

**PERFORMANCE REVIEW FOR FY 2021-22**

SL NO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATION	NORMATIVE AUXILIARY POWER CONSUMPTION IN KWH	ACTUAL AUX POWER CONSUMPTION IN KWH	ACTUAL AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	GAS CONSUMPTION	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES	unfts/sc m	
1	April'21	87.18	19890000	20398970	994500	1100370	5.76	2639.58	4958829.00	37796461	37825256	28795	79058590	27360747	4.114	
2	May'21	88.29	20553000	21347410	1027650	1162010	5.29	2641.56	5182689.00	40360715	40168946	-191769	81402280	27772996	4.119	
3	June'21	89.38	20502670	20913840	994500	1117640	5.60	2635.01	5083819.00	38903871	38998514	94643	80231848	27791257	4.114	
4	July'21	86.45	20553000	20904330	1027650	1084930	5.49	2653.65	5117010.00	39253313	39074162	-179151	80277552	28866667	4.085	
5	Aug'21	90.51	20553000	21885740	1027650	1172140	5.81	2613.94	5271427.00	40933501	41220064	286563	82453398	28866667	4.152	
6	Sept'21	90.61	19890000	21203500	994500	1129700	5.35	2623.00	5107718.00	39635791	39746124	110333	80979456	28866667	4.151	
7	Oct'21	89.68	20553000	21685530	1027650	1147530	5.29	2672.14	5434970	63828287	65174165	1345878	73505301	28866667	3.990	
8	Nov'21	87.00	19890000	20358000	994500	1119690	5.50	2634.15	5220000	61303680	61184378	-119302	89851045	28866667	3.900	
9	Dec'21	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	5285578	62073827	63223857	1150030	91890524	28866667	3.980	
10	Jan'22	44.90	20553000	10857600	1027650	597168	5.50	2700.00	2728040	32038104	32631668	593564	47774413	15142745	3.980	
11	Feb'22	87.00	18564000	19000800	928200	1119690	5.89	2634.15	4872000	57216768	57105419	-111349	85772086	28866667	3.900	
12	Mar'22	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	5272331	61918253	63223857	1305604	91890524	28866667	3.990	
												240628920	13064894			
												4313838.51	965087016.2	327801081		
												0.43	96.51	32.78		

Normative PLF 85%  
 Normative Heat rate 2646 Kcal/kwh  
 Normative APC 5%  
 Charges approved: Rs 34.64 Crores

Projected Rs 32.78

ARUN SHARMA, IAS

Managing Director  
 Pudukkottai Thermal Corporation Limited  
 (A Government of Tamil Nadu Undertaking)

FIGURES FROM OCTOBER'21 ARE ACTUAL FIGURES . NOV'21 TO MARCH'22 FIGURES ARE ESTIMATED ONE

# **Annexure - VII**

**(Annual Accounts for the financial year  
2019-20)**

048

**PUDUCHERRY POWER CORPORATION LIMITED**  
**BALANCE SHEET AS AT 31st MARCH 2020**

(₹.)

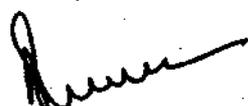
Particulars	Note No.	As at	
		31.03.2020	31.03.2019
<b>I EQUITY AND LIABILITIES</b>			
<b>1 Shareholders' Funds</b>			
(a) Share Capital	1	9978,41,800	9978,41,800
(b) Reserves and Surplus	2	7496,39,908	6917,80,880
		17474,81,708	16896,22,680
<b>2 Non-Current Liabilities</b>			
(a) Deferred Tax Liabilities (Net)	3	-	-
(b) Long Term Provisions	6	508,72,861	306,57,000
		508,72,861	306,57,000
<b>3 Current Liabilities</b>			
(a) Trade Payables	4	421,02,426	359,98,331
(b) Other Liabilities	5	2802,89,307	2678,93,461
(b) Short-term Provisions	6	615,78,008	462,03,753
		3839,69,741	3500,95,545
<b>Total</b>		<b>21823,24,310</b>	<b>20703,75,225</b>
<b>II ASSETS</b>			
<b>1 Non-Current Assets</b>			
<b>(a) Fixed Assets</b>			
i) Tangible Assets	7	3671,97,950	3898,83,016
ii) Capital Work in Progress	8	102,63,176	102,63,176
(b) Long-term Loans and Advances	9	2,96,161	2,96,161
(c) Deferred Tax Asset (Net)	3	147,12,489	632,77,741
		3924,69,776	4637,20,094
<b>2 Current Assets</b>			
(a) Inventories	10	499,04,183	418,71,874
(b) Trade Receivables	11	6373,25,721	9531,80,413
(c) Cash and Cash Equivalents	12	5946,35,649	1411,41,883
(d) Short-term Loans and Advances	9	5022,82,173	4683,61,887
(e) Other Current Assets	13	57,06,808	20,99,074
		17898,54,534	16066,55,131
<b>Total</b>		<b>21823,24,310</b>	<b>20703,75,225</b>

For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

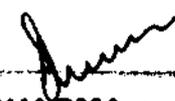
  
CA S. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry  
Date : 04 OCT 2021

  
**ARJUN SHARMA, I.A.S.**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

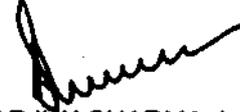
PUDUCHERRY POWER CORPORATION LIMITED				
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2020				
		(₹.)		
Particulars		Note No.	Year ended 31.03.2020	Year ended 31.03.2019
I.	Revenue from Operations	14	10821,48,742	9319,95,321
II.	Other Income	15	243,65,749	149,17,902
III.	<b>Total Revenue</b>		<b>11065,14,491</b>	<b>9469,13,223</b>
<b>EXPENSES</b>				
	Consumption of Gas	16	7230,94,481	6219,77,099
	Employee Benefit Expense	17	1549,53,254	1023,91,826
	Depreciation and Amortisation	7	227,97,023	198,10,425
	Other Expenses	18	558,23,133	1638,47,850
IV.	<b>Total Expenses</b>		<b>9566,67,891</b>	<b>9080,27,000</b>
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		1498,46,600	388,86,223
VI.	Prior Period Income / (Expenses)	19	(5,540)	(28,820)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		1498,41,060	388,57,403
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		1498,41,060	388,57,403
X.	Less : Tax Expense :			
	1. Current Tax		262,09,817	80,26,695
	2. MAT Credit Entitlement		(213,65,723)	(30,84,941)
	3. Deferred Tax (Net)		485,65,252	77,49,161
XI.	Profit (Loss) for the period from continuing operations (IX - X)		964,31,714	261,66,488
XII.	Earnings per equity share :			
	1. Basic		9.66	2.62
	2. Diluted		9.66	2.62
	3. No. of shares		99,78,418	99,78,418

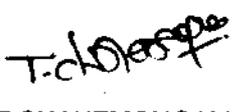
For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

  
CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry  
Date : 04 OCT 2021

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2020**

050  
 (R.)

	As at 31.03.2020	As at 31.03.2019
<b>1 Share Capital</b>		
<b>a) Authorized</b>		
1,35,00,000 Equity Shares of Rupees 100/- each	<u>13500,00,000</u>	<u>13500,00,000</u>
<b>b) Issued</b>		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>
<b>c) Subscribed and Paid-up</b>		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>

**d) Reconciliation of number of Equity Shares :**

Particulars	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

**e) Terms / rights attached to shares :**

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

**f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company**

Name of the Shareholder	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
<b>Total</b>	<b>99,78,418</b>	<b>100</b>	<b>99,78,418</b>	<b>100</b>

Other particulars	Aggregate No. of Shares	
	As at 31.03.2020	As at 31.03.2019
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-



*(Signature)*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## PUDUCHERRY POWER CORPORATION LIMITED

	(₹.)	
	As at 31.03.2020	As at 31.03.2019
<b>2 Reserves and Surplus</b>		
<b>a) Capital Redemption Reserve</b>		
1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>
<b>b) Special Maintenance Reserve</b>		
1. Balance as at the beginning of the year	52,33,298	203,41,881
2. Add : Transfer from Profit and Loss Account	192,86,343	52,33,298
3. Less : Withdrawals during the year	-	(203,41,881)
4. Balance as the end of the year	<u>245,19,641</u>	<u>52,33,298</u>
<b>c) Balance of Profit &amp; Loss A/c as per last Balance Sheet</b>		
1. Balance as at the beginning of the year	3539,47,582	3429,56,226
2. Add / (Less) : Profit / (Loss) for the Year	964,31,714	261,66,488
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(192,86,343)	(52,33,298)
4. Less : Proposed Dividend	(385,72,686)	(104,66,595)
5. Less : Tax on Proposed Dividend	-	5,24,761
6. Balance as the end of the year	<u>3925,20,267</u>	<u>3539,47,582</u>
<b>Total Reserve and Surplus (a+b+c)</b>	<u>7496,39,908</u>	<u>6917,80,880</u>
<b>3 Deferred Tax Liability / Assets</b>		
<b>a) Deferred Tax Liability</b>		
(i) Depreciation on Fixed Assets		
Balance at the beginning of the year	430,90,806	440,61,259
Provided / (Reversed) for the year	(14,12,657)	(9,70,453)
Balance at the end of the year	<u>416,78,149</u>	<u>430,90,806</u>
(ii) On Prepaid Gratuity		
Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	(21,72,144)	-
Balance at the end of the year	<u>(21,72,144)</u>	<u>-</u>
<b>Total - Deferred Tax Liability ( i + ii )</b>	<u>395,06,005</u>	<u>430,90,806</u>
<b>b) Deferred Tax Assets</b>		
(i). Provision for Leave Encashment		
Balance at the beginning of the year	89,89,167	95,50,430
Provided / (Reversed) for the year	57,34,678	(5,61,263)
Balance at the end of the year	<u>147,23,845</u>	<u>89,89,167</u>
(ii) On Provision for Gratuity		
Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>
(iii). On Provision for unrealized interest on Loans		
Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>
(iv). On account of Business Loss		
Balance at the beginning of the year	738,05,205	819,63,556
Provided / (Reversed) for the year	(578,84,731)	(81,58,351)
Balance at the end of the year	<u>159,20,474</u>	<u>738,05,205</u>
<b>Total - Deferred Tax Assets ( i + ii + iii+iv)</b>	<u>542,18,494</u>	<u>1063,68,547</u>
<b>Net Deferred Tax (Asset) / Liability</b>	<u>(147,12,489)</u>	<u>(832,77,741)</u>

ARJUN SHARMA, I.A.S.  
Managing Director

Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



## PUDUCHERRY POWER CORPORATION LIMITED

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	Long-term / Non-current		Short-term / Current	
	As at	As at	As at	As at
	31.03.2020	31.03.2019	31.03.2020	31.03.2019
<b>4 Trade Payables</b>				
Sundry Creditors for Goods Purchased /	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331
<b>Trade Payables includes:</b>				
a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

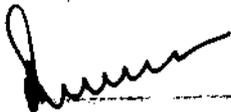
\*\* Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

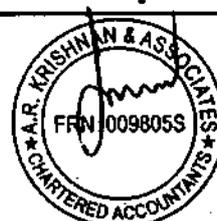
	Long-term / Non-current		Short-term / Current	
	As at	As at	As at	As at
	31.03.2020	31.03.2019	31.03.2020	31.03.2019
<b>5 Other Liabilities</b>				
Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,75,894	11,34,314
Employee Related Payables	-	-	252,48,935	94,29,348
Expenses Payable	-	-	70,75,689	97,79,233
Other Payables	-	-	43,43,245	50,05,022
Amount Payable to Puducherry Electricity Department Govt. of Puducherry	-	-	-	-
- Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(17)]	-	-	2397,91,180	2397,91,180
	-	-	2802,89,307	2676,93,461

<b>6 Provisions</b>				
Proposed Dividend	-	-	515,91,619	390,68,331
Corporate Dividend Tax	-	-	-	53,54,530
Provision for Leave Encashment	508,72,861	306,57,000	20,52,533	16,54,887
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	78,07,851	-
Provision for Income Tax	-	-	-	-
	508,72,861	306,57,000	615,78,008	462,03,753

<b>7 Fixed Assets (Schedule Enclosed)</b>	3671,97,950	3898,83,016	-	-
	3671,97,950	3898,83,016	-	-

<b>8 Capital Work in Progress</b>				
Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	84,84,922	84,84,922	-	-
	102,63,176	102,63,176	-	-

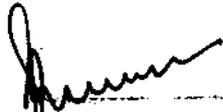
  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

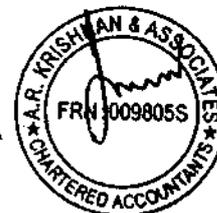


## PUDUCHERRY POWER CORPORATION LIMITED

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	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
<b>9 Loans and Advances</b>				
<b>(Unsecured)</b>				
Loans / Advances to Employees	-	-	84,649	94,949
Advance to Suppliers	-	-	75,86,600	25,13,805
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	553,75,486	478,45,746
MAT Credit Entitlement	-	-	244,50,664	30,84,941
Prepaid Expenses	-	-	23,96,351	30,09,575
Prepaid Gratuity	-	-	-	24,45,700
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	123,88,423	93,67,371
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasaarabi	-	-	3000,00,000	3000,00,000
<b>(Unsecured, considered doubtful)</b>				
Term Loan to Pondicherry Co-op Sugar Mills [including Interest Accrued and Due ]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>5022,82,173</u>	<u>4683,61,887</u>
<b>10 Inventories (valued at lower of cost and net realizable value)#</b>				
a) Spares			388,33,019	367,93,115
b) Spares / Stores in Transit			60,41,422	8,46,427
c) Chemicals, Consumables & Miscellaneous			50,29,742	42,32,332
			<u>499,04,183</u>	<u>418,71,874</u>
<b>11 Trade Receivables (unsecured)#</b>				
Considered Good				
a) Outstanding for a period exceeding 6 months from the date they are due for payment			4699,76,126	4723,96,547
b) Other Receivables			1673,49,595	4807,83,866
			<u>6373,25,721</u>	<u>9531,80,413</u>
<b>12 Cash and Bank Balances #</b>				
Cash and Cash equivalents				
a) Cash on hand			35,000	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			172,98,981	141,08,691
- In Deposit Accounts			4387,36,191	645,71,387
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			1386,65,477	624,26,805
			<u>5946,35,649</u>	<u>1411,41,883</u>

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



## PUDUCHERRY POWER CORPORATION LIMITED

054

13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
Interest Accrued on Deposits and Other Advances			57,06,808	20,99,074
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>57,06,808</u>	<u>20,99,074</u>

# The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2020	Year Ended 31.03.2019
Operating Revenue		
Sale of Power	10849,94,878	9333,70,321
Less : Rebate on Sale of Power	(28,46,136)	(13,75,000)
	<u>10821,48,742</u>	<u>9319,95,321</u>

15 Other Income	Year Ended 31.03.2020	Year Ended 31.03.2019
Interest on Bank Deposits(Gross)	202,50,169	147,21,290
Insurance	40,37,234	-
Miscellaneous Income	78,346	1,68,612
Profit on Sale of Assets	-	28,000
	<u>243,65,749</u>	<u>149,17,902</u>

16 Consumption of Gas	Year Ended 31.03.2020	Year Ended 31.03.2019
Cost of Gas Consumed	7230,94,481	6219,77,099
	<u>7230,94,481</u>	<u>6219,77,099</u>

17 Employee Benefit Expenses	Year Ended 31.03.2020	Year Ended 31.03.2019
Salaries, Wages, Bonus and Contribution to EPF / ESI	1347,99,774	959,67,405
Generation Incentives	50,58,867	33,72,214
Contribution to Gratuity	136,87,826	19,42,513
Staff Welfare	14,06,787	11,09,694
	<u>1549,53,254</u>	<u>1023,91,826</u>



*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
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 Puducherry.

## PUDUCHERRY POWER CORPORATION LIMITED

	Year Ended 31.03.2020	Year Ended 31.03.2019
<b>18 Other Expenses</b>		
Advertisement & Business Promotion	6,64,818	7,92,674
Annual Maintenance Charges	2,39,790	22,080
Audit Fees	2,79,070	2,64,320
Bank Charges	5,36,352	4,80,609
Books and Periodicals	16,909	7,435
Canteen Expenses	18,80,000	18,99,794
Consultancy Charges	2,05,467	22,10,077
CSR Expenditure	10,00,000	-
Electricity Charges	34,85,281	31,16,468
Green Belt Maintenance	3,40,782	14,020
Insurance - Others	1,55,083	69,437
Insurance - Power Plant	99,13,873	101,87,529
Licences and Taxes	15,33,391	11,58,067
Miscellaneous Expenses	8,91,513	12,40,773
Office Expenses	2,94,520	3,09,658
Postage and Telephone	3,10,796	3,30,067
Printing and Stationery	2,89,835	1,86,335
Professional Charges	5,73,099	3,93,094
Rent	5,63,496	5,27,498
Repairs and Maintenance (Building)	16,87,876	42,28,518
Repairs and Maintenance (Plant)	163,71,559	1247,67,492
Repairs and Maintenance (Quarters)	40,78,751	40,306
Security Charges	44,50,965	53,87,823
Stipend	33,88,028	38,49,005
Training Expenses	70,800	69,930
Travelling Expenses	9,54,641	4,88,211
Vehicle Maintenance	16,46,438	18,06,432
	<b>558,23,133</b>	<b>1638,47,850</b>
<b>Auditors Fee Consist of :</b>		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	20,650
- For Other Services	20,650	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	<b>2,79,070</b>	<b>2,64,320</b>
<b>19 Prior Period (Income) / Expenses</b>		
Prior Period Expenses	5,540	28,820
	<b>5,540</b>	<b>28,820</b>

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

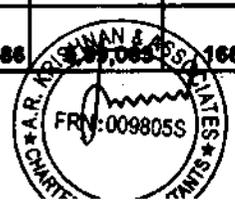


*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**NOTE 7 - FIXED ASSETS**

(₹)

Particulars	GROSS BLOCK			DEPRECIATION				NET BLOCK		
	As at 01.04.2019	Additions	Deletions	As at 31.03.2020	Upto 31.03.2019	For the Year	Adjustment During the Year	Upto 31.03.2020	As on 31.03.2020	As on 31.03.2019
<b>Tangible Assets:</b>										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	120,12,055	6,48,506	-	126,60,560	60,28,334	66,76,839
Furniture and Fittings	37,81,895	91,587	-	38,53,262	32,02,872	1,86,896	-	33,89,768	4,63,494	5,58,823
Office Equipment	45,44,536	20,390	-	45,64,926	40,32,408	58,335	-	40,90,743	4,74,183	5,12,128
Vehicle	71,48,858	-	-	71,48,858	63,75,066	58,906	-	64,33,972	7,14,886	7,73,792
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,38,600	-	-	28,38,600	25,52,940	0	-	25,52,940	2,83,660	2,83,660
Plant and Machinery	39,00,485	-	-	39,00,485	5,11,039	88,151	-	5,99,190	33,01,295	33,89,446
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	35,34,658	1,89,641	-	37,24,299	19,53,586	21,43,227
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10144,76,698	181,37,184	-	10326,13,882	2104,58,929	2285,96,113
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	45,50,627	4,27,821	-	49,78,448	32,96,617	37,24,438
Building - Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,88,190	-	-	115,88,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - IN(Qts.)	185,26,021	-	-	185,26,021	94,95,265	6,42,853	-	101,38,118	83,87,903	90,30,758
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipeline - water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Other Assets	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Omoois Plant	446,72,932	-	-	446,72,932	123,75,280	23,58,731	-	147,33,991	298,38,941	322,97,672
<b>Year Figures</b>	<b>16661,07,999</b>	<b>1,11,957</b>	<b>-</b>	<b>16662,19,956</b>	<b>12762,24,983</b>	<b>227,87,023</b>	<b>0</b>	<b>12990,22,006</b>	<b>3671,87,950</b>	<b>3898,83,016</b>
<b>Total</b>	<b>15344,89,976</b>	<b>1322,27,086</b>	<b>-</b>	<b>16661,07,999</b>	<b>12570,03,621</b>	<b>196,10,425</b>	<b>5,89,063</b>	<b>12762,24,983</b>	<b>3898,83,016</b>	<b>2774,86,345</b>



Puducherry Power Corporation Limited

M. HARNAN, I.A.S.

**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

**2. Basis of preparation, presentation and disclosure of financial statements**

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

**3. Summary of significant accounting policies****a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

**b) Fixed assets**

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

**ARJUN SHARMA, I.A.®**  
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## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

and are recognized in the statement of profit and loss when the asset is derecognized.

#### **c) Depreciation**

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

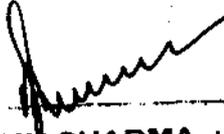
#### **d) Inventories**

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

#### **e) Revenues**

##### Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.

  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****Insurance Claim**

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

**Interest**

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

**f) Retirement benefits**

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

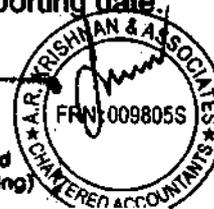
The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

**g) Income Tax**

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

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## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

#### **h) Earnings per share**

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

#### **i) Provisions**

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

#### **j) Contingent liabilities**

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /

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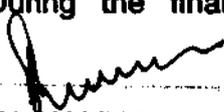
## **Puducherry Power Corporation Limited**

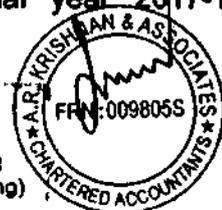
### **21. Notes to financial statements for the year ended March 31, 2020**

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2019-20, a sum of ₹ 1,92,86,343/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. An amount of ₹ 1,02,63,176/- upto 2019-20 (PY ₹ 1,02,63,176/- upto 2018-19) has been incurred towards Expenditure on New / Expansion Projects, Consultancy charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".
7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18,

  
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## Puducherry Power Corporation Limited

### 21. Notes to financial statements for the year ended March 31, 2020

considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.

11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31<sup>st</sup> July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.
12. The Corporation has made a provision for sum of Rs.1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

### 13. Other Information:

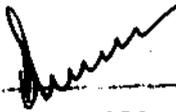
Particulars	31.03.2020	31.03.2019
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

### 14. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

#### Names of the related parties and description of relationship:

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	<p>Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)</p> <p>Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)</p> <p>Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)</p>

  
**ARJUN SHARMA, I.A.S**  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****Details of transactions with Related Parties:**

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	240.23 Million Units (214.17 Million Units) ₹ 108.50 crores (₹ 93.34 crores)	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)  Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)  Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)
Dividend Paid during the Financial Year 2019-20	₹ 2,60,49,398/- (For the FY 2016-17)	NA

<b>Balances Outstanding:</b>		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹ 63,73,25,721/- (₹ 95,31,80,413/-)	NA

**15. Break up of Remuneration to Managing Director(s) and Directors.**

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2019 to 31.03.2020)	Rs. NIL (01.04.2018 to 31.03.2019)
b.	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)	Rs. NIL (01.04.2019 to 31.05.2019)	Rs. NIL (12.03.2019 to 31.03.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)	Rs. NIL (03.06.2019 to 16.02.2020)	Rs. NIL (15.02.2019 to 12.03.2019)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)	Rs. NIL (17.02.2020 to 31.03.2020)	-

**16. Contingent Liabilities:**

- a. Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 13.86 crores (PY ₹ 6.24 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.86 crores (PY ₹ 6.10 crores).

  
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## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

- b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).

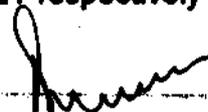
17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 3.79 crores from Electricity Department, Puducherry in connection with True-up of FY 2016-17 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2019-20 as per the Tariff Order dt.20.05.2019 for the tariff period 2019-20.

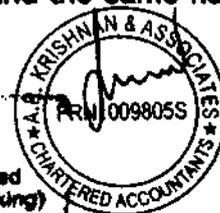
18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020**

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.



  
**ARJUN SHARMA, I.A.S**  
Managing Director  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****21. Disclosures in respect of Gratuity and Leave Encashment**

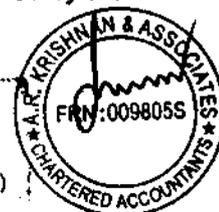
(A). GRATUITY	(₹)	
	2019-2020	2018-2019
<b>1) Statement of Profit and Loss</b>		
Net employee benefit expenses ( Recognised in Employee Cost)		
Current Service cost	28,03,786	27,60,882
Interest cost on benefit obligation	36,92,617	34,79,172
Expected Return on Plan Assets	-42,82,727	-36,35,610
Net actuarial Gain / loss recognised in the year	114,74,150	-10,82,764
Net benefit expense	136,87,826	15,21,680
<b>2) Balance sheet</b>		
Details of Provision for Gratuity		
Defined benefit obligation	653,92,641	499,84,192
Fair value of plan assets	575,84,790	524,29,893
Surplus Funded Position	-78,07,851	24,45,700
<b>3) Changes in present value of the defined benefit obligation are as follows:</b>		
Defined benefit obligation as at April 1 , 2019	499,84,192	451,84,050
Interest cost	36,92,617	34,79,172
Current service cost	28,03,786	27,60,882
Benefits paid	-18,90,910	-
Actuarial loss on obligation	108,02,955	-14,39,912
Defined benefit obligation as at March 31 , 2020	653,92,640	499,84,192
<b>4) Changes in the fair value of plan assets are as follows:</b>		
Fair value of plan assets as at April 1 , 2019	524,29,893	411,74,288
Expected return	42,82,727	36,35,610
Contribution by employer	34,34,275	79,77,142
Benefits paid	-18,90,910	-
Actuarial gain / (Loss)	-6,71,194	-3,57,147
Fair value of plan assets as at March 31 , 2020	575,84,790	524,29,893

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****(B) Leave Salary - Compensated Absences**

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2019-2020	2018-2019
(a) Current service cost	0	0
(b) Interest cost	24,01,139	21,77,956
(c) Net actuarial Gain / (loss)	188,05,776	24,49,190
(d) Total	212,06,915	46,27,146

**Actuarial Assumption**

The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.59	7.53
Discount rate - Leave Salary - %	6.59	7.50

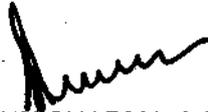
The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry

Date 10 4 OCT 2021

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED  
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2020

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Particulars	For the year ended 31.03.2020		For the year ended 31.03.2019	
	Rs.	Rs.	Rs.	Rs.
<b>A. Cash flow from operating activities</b>				
Net Profit / (Loss) before extraordinary items and tax		1498,41,060		388,57,403
<b>Adjustments for:</b>				
Depreciation and amortisation	227,97,023		198,10,425	
Adjustment from Special Maintenance reserve			-203,41,881	
Interest Income	(202,50,169)		(147,21,290)	
<b>Operating profit / (loss) before working capital changes</b>		25,46,854		(152,32,746)
<b>Changes in working capital:</b>		1523,87,914		236,04,657
<b>Adjustments for (increase) / decrease in operating assets:</b>				
Inventories	(80,32,309)		1915,44,633	
Trade receivables	3158,54,592		(4029,57,594)	
Loans and Advances	(339,20,286)		458,20,762	
Other assets	(36,07,734)		101,99,347	
<b>Adjustments for increase / (decrease) in operating liabilities:</b>				
Trade payables	61,04,095		(881,30,403)	
Other Liabilities	123,95,846		36,39,304	
Provisions	284,21,359		(61,86,396)	
		3172,15,663		(2460,70,347)
Cash flow from extraordinary items		4696,03,577		(2224,65,690)
Cash generated from operations		4696,03,577		(2224,65,690)
Net income tax (paid) / refunds		(48,44,094)		(49,41,754)
<b>Net cash flow from / (used in) operating activities (A)</b>		4647,59,483		(2274,07,444)
<b>B. Cash flow from investing activities</b>				
Capital expenditure on fixed assets, including capital advances	(1,11,967)		(1301,09,230)	
Interest Income	202,50,169		147,21,290	
<b>Net cash flow from / (used in) investing activities (B)</b>		201,38,212		-1153,87,940
<b>C. Cash flow from financing activities</b>				
Dividends paid	-260,49,399		(0)	
Tax on dividend	-53,54,530		0	
<b>Net cash flow from / (used in) financing activities (C)</b>		-314,03,929		(0)
<b>Net increase / (decrease) in Cash and cash equivalents (A+B+C)</b>		4534,93,766		(3427,95,384)
Cash and cash equivalents at the beginning of the year		1411,41,883		4839,37,267
Cash and cash equivalents at the end of the year		5946,35,649		1411,41,883
<b>Net Change in Cash and Cash Equivalents</b>		4534,93,766		(3427,95,384)

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



ARJUN SHARMA, I.A.S.  
Managing Director

T.CHANEMOUGAM  
Director

Place : Pondicherry

Date : 04 OCT 2021

ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Independent Auditor's Report**

To  
 The Members of  
**Puducherry Power Corporation Limited**

**Report on the Financial Statements**

**Opinion**

We have audited the accompanying financial statements of **PUDUCHERRY POWER CORPORATION LIMITED ("the Company")**, which comprise the Balance Sheet as at 31st March, 2020, the Statement of Profit and Loss, the Cash Flow Statement, and a summary of the significant accounting policies and other explanatory information for the year then ended.

In our opinion and to the best of our information and according to the explanations given to us, the afore said financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2020, and its profit and its cash flows for the year ended on that date.

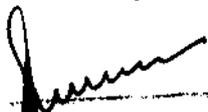
**Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Key audit matters:**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**AUDIT | TAXATION | CONSULTING | COMPLIANCE**

Reporting of key audit matters as per SA 701: These Key Audit Matters are not applicable to the Company as it is an unlisted company.

**Information other than the financial statements and auditors' report thereon:**

The Company's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Business Responsibility Report but does not include the financial statements and our auditor's report thereon.

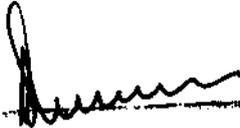
Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

**Management's Responsibility for the Financial Statements**

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

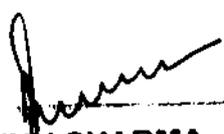
The board of directors are also responsible for overseeing the Company's financial reporting process.

### **Auditors' Responsibility**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- a) Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- b) Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls
- c) Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- d) Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- e) Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

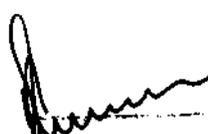
We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

#### **Report on Other Legal and Regulatory Requirements**

As required by the Companies (Auditor's Report) Order 2016 ("the order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in Annexure- A, a statement on the matters specified in the paragraphs 3 and 4 of the order.

As required by section 143(3) of the Act, we report that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books,
- c) The Balance Sheet, the Statement of Profit and Loss & Cash flow Statement dealt with by this Report are in agreement with the books of account.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- d) In our opinion, the Balance Sheet, Statement of Profit & Loss and Cash Flow Statement comply with the Accounting Standards referred to in section 133 of the Act, read with Rule 7 of Companies (Accounts) Rules 2014;
- e) On the basis of written representations received from the directors as on March 31, 2020, and taken on record by the Board of Directors, none of the director's is disqualified as on March 31, 2020, from being appointed as a director in terms of section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit & Auditors) Rules 2014, in our opinion & to the best of our information and according to the explanations given to us,
- The company does not have any pending litigations as at the reporting date.
  - The company does not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
  - No amounts were required to be transferred to the Investor Education & Protection Fund, by the company.

For A. R. KRISHNAN & ASSOCIATES  
 CHARTERED ACCOUNTANTS  
 FRN: 0098055

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



*Anandaramkrishnan*  
 CA. Anandaramkrishnan  
 Partner. M. No.: 209122

*Arjun Sharma*  
 ARJUN SHARMA, I.A.S  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

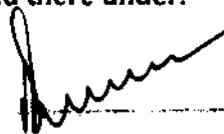
**A.R. KRISHNAN & ASSOCIATES**  
**CHARTERED ACCOUNTANTS**

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**Annexure A**

**ANNEXURE REFERRED TO IN OUR REPORT TO THE MEMBERS OF PUDUCHERRY POWER CORPORATION LIMITED FOR THE YEAR ENDED 31<sup>st</sup> MARCH 2020, WE REPORT THAT:**

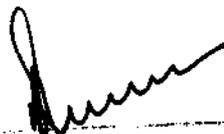
- I. FIXED ASSETS:**
  - a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
  - b) All the assets have been physically verified by the management which in our opinion is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification.
  
- II. INVENTORY:**
  - a) The inventory has been physically verified during the year by the management. In our opinion, the frequency of verification is reasonable.
  - b) The procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
  - c) On the basis of our examination of the records of inventory, we are of the opinion that the company is maintaining proper records of inventory. The discrepancies noticed on verification between the physical stocks and the book records were not material.
  
- III.** The company has not granted any loans to companies, firms and other parties covered in the Register maintained under Section 189 of the Act. Accordingly, the provisions of clause 3(iii) (a) & (b) of the Companies Auditor's Report Order 2016 are not applicable to the company.
  
- IV.** According to the explanation given to us, the company has neither granted any loans nor made any investments nor given any guarantee or provided any security pertaining to Section 185 & 186 of the Act.
  
- V.** In our opinion and according to the explanation given to us, the company has not accepted any deposits from the public as provided in Section 73 to 76 or relevant provisions of the Act or rules framed there under.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**AUDIT | TAXATION | CONSULTING | COMPLIANCE**

- VI. We have broadly reviewed the accounts and records maintained by the Company pursuant to Section 148(1) of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. We have not, however, made detailed examination of the records with a view to determine whether they are accurate and complete.
- VII. STATUTORY DUES:
- a) According to the information and explanations furnished to us, during the year, undisputed statutory dues relating to income-tax, and other statutory dues applicable to it have been deposited with appropriate authorities and there have been delays, which are not material. There are no outstanding statutory dues at the last day of financial year for the period of more than six months from the date they became payable.
- b) According to the information and explanations furnished to us, during the year, there is no due relating to income-tax, and such other statutory dues as applicable, that are under dispute.
- VIII. According to the information and explanations furnished to us, the company has not obtained any loans from Banks or Government or Financial Institutions or Debenture Holders. Accordingly, Clause viii of CARO is not applicable.
- IX. According to the information and explanations furnished to us, the company has neither raised any monies from IPO or further public offer nor obtained any term loans. Accordingly, Clause ix of CARO is not applicable.
- X. In our opinion and according to the information and explanation given to us and during the course of our audit, we have not noticed any fraud on or by the company.
- XI. According to the information and explanations given to us, the company has not paid any amount as remuneration to Chairman and Managing Director.
- XII. The company is not a Nidhi Company. Accordingly, Clause (xii) of CARO is not applicable.
- XIII. According to the information and explanations given to us, all the transactions with related parties are in compliance with section 177 & 188 of the Act and the details have been disclosed in the Financial Statements accordingly as required by the applicable accounting standards.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- XIV. The company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, Clause (xiv) Of CARO is not applicable.
- XV. According to the information and explanations given to us, the company has not entered into any non-cash transactions with directors or persons connected with him during the year. Accordingly, Clause (xv) Of CARO is not applicable.
- XVI. In our Opinion and According to the information and explanations given to us, the company is not required to be registered under section 45-IA of Reserve Bank of India Act, 1934. Accordingly, Clause (xvi) Of CARO is not applicable.

For A. R. KRISHNAN & ASSOCIATES  
 CHARTERED ACCOUNTANTS  
 FRN: 0098055

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



*Anandaramakrishnan*  
 CA. Anandaramakrishnan  
 Partner. M. No.: 209122

*Arjun Sharma*  
 ARJUN SHARMA, I.A.S  
 Managing Director

Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Annexure B**

**ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

To  
 The Members of  
**PUDUCHERRY POWER CORPORATION LIMITED,**

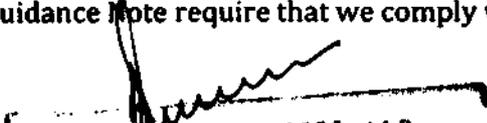
We have audited the internal financial controls over financial reporting of Puducherry Power Corporation Limited ("the Company") as of March 31, 2020, in conjunction with our audit of the financial statements of the company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Company's Management is responsible for establishing and maintaining internal financial controls based on [the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India]. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditor's Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**AUDIT | TAXATION | CONSULTING | COMPLIANCE**

requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

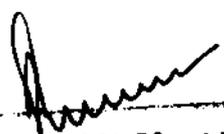
We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

#### **Meaning of Internal Financial Controls Over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

#### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of

  
**ARJUN SHARMA, I.A.B**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

#### Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, [based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control sated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India].

#### Explanatory paragraph

We also have audited, in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act, the financial statements of the Company, which comprise the Balance Sheet as at March 31, 2020, and the related Statement of Profit and Loss and Cash Flow Statement for the year ended, and a summary of significant accounting policies and other explanatory information, and our report on the even date Unqualified opinion expressed.

For A R KRISHNAN & ASSOCIATES  
CHARTERED ACCOUNTANTS  
FRN: 009805S

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



*Anandaramkrishnan*  
CA. Anandaramkrishnan  
Partner. M. No.: 209122

*Arjun Sharma*  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

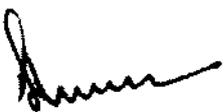
# **Annexure - VIII**

(Annual Accounts for the financial year  
2020-21 (Unaudited))

PUDUCHERRY POWER CORPORATION LIMITED				
PROVISIONAL BALANCE SHEET AS AT 31st MARCH 2021				
Particulars	Note No.	As at		(₹)
		31.03.2021	As at 31.03.2020	
<b>I EQUITY AND LIABILITIES</b>				
<b>1 Shareholders' Funds</b>				
(a) Share Capital	1	9978,41,800	9978,41,800	
(b) Reserves and Surplus	2	8906,12,837	7496,39,908	
		18884,54,637		17474,81,708
<b>2 Non-Current Liabilities</b>				
(a) Deferred Tax Liabilities (Net)	3	-	-	
(b) Long Term Provisions	6	540,02,019	508,72,861	
		540,02,019		508,72,861
<b>3 Current Liabilities</b>				
(a) Trade Payables	4	309,09,246	421,02,426	
(b) Other Liabilities	5	2850,92,044	2802,89,307	
(b) Short-term Provisions	6	514,75,287	615,78,008	
		3674,76,577		3839,69,741
<b>Total</b>		<b>23099,33,233</b>		<b>21823,24,310</b>
<b>II ASSETS</b>				
<b>1 Non-Current Assets</b>				
(a) Fixed Assets				
i) Tangible Assets	7	3447,77,418	3671,97,950	
ii) Capital Work in Progress	8	59,06,095	102,63,176	
(b) Long-term Loans and Advances	9	2,96,161	2,96,161	
(c) Deferred Tax Asset (Net)	3	13,85,553	147,12,489	
		3623,65,227		3924,69,776
<b>2 Current Assets</b>				
(a) Inventories	10	471,14,619	499,04,183	
(b) Trade Receivables	11	4431,13,848	6373,25,721	
(c) Cash and Cash Equivalents	12	9935,58,222	5946,35,649	
(d) Short-term Loans and Advances	9	4654,83,183	5022,82,173	
(e) Other Current Assets	13	82,98,134	57,06,808	
		19575,68,006		17898,54,534
<b>Total</b>		<b>23099,33,233</b>		<b>21823,24,310</b>

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

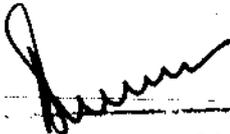
  
Managing Director

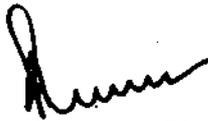
Place : Pondicherry

Date : 23 NOV 2021

PUDUCHERRY POWER CORPORATION LIMITED			
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2021 (₹)			
Particulars	Note No.	Year ended 31.03.2021	Year ended 31.03.2020
Income from Operations	14	8057,88,127	10821,48,742
Other Income	15	389,56,354	243,65,749
<b>Total Revenue</b>		<b>8447,44,481</b>	<b>11065,14,491</b>
<b>EXPENSES</b>			
Consumption of Gas	16	4648,65,307	7230,94,481
Employee Benefit Expense	17	1047,53,791	1549,53,254
Depreciation and Amortisation	7	225,97,824	227,97,023
Other Expenses	18	573,71,942	558,23,133
<b>IV. Total Expenses</b>		<b>6495,88,864</b>	<b>9566,67,891</b>
V. Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		1951,55,617	1498,46,600
VI. Prior Period Income / (Expenses)	19	(1,07,628)	(5,540)
VII. Profit before Exceptional and extraordinary items and tax (V+VI)		1950,47,989	1498,41,060
VIII. Exceptional items (Net)		-	-
IX. Profit (Loss) before tax		1950,47,989	1498,41,060
X. Less : Tax Expense :			
1. Current Tax		341,50,949	262,09,817
2. MAT Credit Entitlement		65,97,175	(213,65,723)
3. Deferred Tax (Net)		133,26,936	485,65,252
XI. Profit (Loss) for the period from continuing operations (IX - X)		1409,72,929	964,31,714
XII. Earnings per equity share :			
1. Basic		14.13	9.66
2. Diluted		14.13	9.66
3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry

  
Managing Director

Place : Pondicherry

Date : 23 NOV 2021

## 2021/Diary Section

PUDUCHERRY POWER CORPORATION LIMITED

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2021

083

As at  
31.03.2021As at  
31.03.2020

## 1 Share Capital

## a) Authorized

1,35,00,000 Equity Shares of Rupees 100/- each	13500,00,000	13500,00,000
--	--------------	--------------

## b) Issued

99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800
--	-------------	-------------

## c) Subscribed and Paid-up

99,78,418 Equity Shares of Rupees 100/- each	9978,41,800	9978,41,800
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## d) Reconciliation of number of Equity Shares :

Particulars	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

## e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

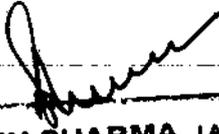
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

## f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

Name of the Shareholder	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

## g) Other particulars

	Aggregate No. of Shares	
	As at 31.03.2021	As at 31.03.2020
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

As at 31.03.2021 As at 31.03.2020

(₹) 084

## 2 Reserves and Surplus

### a) Capital Redemption Reserve

1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>

### b) Special Maintenance Reserve

1. Balance as at the beginning of the year	245,19,641	52,33,298
2. Add : Transfer from Profit and Loss Account	281,94,586	192,86,343
3. Less : Withdrawals during the year	-	-
4. Balance as the end of the year	<u>527,14,227</u>	<u>245,19,641</u>

### c) Balance of Profit & Loss A/c as per last Balance Sheet

1. Balance as at the beginning of the year	3925,20,267	3539,47,582
2. Add / (Less) : Profit / (Loss) for the Year	1409,72,929	964,31,714
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(281,94,586)	(192,86,343)
4. Less : Proposed Dividend	-	(385,72,686)
5. Less : Tax on Proposed Dividend	-	-
6. Balance as the end of the year	<u>5052,98,610</u>	<u>3925,20,267</u>

### Total Reserve and Surplus (a+b+c)

8906,12,837 7496,39,908

## 3 Deferred Tax Liability / Assets

### a) Deferred Tax Liability

#### (i) Depreciation on Fixed Assets

Balance at the beginning of the year	416,78,149	430,90,806
Provided / (Reversed) for the year	(16,51,379)	(14,12,857)
Balance at the end of the year	<u>400,26,770</u>	<u>416,78,149</u>

#### (ii) On Prepaid Gratuity

Balance at the beginning of the year	(21,72,144)	-
Provided / (Reversed) for the year	-	(21,72,144)
Balance at the end of the year	<u>(21,72,144)</u>	<u>(21,72,144)</u>

### Total - Deferred Tax Liability (i + ii)

378,54,626 395,06,005

### b) Deferred Tax Assets

#### (i). Provision for Leave Encashment

Balance at the beginning of the year	147,23,845	89,89,167
Provided / (Reversed) for the year	9,42,159	57,34,678
Balance at the end of the year	<u>156,66,004</u>	<u>147,23,845</u>

#### (ii) On Provision for Gratuity

Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>

#### (iii). On Provision for unrealized interest on Loans

Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>

#### (iv). On account of Business Loss

Balance at the beginning of the year	159,20,474	738,05,205
Provided / (Reversed) for the year	(159,20,474)	(578,84,731)
Balance at the end of the year	-	<u>159,20,474</u>

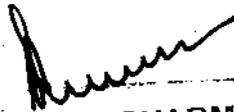
### Total - Deferred Tax Assets (i + ii + iii+iv)

392,40,179 542,18,494

### Net Deferred Tax (Asset) / Liability

(a-b)

(13,85,553) (147,12,489)

  
**ARJUN SHARMA, I.A.S**  
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	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
<b>4 Trade Payables</b>				
Sundry Creditors for Goods Purchased /	-	-	309,09,246	421,02,426
	-	-	<u>309,09,246</u>	<u>421,02,426</u>

Trade Payables includes:

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	309,09,246	421,02,426
	-	-	<u>309,09,246</u>	<u>421,02,426</u>

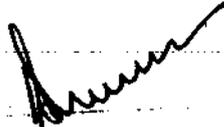
\*\* Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in The Micro, Small and Medium Enterprises Development Act, 2006). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
<b>5 Other Liabilities</b>				
Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,71,624	10,75,894
Employee Related Payables			265,15,107	252,48,935
Expenses Payable			106,87,396	70,75,669
Other Payables	-	-	42,72,373	43,43,245
Amount Payable to Puducherry Electricity Department Govt. of Puducherry				
- Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years (Note 21(17))			2397,91,180	2397,91,180
	-	-	<u>2850,92,044</u>	<u>2802,89,307</u>

<b>6 Provisions</b>				
Proposed Dividend	-	-	490,39,281	515,91,619
Corporate Dividend Tax	-	-	-	-
Provision for Leave Encashment	540,02,019	508,72,861	23,10,001	20,52,533
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity			-	78,07,851
Provision for Income Tax			-	-
	<u>540,02,019</u>	<u>508,72,861</u>	<u>514,75,287</u>	<u>615,78,008</u>

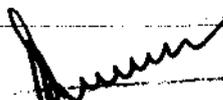
<b>7 Fixed Assets (Schedule Enclosed)</b>	3447,77,418	3671,97,950	-	-
	<u>3447,77,418</u>	<u>3671,97,950</u>	-	-

<b>8 Capital Work in Progress</b>				
Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	41,27,841	84,84,922	-	-
	<u>59,06,095</u>	<u>102,63,176</u>	-	-

  
**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

(R) 086

	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
<b>9 Loans and Advances (Unsecured)</b>				
Loans / Advances to Employees	-	-	62,249	84,649
Advance to Suppliers	-	-	91,39,936	75,96,600
Income Tax Refund Due	-	-	244,42,510	553,75,486
MAT Credit Entitlement	-	-	178,53,489	244,50,664
Prepaid Expenses	-	-	22,11,954	23,96,351
Prepaid Gratuity	-	-	27,62,326	-
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	90,10,719	123,88,423
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasurabi	-	-	3000,00,000	3000,00,000
<b>(Unsecured, considered doubtful)</b>				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due ]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>4654,83,183</u>	<u>5022,82,173</u>
<b>10 Inventories (valued at lower of cost and net realizable value)#</b>				
a) Spares			356,19,341	388,33,019
b) Spares / Stores in Transit			65,98,802	60,41,422
c) Chemicals, Consumables & Miscellaneous			48,96,476	50,29,742
			<u>471,14,619</u>	<u>499,04,183</u>
<b>11 Trade Receivables (unsecured)#</b>				
Considered Good				
a) Outstanding for a period exceeding 6 months from the date they are due for payment			3785,56,261	4699,76,126
b) Other Receivables			645,57,587	1673,49,595
			<u>4431,13,848</u>	<u>6373,25,721</u>
<b>12 Cash and Bank Balances #</b>				
Cash and Cash equivalents				
a) Cash on hand			27,989	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			149,11,889	172,98,981
- In Deposit Accounts			8842,00,000	4387,36,191
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			944,18,344	1385,65,477
			<u>9935,58,222</u>	<u>5946,35,649</u>

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
Interest Accrued on Deposits and Other Advances			82,98,134	57,06,806
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			82,98,134	57,06,806

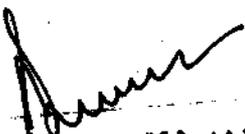
# The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2021	Year Ended 31.03.2020
Operating Revenue		
Sale of Power	8057,88,127	10849,94,878
Less : Rebate on Sale of Power		(28,46,136)
	8057,88,127	10821,48,742

15 Other Income		
Interest on Bank Deposits(Gross)	277,39,581	202,50,169
Interest on IT Refund	13,44,522	-
Insurance	98,22,264	40,37,234
Miscellaneous Income	49,987	78,346
Profit on Sale of Assets		
	389,56,354	243,65,749

16 Consumption of Gas		
Cost of Gas Consumed	4648,65,307	7230,94,481
	4648,65,307	7230,94,481

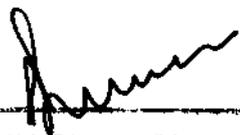
17 Employee Benefit Expenses		
Salaries, Wages, Bonus and Contribution to EPF / ESI	1007,63,300	1347,99,774
Generation Incentives	45,74,372	50,58,867
Contribution to Gratuity	(12,43,506)	136,87,826
Staff Welfare	6,59,625	14,06,787
	1047,53,791	1549,53,254

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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 (A Government of Puducherry Undertaking)  
 Puducherry.

**2021/Diary Section**  
**PUDUCHERRY POWER CORPORATION LIMITED**

	Year Ended 31.03.2021	Year Ended 31.03.2020 <b>088</b>
<b>18 Other Expenses</b>		
Advertisement & Business Promotion	5,79,081	6,64,818
Annual Maintenance Charges	39,075	2,39,790
Audit Fees	2,79,070	2,79,070
Bank Charges	2,92,054	5,36,352
Books and Periodicals	8,491	16,909
Canteen Expenses	18,40,000	18,80,000
Consultancy Charges	47,53,878	2,05,467
CSR Expenditure	-	10,00,000
Electricity Charges	33,06,827	34,85,281
Green Belt Maintenance	3,69,407	3,40,782
Insurance - Others	1,44,805	1,55,083
Insurance - Power Plant	86,78,470	99,13,873
Licences and Taxes	41,12,258	15,33,391
Miscellaneous Expenses	8,59,813	8,91,513
Office Expenses	2,86,829	2,94,520
Postage and Telephone	2,96,643	3,10,796
Printing and Stationery	2,70,879	2,89,835
Professional Charges	5,19,859	5,73,099
Rent	5,99,496	5,63,496
Repairs and Maintenance (Building)	5,94,001	16,87,876
Repairs and Maintenance (Office)	12,974	-
Repairs and Maintenance (Plant)	221,39,828	163,71,559
Repairs and Maintenance (Quarters)	7,53,665	40,78,751
Security Charges	25,28,898	44,50,965
Stipend	29,59,985	33,88,028
Training Expenses	-	70,800
Travelling Expenses	1,90,206	9,54,641
Vehicle Maintenance	9,55,650	16,46,438
	<u>573,71,942</u>	<u>558,23,133</u>
<b>Auditors Fee Consist of :</b>		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	29,500
- For Other Services	20,650	20,650
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	<u>2,79,070</u>	<u>2,79,070</u>
<b>19 Prior Period (Income) / Expense</b>		
Prior Period Expenses	1,07,628	5,540
	<u>1,07,628</u>	<u>5,540</u>

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry

PUDUCHERRY POWER CORPORATION LIMITED  
NOTE 7 - FIXED ASSETS

(₹)

Particulars	GROSS BLOCK			DEPRECIATION				NET BLOCK		
	As at 01.04.2020	Additions	Deletions	As at 31.03.2021	Upto 31.03.2020	For the Year	Adjustment During the Year	Upto 31.03.2021	As on 31.03.2021	As on 31.03.2020
Tangible Assets:										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	126,60,560	6,48,505	-	133,09,065	53,79,829	60,28,334
Furniture and Fittings	38,53,262	-	-	38,53,262	33,89,768	78,168	-	34,67,936	3,85,326	4,63,494
Office Equipment	45,64,926	89,680	-	46,54,606	40,90,743	19,245	-	41,09,988	5,44,618	4,74,183
Vehicle	71,48,858	-	-	71,48,858	64,33,972	0	-	64,33,972	7,14,886	7,14,886
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	87,612	-	29,24,212	25,52,940	7,525	-	25,60,465	3,63,747	2,83,660
Plant and Machinery	39,00,485	-	-	39,00,485	5,99,190	88,151	-	6,87,341	32,13,144	33,01,295
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	37,24,299	1,89,641	-	39,13,940	17,63,945	19,53,586
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10326,13,882	181,37,184	-	10507,51,066	1923,21,745	2104,58,929
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	49,78,448	4,27,821	-	54,06,269	28,68,796	32,96,617
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	101,38,118	6,42,853	-	107,80,971	77,45,050	83,87,903
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	147,33,991	23,58,731	-	170,92,722	275,80,210	299,38,941
<b>Total</b>	<b>16662,19,956</b>	<b>1,77,292</b>	<b>-</b>	<b>16663,97,248</b>	<b>12990,22,006</b>	<b>225,97,824</b>	<b>0</b>	<b>13216,19,830</b>	<b>3447,77,418</b>	<b>3671,97,950</b>
Previous Year Figures	16661,07,999	1,11,957	-	16662,19,956	12762,24,983	227,97,023	0	12990,22,006	3671,97,950	3896,63,016

*ARJUN SHARMA, I.A.S.*  
Managing Director  
Puducherry Power Corporation Limited  
(Government of Puducherry Undertaking)

680

**Puducherry Power Corporation Limited**

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**21. Notes to financial statements for the year ended March 31, 2021****1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

**2. Basis of preparation, presentation and disclosure of financial statements**

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

**3. Summary of significant accounting policies****a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

**b) Fixed assets**

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

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 Managing Director  
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**21. Notes to financial statements for the year ended March 31, 2021**

and are recognized in the statement of profit and loss when the asset is derecognized.

**c) Depreciation**

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

**d) Inventories**

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

**e) Revenues****Sale of Power**

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.

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**21. Notes to financial statements for the year ended March 31, 2021****Insurance Claim**

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

**Interest**

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

**f) Retirement benefits**

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

**g) Income Tax**

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

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Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

**h) Earnings per share**

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

**i) Provisions**

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

**j) Contingent liabilities**

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /

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Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2020-21, a sum of ₹ 2,81,94,586/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. Out of an amount of ₹ 1,02,63,176/- shown under the head 'Capital Work in Progress' as on the beginning of the Financial Year 2020-21, a sum of ₹ 43,57,081/- incurred towards 'Yanam Project Expenses and EIA Studies – Yanam Project' during prior years is removed and written-off under the head 'Consultancy Charges', as the expenditure could no more be treated as capital work-in-progress. Details of such expenses written off during the financial year is as follows:

Sl.No.	Particulars	Amount
1.	Yanam Project Expenses	42,28,506/-
2.	EIA Studies – Yanam Project	1,28,575/-
	<b>Total</b>	<b>43,57,081/-</b>

The balance amount of ₹ 59,06,095/- incurred towards Consultancy charges, Preliminary expenses, etc., with regard to the Expansion project is allowed to remain capitalized under 'Capital Work-in-progress' which are shown in Note-8, till such time firm allocation of gas is received from Ministry of State, Petroleum and Natural Gas, New Delhi. The allocation of gas on firm basis is being persistently pursued by the Government of Puducherry with the Ministry of Petroleum and Natural gas. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".

7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating

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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021**

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financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.

10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18, considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.
11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31<sup>st</sup> July, 2015 and the subsequent period on Belated Payment, on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.
12. The Corporation has made a provision for sum of ₹ 1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

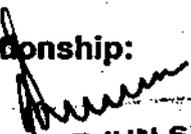
**13. Other information:**

Particulars	31.03.2021	31.03.2020
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

**14. Related Party Information:**

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021**

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Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	Thiru Arjun Sharma, IAS, Managing Director (01.04.2020 to 04.03.2021)  Thiru R. Murali, Managing Director (05.03.2021 to 31.03.2021)

**Details of transactions with Related Parties:**

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	217.92 Million Units (240.23 Million Units) ₹ 80.58 crores (₹ 108.50 crores)	Thiru Arjun Sharma, IAS, Managing Director (01.04.2020 to 04.03.2021)  Thiru R. Murali, Managing Director (05.03.2021 to 31.03.2021)
Dividend Paid during the Financial Year 2020-21	₹.25,52,338/- (For the FY 2017-18)	NA

<b>Balances Outstanding:</b>		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹.44,31,13,848/- (₹.63,73,25,721/-)	NA

**15. Break up of Remuneration to Managing Director(s) and Directors.**

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2020 to 23.02.2021)	Rs. NIL (01.04.2019 to 31.03.2020)
b.	Thiru D. Ravi, Managing Director	—	Rs. NIL (01.04.2019 to 31.05.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director	—	Rs. NIL (03.06.2019 to 16.02.2020)
	Thiru Arjun Sharma, IAS, Managing Director	Rs. NIL (01.04.2020 to 04.03.2021)	Rs. NIL (17.02.2020 to 31.03.2020)

*Arjun Sharma*  
ARJUN SHARMA, IAS  
Managing Director  
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	Thiru R. Murali, Managing Director	Rs. NIL (05.03.2021 to 31.03.2021)	
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**16. Contingent Liabilities:**

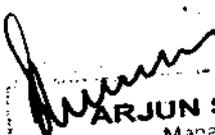
- Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 9.44 crores (PY ₹ 13.86 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 4.53 crores (PY ₹ 6.86 crores).
- Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).

17. The Joint Electricity Regulatory, Commission has admitted the billing of additional claim of ₹ 4.86 crores from Electricity Department, Puducherry in connection with True-up of FY 2017-18 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2020-21 as per the Tariff Order dt.18.05.2020 for the tariff period 2020-21.

18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the

  
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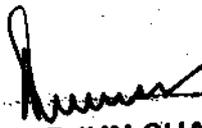
**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021**

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Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.

  
ARJUN SHARMA, IAS  
Managing Director  
Puducherry Power Corporation Limited  
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**Puduchery Power Corporation Limited**

**21. Notes to financial statements for the year ended March 31, 2021**

**21. Disclosures in respect of Gratuity and Leave Encashment**

	(₹)	
(A). GRATUITY	2020-2021	2019-2020
<b>1) Statement of Profit and Loss</b>		
Net employee benefit expenses ( Recognised in Employee Cost)		
Current Service cost	30,14,815	28,03,786
Interest cost on benefit obligation	43,09,375	36,92,617
Expected Return on Plan Assets	-48,36,679	-42,82,727
Net actuarial Gain / loss recognised in the year	-37,31,017	114,74,150
Net benefit expense	-12,43,506	136,87,826
<b>2) Balance sheet</b>		
Details of Provision for Gratuity		
Defined benefit obligation	679,79,796	653,92,641
Fair value of plan assets	707,42,122	575,84,790
Surplus Funded Position	27,62,326	-78,07,851
<b>3) Changes in present value of the defined benefit obligation are as follows:</b>		
Defined benefit obligation as at April 1 , 2020	653,92,641	499,84,192
Interest cost	43,09,375	36,92,617
Current service cost	30,14,815	28,03,786
Benefits paid	0	-18,90,910
Actuarial loss on obligation	-47,37,035	108,02,955
Defined benefit obligation as at March 31 , 2021	679,79,796	653,92,640
<b>4) Changes in the fair value of plan assets are as follows:</b>		
Fair value of plan assets as at April 1 , 2020	575,84,790	524,29,893
Expected return	48,36,679	42,82,727
Contribution by employer	93,26,671	34,34,275
Benefits paid	0	-18,90,910
Actuarial gain / (Loss)	-10,06,018	-6,71,194
Fair value of plan assets as at March 31 , 2021	707,42,121	575,84,790

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
<b>Total</b>	<b>100</b>	<b>100</b>

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021****(B) Leave Salary - Compensated Absences**

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2020-2021	2019-2020
(a) Current service cost	0	0
(b) Interest cost	34,87,783	24,01,139
(c) Net actuarial Gain / (loss)	-1,01,158	188,05,776
(d) Total	33,86,625	212,06,915

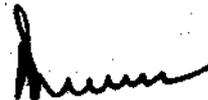
**Actuarial Assumption**

The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.76	6.59
Discount rate - Leave Salary - %	6.77	6.59

The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
Managing Director

Place : Pondicherry

Date : 23 NOV 2021

  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
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Puducherry.

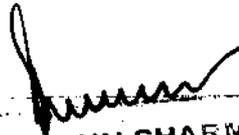
PUDUCHERRY POWER CORPORATION LIMITED  
 PROVISIONAL CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2021

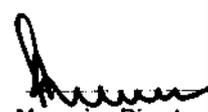
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Particulars	For the year ended 31.03.2021		For the year ended 31.03.2020	
	Rs.	Rs.	Rs.	Rs.
<b>A. Cash flow from operating activities</b>				
Net Profit / (Loss) before extraordinary items and tax		1950,47,989		1498,41,060
<b>Adjustments for:</b>				
Depreciation and amortisation	225,97,824		227,97,023	
Provision for Unrealized Interest on Loan	-		-	
Adjustment from Special Maintenance reserve	-		-	
Adjustment for Revenue Deferred	-		-	
Interest Income	(277,39,581)		(202,50,169)	
		(51,41,757)		25,46,854
Operating profit / (loss) before working capital changes		1899,06,232		1523,87,914
<b>Changes in working capital:</b>				
<b>Adjustments for (increase) / decrease in operating assets:</b>				
Inventories	27,89,564		(80,32,309)	
Trade receivables	1942,11,873		3158,54,692	
Loans and Advances	367,98,990		(339,20,286)	
Other assets	(25,91,326)		(36,07,734)	
<b>Adjustments for increase / (decrease) in operating liabilities:</b>				
Trade payables	(111,93,180)		61,04,095	
Other Liabilities	48,02,737		123,95,846	
Provisions	(44,21,224)		284,21,359	
		2203,97,434		3172,15,663
		4103,03,666		4696,03,577
Cash flow from extraordinary items		-		-
Cash generated from operations		4103,03,666		4696,03,577
Net income tax (paid) / refunds		(407,48,124)		(48,44,094)
Net cash flow from / (used in) operating activities (A)		3695,55,542		4647,59,483
<b>B. Cash flow from investing activities</b>				
Capital expenditure on fixed assets, including capital advances	41,79,789		(1,11,957)	
Interest Income	277,39,581		202,50,169	
Net cash flow from / (used in) investing activities (B)		319,19,370		201,38,212
<b>C. Cash flow from financing activities</b>				
Dividends paid	(25,62,338)		(260,49,399)	
Tax on dividend	-		(53,54,530)	
Net cash flow from / (used in) financing activities (C)		(25,62,338)		(314,03,929)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		3989,22,573		4534,93,766
Cash and cash equivalents at the beginning of the year		5946,35,649		1411,41,883
Cash and cash equivalents at the end of the year		9935,58,222		5946,35,649
Net Change in Cash and Cash Equivalents		3989,22,573		4534,93,766

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

for and on behalf of the Board of Directors  
 of Puducherry Power Corporation Limited

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)

  
 Managing Director

Place : Pondicherry

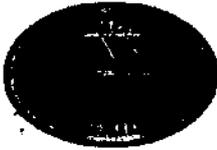
Date : 23 NOV 2021

# **Annexure - IX**

**(Copies of GAIL (I) Ltd., Invoices from  
01.04.2021 to 31.10.2021)**

## TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO																													
				TNG1B21125000054																													
				DATE OF ISSUE																													
				Apr 16, 2021																													
				REF																													
				2145002549																													
				PLACE OF DELIVERY																													
				OIC, Tamil nadu																													
				STATE OF DELIVERY																													
				OIC, Tamil nadu																													
<table border="1"> <thead> <tr> <th>PARTICULAR</th> <th>SUPPLIER</th> <th>BUYER/SOLD TO PARTY</th> <th>SHIP TO PARTY/ADDRESS OF DELIVERY</th> </tr> </thead> <tbody> <tr> <td>CODE</td> <td></td> <td>007E</td> <td>007E</td> </tr> <tr> <td>PAN No.</td> <td>AAACG1209J</td> <td>AAACP6507E</td> <td>AAACP6507E</td> </tr> <tr> <td>TIN No.</td> <td></td> <td>34A007004</td> <td>34A0071904</td> </tr> <tr> <td>GST No.</td> <td>33AAACG1209J2Z2</td> <td>34AAACP6507E1ZS</td> <td>34AAACP6507E1ZS</td> </tr> <tr> <td>STATE</td> <td>Tamil nadu</td> <td>OIC, Tamil nadu</td> <td>OIC, Tamil nadu</td> </tr> <tr> <td>STATE CODE</td> <td>33</td> <td>34</td> <td>34</td> </tr> </tbody> </table>				PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY	CODE		007E	007E	PAN No.	AAACG1209J	AAACP6507E	AAACP6507E	TIN No.		34A007004	34A0071904	GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS	STATE	Tamil nadu	OIC, Tamil nadu	OIC, Tamil nadu	STATE CODE	33	34	34		
PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY																														
CODE		007E	007E																														
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E																														
TIN No.		34A007004	34A0071904																														
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS																														
STATE	Tamil nadu	OIC, Tamil nadu	OIC, Tamil nadu																														
STATE CODE	33	34	34																														
NATURE OF DOCUMENT: Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO																													
SHIPMENT DETAILS:																																	
Product : Natural Gas		MODE OF TRANSPORT : Natural Gas Pipeline		DATE OF ISSUE : 16.04.2021																													
HSN CODE : 2711.21.00		DCQ : 184000.000/SM3		BILLING DATE : 15.04.2021																													
Material Desc. : GMS_NGCB		WR Avg CV for FTH : 9820.525 NCV / 10836.708 GCV																															
SOLD TO PARTY / BUYER'S NAME & ADDRESS		SHIP TO PARTY / DELIVERY ADDRESS		Contract Description																													
Puducherry Power Corporation Ltd.		Puducherry Power Corporation Ltd.		Agreement Dated 18.12.2015																													
T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		18111263																													
				EXCHANGE RATE																													
				72.79000																													
Natural Gas Sales / Transmission for Delivery & Billing Period from Apr 1, 2021 To Apr 15, 2021																																	
Components		Quantity	UoM	Rate	UoM	Amount(INR)																											
Foreign Currency Component - GCV based			MMBTU (Gross)		USD / MMBTU(G)	3314555.84																											
INR Component - GCV based		102191.920	MMBTU (Gross)	19.4992	INR / MMBTU(G)	1982860.76																											
INR Component - NO GCV based			MMBTU (Net)		INR / MMBTU(G)	965750.06																											
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).																																	
TAXABLE AMOUNT					15773996.46																												
ADD: TAXES																																	
AECST Payable VAT					2287229.48																												
INVOICE VALUE					18961225.94																												
TCS @					0.1%																												
					13,061.21																												
GRAND TOTAL					18974287.66																												
Grand Total (In Words): RUPEES ONE CRORE EIGHTY LAC SEVENTY-FOUR THOUSAND TWO HUNDRED EIGHTY-SEVEN ONLY				FOR GAIL (INDIA) LIMITED																													
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				Udayashankar Naidu																													
PLACE : Karaikal		E-Mail ID		U_S_NAIDU@GAIL.CO.IN																													
DATE : Apr 16, 2021		FAX No.		01128185941+00004895																													
REGD. OFFICE: 16, BHICAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.				AUTHORIZED SIGNATORY																													

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This Invoice shall be read in conjunction with corresponding Joint Ticket.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO TNG1B21125000126 DATE OF ISSUE May 1, 2021 REP 2145002579 PLACE OF SUPPLY OIC, Tamil nadu STATE OF SUPPLY OIC, Tamil nadu	
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>		
CODE		10371	10371		
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E		
TIN No.	34AAACG1209J222	34AAACP6507E1ZS	34AAACP6507E1ZS		
GST No.	33AAACG1209J222	34AAACP6507E1ZS	34AAACP6507E1ZS		
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu		
STATE CODE	33	34	34		
NATURE OF DOCUMENT: Bill of Supply as per GST Law.			Whether tax is payable on Reverse Charge basis: NO		
<b>SHIPMENT DETAILS:</b>					
Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline		DATE OF ISSUE : 01.05.2021		
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3		BILLING DATE : 30.04.2021		
Material Desc. : GMS_NGCB	WR Avg CV for FTN : 9859.371 NCV / 10076.206 GCV				
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Agreement Dated 18.12.2015	18111263
				<b>EXCHANGE RATE</b>	
				72.79000	
Natural Gas Sales / Transmission for Delivery & Billing Period from Apr 16, 2021 To Apr 30, 2021					
<b>Components</b>	<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>
Foreign Currency Component	111477.840	MMBTU (Gross)	1.7900	USD / MMBTU (G)	19722174.52
INR Component - GCV based	111477.840	MMBTU (Gross)	19.4992	INR / MMBTU (G)	2173728.65
INR Component - DCQ based	111477.840	MMBTU (Gross)	1.7900	INR / MMBTU (G)	19722174.52
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU (G).			<b>TAXABLE AMOUNT</b> 17297398.46		
<b>ADD: TAXES</b>					
AR (GST) @ 18% VAT			14.5	%	2495072.78
<b>INVOICE VALUE</b>			19782471.27		
TCS @			0.1%		19,702.46
<b>GRAND TOTAL</b>			19722174.52		
Grand Total (In Words): RUPEES ONE CRORE NINETY-SEVEN LAC TWENTY-TWO THOUSAND ONE HUNDRED SEVENTY-FOUR ONLY				<b>FOR GAIL (INDIA) LIMITED</b>	
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				Udayashankar Naidu <small>Digitally signed by Udayashankar Naidu, DN: cn=Udayashankar Naidu, o=Puducherry Power Corporation Limited, ou=Udayashankar Naidu, email=Udayashankar.Naidu@puducherry-power.co.in, c=IN</small> AUTHORIZED SIGNATORY	
PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN			
DATE : May 1, 2021	FAX No.	01128185941+00004895			
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.				<b>AUTHORIZED SIGNATORY</b>	

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

*ARJUN SHARMA, I.A.S.*  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21125000216</b>	
				DATE OF ISSUE <b>May 17, 2021</b>	
				SERIAL NO <b>2145002812</b>	
				PLACE OF DELIVERY <b>OIC, Tamil nadu</b>	
				STATE OF DELIVERY <b>OIC, Tamil nadu</b>	
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>		
<b>CODE</b>	<b>2145</b>	<b>037</b>	<b>037</b>		
<b>PAN No.</b>	<b>AAACG1209J</b>	<b>AAACP6507E</b>	<b>AAACP6507E</b>		
<b>TIN No.</b>	<b>223494</b>	<b>34AAACP6507E1ZS</b>	<b>34AAACP6507E1ZS</b>		
<b>GST No.</b>	<b>33AAACG1209J2Z2</b>	<b>34AAACP6507E1ZS</b>	<b>34AAACP6507E1ZS</b>		
<b>STATE</b>	<b>Tamil Nadu</b>	<b>OIC, Tamil nadu</b>	<b>OIC, Tamil nadu</b>		
<b>STATE CODE</b>	<b>33</b>	<b>34</b>	<b>34</b>		
NATURE OF DOCUMENT: Bill of Supply as per GST Law.			Whether tax is payable on Reverse Charge basis: NO		
<b>SHIPMENT DETAILS:</b>					
Product : Natural Gas HSN CODE : 2711.21.00 Material Desc. : GMS_NGCB		MODE OF TRANSPORT : Natural Gas Pipeline DCQ : 184000.000/SM3 Wt Avg CV for FTH : 9876.108 NCV / 10896.164 GCV		DATE OF ISSUE : 17.05.2021 BILLING DATE : 15.05.2021	
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Agreement Dated 16.12.2015	18111263
				<b>EXCHANGE RATE</b>	
				74.47000	
Natural Gas Sales / Transmission for Delivery & Billing Period from May 1, 2021 To May 15, 2021					
<b>Components</b>	<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>
Foreign Currency Component - GCY based		MMBTU (Gross)		USD / MMBTU(G)	14891896.45
NR Component - GCY based	109992.494	MMBTU (Gross)	19.4992	INR / MMBTU(G)	2144785.83
NR Component - NCV based		MMBTU (Net)		INR / MMBTU(G)	3000000.00
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).					
<b>TAXABLE AMOUNT</b>					<b>17398236.95</b>
<b>ADD: TAXES</b>					
AIR EST Payable VAT					2500036.34
<b>INVOICE VALUE</b>					<b>19898273.29</b>
TCS @ 0.1%					19,819.09
<b>GRAND TOTAL</b>					<b>19838087.80</b>
Grand Total (In Words): RUPEES ONE CRORE NINETY-EIGHT LAC THIRTY-EIGHT THOUSAND EIGHT HUNDRED EIGHTY-SEVEN ONLY				FOR GAIL (INDIA) LIMITED	
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				Udayashankar Naidu	
PLACE : Karaikal		E-Mail ID : U_S_NAIDU@GAIL.CO.IN		AUTHORIZED SIGNATORY	
DATE : May 17, 2021		FAX No. : 01128185941+00004895		(Signature)	
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.					

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.

note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO	
				TNG1821125000285	
				DATE OF ISSUE	
				Jun 1, 2021	
				REF	
				2145002638	
				PLACE OF DELIVERY	
				OIC, Tamil nadu	
				STATE OF DELIVERY	
				OIC, Tamil nadu	
NATURE OF DOCUMENT: Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO	
SHIPMENT DETAILS:					
Product : Natural Gas		MODE OF TRANSPORT : Natural Gas Pipeline		DATE OF ISSUE : 01.06.2021	
HSN CODE : 2711.21.00		DCQ : 184000.000/SM3		BILLING DATE : 31.05.2021	
Material Desc. : GMS_NGCB		Wt Avg CV for FTM : 9847.368 NCV / 10865.485 GCV			
SOLD TO PARTY / BUYER'S NAME & ADDRESS		SHIP TO PARTY / DELIVERY ADDRESS		Contract Description	
Puduchery Power Corporation Ltd.		Puduchery Power Corporation Ltd.		Agreement Dated 18.12.2015	
T.R Pattinam Karaikal, Puduchery PY - 605004. IN.		T.R Pattinam Karaikal, Puduchery PY - 605004. IN.		18111263	
				EXCHANGE RATE	
				74.47000	
Natural Gas Sales / Transmission for Delivery & Billing Period from May 16, 2021 To May 31, 2021					
Components		Quantity		UoM	
Foreign Currency Conversion		119771.224		USD / INR (G)	
INR Component - GCV based		113779.224		MMBTU (Gross)	
INR Component - T		113779.224		MMBTU (G)	
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).				TAXABLE AMOUNT	
				17905888.53	
				ADD: TAXES	
				14.5 %	
				2506237.84	
				INVOICE VALUE	
				20541326.37	
				TCS @	
				0.1%	
				20,501.32	
				GRAND TOTAL	
				20521828.00	
Grand Total (In Words): RUPEES TWO CRORE FIVE LAC TWENTY-ONE THOUSAND EIGHT HUNDRED TWENTY-EIGHT ONLY				FOR GAIL (INDIA) LIMITED	
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				Udayashankar Naidu	
PLACE : Karaikal		E-Mail ID		U_S_NAIJU@GAIL.CO.IN	
DATE : Jun 1, 2021		FAX No.		01126185941+00004895	
REGD. OFFICE: 16, BHICAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.				AUTHORIZED SIGNATORY	

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

See: This invoice shall be read in conjunction with corresponding Joint Ticket.

*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puduchery Power Corporation Limited  
 (A Government of Puduchery Undertaking)  
 Puduchery.

I &amp; O.E.

## TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21125000354</b>		
				DATE OF ISSUE <b>Jun 16, 2021</b>		
				REF <b>214500283</b>		
				PLACE OF SUPPLY <b>OK, Tamil nadu</b>		
				STATE OF SUPPLY <b>OK, Tamil nadu</b>		
				STATE CODE <b>33 34 34</b>		
NATURE OF DOCUMENT: Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO		
<b>SHIPMENT DETAILS:</b>						
Product : Natural Gas HSN CODE : 2711.21.00 Material Desc. : GMS_NGCB		MODE OF TRANSPORT : Natural Gas Pipeline DCC : 184000.000/SM3 Wt Avg CV for FTN : 9814.715 NCV / 10030.032 GCV		DATE OF ISSUE : 16.06.2021 BILLING DATE : 15.06.2021		
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b> Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		<b>SHIP TO PARTY / DELIVERY ADDRESS</b> Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		<b>Contract Description</b> Agreement Dated 18.12.2015 <b>Contract Number</b> 18111263		
				<b>EXCHANGE RATE</b> 73.27000		
Natural Gas Sales / Transmission for Delivery & Billing Period from Jun 1, 2021 To Jun 15, 2021						
<b>Components</b>		<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>
Foreign Currency Component - GCV based		107292.568	MMBTU (Gross)	17.000	USD / MMBTU(G)	18075420.20
INR Component - GCV based		107292.568	MMBTU (Gross)	19.4992	INR / MMBTU(G)	2092119.28
INR Component - NCV based		197233.581	MMBTU (Net)	5.04	INR / MMBTU(N)	490056.77
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).				<b>TAXABLE AMOUNT</b>		<b>16653596.32</b>
<b>ADD: TAXES</b>						
I/R CST Payable VAT				12.5 %		<b>2414771.75</b>
<b>INVOICE VALUE</b>						<b>19068378.07</b>
TCS @				0.1%		<b>19,068.35</b>
<b>GRAND TOTAL</b>						<b>19087436.00</b>
<b>Grand Total (In Words):</b>				<b>FOR GAIL (INDIA) LIMITED</b>		
RUPEES ONE CRORE NINETY LAC EIGHTY-SEVEN THOUSAND FOUR HUNDRED THIRTY-EIGHT ONLY				<b>Udayashankar Naidu</b>		
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.						
PLACE : Karaikal		E-Mail ID		U_S_NAIIDU@GAIL.CO.IN		
DATE : Jun 16, 2021		FAX No.		01128185941+0004895		
REGD. OFFICE: 16, BHKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110068.				<b>AUTHORIZED SIGNATORY</b>		

\*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21 125000405</b>	
				DATE OF ISSUE <b>Jul 1, 2021</b>	
				CONTRACT NO <b>2145002880</b>	
				PLACE OF DELIVERY <b>OIC, Tamil nadu</b>	
				STATE OF DELIVERY <b>OIC, Tamil nadu</b>	
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>		
<b>CODE</b>		<b>10371</b>	<b>10371</b>		
<b>PAN No.</b>	<b>AAACG1209J</b>	<b>AAACP6507E</b>	<b>AAACP6507E</b>		
<b>TIN No.</b>		<b>33AAACG1209J222</b>	<b>34AAACP6507E1ZS</b>		
<b>GST No.</b>	<b>33AAACG1209J222</b>	<b>34AAACP6507E1ZS</b>	<b>34AAACP6507E1ZS</b>		
<b>STATE</b>		<b>OIC, Tamil nadu</b>	<b>OIC, Tamil nadu</b>		
<b>STATE CODE</b>	<b>33</b>	<b>34</b>	<b>34</b>		
NATURE OF DOCUMENT: Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO	
<b>SHIPMENT DETAILS:</b>					
Product : Natural Gas HSN CODE : 2711.21.00 Material Desc. : GMS_MGCB		MODE OF TRANSPORT : Natural Gas Pipeline DCQ : 184000.000/SM3 Wt Avg CV for FTM : 9832.421 NCV / 10849.417 GCV		DATE OF ISSUE : 01.07.2021 BILLING DATE : 30.06.2021	
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Agreement Dated 18.12.2015	18111263
				<b>EXCHANGE RATE</b>	
				73.27000	
Natural Gas Sales / Transmission for Delivery & Billing Period from Jun 16, 2021 To Jun 30, 2021					
<b>Components</b>	<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>
Foreign Currency Component		MMBTU (Gross)	17.00	USDY / MMBTU (G)	180835.21
INR Component - GCV based	111390.280	MMBTU (Gross)	19.4982	INR / MMBTU (G)	2172021.38
INR Component - T		MMBTU (G)		INR / MMBTU (G)	109782.15
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU (G).				<b>TAXABLE AMOUNT</b> 17289638.74	
<b>ADD: TAXES</b>					
APPROPRIATE VAT				14.5	250097.54
<b>INVOICE VALUE</b>				19790636.38	
TCS @				0.1%	19,796.64
<b>GRAND TOTAL</b>				19816433.96	
Grand Total (In Words) : RUPEES ONE CRORE NINETY-EIGHT LAC SIXTEEN THOUSAND FOUR HUNDRED THIRTY-THREE ONLY				FOR GAIL (INDIA) LIMITED	
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				Udayashankar Naidu	
PLACE : Karaikal		E-Mail ID : U_S_NAIDU@GAIL.CO.IN		AUTHORIZED SIGNATORY	
DATE : Jul 1, 2021		FAX No. : 01128185941+00004895		(Signature)	
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.					

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.  
 Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21125000474</b>	
				DATE OF SALE <b>Jul 16, 2021</b>	
				REF # <b>2145002703</b>	
				PLACE OF SUPPLY <b>OIC, Tamil nadu</b>	
				STATE OF SUPPLY <b>OIC, Tamil nadu</b>	
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>		
<b>CODE</b>	<b>3146</b>	<b>10371</b>	<b>10371</b>		
<b>PAN No.</b>	<b>AAACG1209J</b>	<b>AAACP6507E</b>	<b>AAACP6507E</b>		
<b>TIN No.</b>	<b>22099</b>	<b>3456000704</b>	<b>3456000704</b>		
<b>GST No.</b>	<b>33AAACG1209JZZ2</b>	<b>34AAACP6507E1ZS</b>	<b>34AAACP6507E1ZS</b>		
<b>STATE</b>	<b>TamilNadu</b>	<b>OIC, Tamil nadu</b>	<b>OIC, Tamil nadu</b>		
<b>STATE CODE</b>	<b>33</b>	<b>34</b>	<b>34</b>		

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

<b>SHIPMENT DETAILS:</b>					
<b>Product</b> : Natural Gas	<b>MODE OF TRANSPORT</b> : Natural Gas Pipeline		<b>DATE OF ISSUE</b> : 16.07.2021		
<b>HSN CODE</b> : 2711.21.00	<b>DCQ</b> : 184000.000/SM3		<b>BILLING DATE</b> : 15.07.2021		
<b>Material Desc.</b> : GMS_NGCB	<b>Wt Avg CV for FTM</b> : 9806.835 NCV / 10821.758 GCV				
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>
Puduchery Power Corporation Ltd.		Puduchery Power Corporation Ltd.		Agreement Dated 16.12.2015	18111263
T.R Pattinam Karaikal,Puducherry PY - 605004. IN.		T.R Pattinam Karaikal,Puducherry PY - 605004. IN.		<b>EXCHANGE RATE</b>	
				73.56000	

Natural Gas Sales / Transmission for Delivery & Billing Period from Jul 1, 2021 To Jul 15, 2021

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based	110730.163	MMBTU (Gross)	17900	USDV / MMBTU(G)	14679840.55
INR Component - GCV based	110730.163	MMBTU (Gross)	194992	INR / MMBTU(G)	2159149.57
INR Component	100345.293	MMBTU (G)	5.04	INR / MMBTU (G)	507740.28

<b>Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).</b>				<b>TAXABLE AMOUNT</b>		17244736.46
<b>ADD: TAXES</b>						
<b>IGST</b>				14.5 %	2500465.90	
<b>INVOICE VALUE</b>				19745216.3		
<b>GRAND TOTAL</b>						19745216.00

Grand Total (In Words): RUPEES ONE CRORE NINETY-SEVEN LAC FORTY-FIVE THOUSAND TWO HUNDRED SIXTEEN ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				<b>FOR GAIL (INDIA) LIMITED</b>  <b>Udayashankar Naidu</b> <small>Digitally signed by Udayashankar Naidu DN: cn=Udayashankar Naidu, o=GAIL (INDIA) LIMITED, email=Udayashankar.Naidu@gail.co.in, c=IN</small>	
<b>PLACE</b> : Karaikal	<b>E-Mail ID</b>	<b>U_S_NAIDU@GAIL.CO.IN</b>			
<b>DATE</b> : Jul 16, 2021	<b>FAX No.</b>	<b>01126185941+00004895</b>			
<b>REGD. OFFICE:</b> 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.				<b>AUTHORIZED SIGNATORY</b>	

\*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.  
 Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puduchery Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

**GAIL (INDIA) LTD.**

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN  
Website: www.gailonline.com



SERIAL NO
TNG1B21125000535
DATE OF ISSUE
Aug 2, 2021
REF
2145002728
PLACE OF SUPPLY
OK, Tamil nadu
STATE OF SUPPLY
OK, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	1007	1007
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	22374	520000004	520000004
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OK, Tamil nadu	OK, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 02.08.2021
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 31.07.2021
Material Desc. : GMS_NGCB	WT Avg CV for FTH : 9842.510 NCV / 10660.283 GCV	
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>	<b>SHIP TO PARTY / DELIVERY ADDRESS</b>	<b>Contract Description</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		<b>Contract Number</b>
		18111263
		<b>EXCHANGE RATE</b>
		73.56000

Natural Gas Sales / Transmission for Delivery & Billing Period from Jul 16, 2021 To Jul 31, 2021

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based		MMBTU (Gross)	2900	USD / MMBTU(G)	14404718.20
INR Component - GCV based	109400.161	MMBTU (Gross)	19.4992	INR / MMBTU(G)	2133215.63
INR Component - NCV based		MMBTU (Gross)	5.04	INR / MMBTU(G)	499704.44

Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).

<b>TAXABLE AMOUNT</b>	17037638.27
<b>ADD: TAXES</b>	
INR GST Payable VAT	2470457.89
<b>INVOICE VALUE</b>	19508096.96
<b>GRAND TOTAL</b>	19508097.00

Grand Total (In Words) : RUPEES ONE CRORE NINETY-FIVE LAC EIGHT THOUSAND NINETY-SEVEN ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

**Udayashankar Naidu**  
Digitally signed by Udayashankar Naidu  
 DN: cn=Udayashankar Naidu, o=GAIL (INDIA) LIMITED, ou=Finance, email=Udayashankar.Naidu@gail.co.in, c=IN  
 Date: 2021.08.02 10:00:00 +05'30'  
**AUTHORIZED SIGNATORY**

PLACE : Karaikal E-Mail ID : U\_S\_NAIIDU@GAIL.CO.IN  
 DATE : Aug 2, 2021 FAX No. : 01126185941+00004895  
 REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21125000598</b>
				DATE OF ISSUE <b>Aug 16, 2021</b>
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>	<b>REF</b>
CODE	115	10371	10371	2145002749
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E	OIC, Tamil nadu
TIN No.	21494	34580007904	34580007904	OIC, Tamil nadu
GST No.	33AAACG1209JZZZ	34AAACP6507E1ZS	34AAACP6507E1ZS	
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu	
STATE CODE	33	34	34	

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

<b>SHIPMENT DETAILS:</b>			
Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.08.2021	
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.08.2021	
Material Desc. : GMS_NGCB	NR Avg CV for FTM : 9836.054 NCV / 10853.414 GCV		
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>	<b>SHIP TO PARTY / DELIVERY ADDRESS</b>	<b>Contract Description</b>	<b>Contract Number</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karakal,Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karakal,Puducherry PY - 605004. IN.	Agreement Dated 16.12.2015	18111263
		<b>EXCHANGE RATE</b>	74.53000

Natural Gas Sales / Transmission for Delivery & Billing Period from Aug 1, 2021 To Aug 15, 2021

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based	10204.400	MMBTU (Gross)	19.992	USDV / MMBTU(G)	203988.00
INR Component - GCV based	110204.400	MMBTU (Gross)	19.992	INR / MMBTU(G)	2148887.83
INR Component - GCV based	10874.240	MMBTU (Gross)	19.992	INR / MMBTU(G)	217388.00

Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).	<b>TAXABLE AMOUNT</b>		17354632.81
	<b>ADD: TAXES</b>		
	AVR GST (14.5%)	14.5 %	2518421.75
	<b>INVOICE VALUE</b>		19871054.56
<b>GRAND TOTAL</b>			19871054.56

Grand Total (In Words): **RUPEES ONE CRORE NINETY-EIGHT LAC SEVENTY-ONE THOUSAND FIFTY-FOUR ONLY**

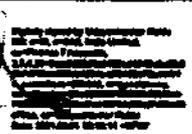
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.			<b>Udayashankar Naidu</b> <small>Authorized Signatory</small>
PLACE : Karaikal	E-Mail ID	U_S_NAIIDU@GAIL.CO.IN	
DATE : Aug 16, 2021	FAX No.	01128185941+00004895	
REGD. OFFICE: 16, BHICAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.			<b>AUTHORIZED SIGNATORY</b>

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.  
 Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1821126000651</b>	
				DATE OF ISSUE <b>Sep 1, 2021</b>	
				REF ID <b>2145002771</b>	
				PLACE OF DELIVERY <b>OIC, Tamil nadu</b>	
				STATE OF DELIVERY <b>OIC, Tamil nadu</b>	
<b>PARTICULAR</b>	<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>		
<b>CODE</b>	<b>2145</b>	<b>1037</b>	<b>1037</b>		
<b>PAN No.</b>	<b>AAACG1209J</b>	<b>AAACP6507E</b>	<b>AAACP6507E</b>		
<b>GST No.</b>	<b>33AAACG1209J222</b>	<b>34AAACP6507E12S</b>	<b>34AAACP6507E12S</b>		
<b>STATE</b>	<b>Tamil Nadu</b>	<b>OIC, Tamil nadu</b>	<b>OIC, Tamil nadu</b>		
<b>STATE CODE</b>	<b>33</b>	<b>34</b>	<b>34</b>		
NATURE OF DOCUMENT: Bill of Supply as per GST Law.			Whether tax is payable on Reverse Charge basis: NO		
<b>SHIPMENT DETAILS:</b>					
<b>Product</b> : Natural Gas <b>HSN CODE</b> : 2711.21.00 <b>Material Desc.</b> : GMS_NGCB		<b>MODE OF TRANSPORT</b> : Natural Gas Pipeline <b>DCQ</b> : 184000.000/SM3 <b>NR Avg CV for FTH</b> : 9634.348 NCV / 10851.615 GCV		<b>DATE OF ISSUE</b> : 01.09.2021 <b>BILLING DATE</b> : 31.08.2021	
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		Agreement Dated 18.12.2015	<b>18111263</b>
				<b>EXCHANGE RATE</b>	
				<b>74.53000</b>	
Natural Gas Sales / Transmission for Delivery & Billing Period from Aug 16, 2021 To Aug 31, 2021					
<b>Components</b>	<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>
Foreign Demand Component - GCV based	116811.064	MMBTU (Gross)	17.808	NR / MMBTU(G)	207970.78
NR Component - GCV based	116811.064	MMBTU (Gross)	19.4992	NR / MMBTU(G)	2277737.86
NR Component - GCV based	116811.064	MMBTU (Gross)	5.81	NR / MMBTU(G)	678673.14
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).				<b>TAXABLE AMOUNT</b>	
				<b>18396158.72</b>	
<b>ADD: TAXES</b>					
<b>IGST</b>				<b>2967296.87</b>	
<b>INVOICE VALUE</b>				<b>21062447.59</b>	
				<b>GRAND TOTAL</b>	
				<b>21062447.59</b>	
<b>Grand Total (In Words) : RUPEES TWO CRORE TEN LAC SIXTY-TWO THOUSAND FOUR HUNDRED FORTY-SEVEN ONLY</b>				<b>FOR GAIL (INDIA) LIMITED</b>	
<b>DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE &amp; CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.</b>				<b>Udayashankar Naidu</b>	
<b>PLACE</b> : Karaikal	<b>E-Mail ID</b>	<b>U_S_NAIIDU@GAIL.CO.IN</b>		 <small>Udayashankar Naidu          Managing Director          Puducherry Power Corporation Limited          (A Government of Puducherry Undertaking)          Puducherry.</small>	
<b>DATE</b> : Sep 1, 2021	<b>FAX No.</b>	<b>01126185941+00004895</b>			
<b>REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.</b>					
				<b>AUTHORIZED SIGNATORY</b>	

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This Invoice shall be read in conjunction with corresponding Job/ Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

I.S.O.E

**GAIL (India) Limited**  
NEW DELHI

**DEBIT NOTE**

Business place: Tamilnadu  
Service Tax No.: AAACG1209JST009

गैल (इंडिया) लिमिटेड/GAIL (India) Limited  
33 फ्लोर 33A फ्लोर, एन.ए.ए. कॉम्प्लेक्स  
164, कानपुर रोड, कलकत्ता-700002  
काराईकल/कराईकल 609 602  
पुदुचेरी (ए.ए.टी.) PUDUCHERRY (A.T.)  
दूरभाष: 04368-220949/5051/52

To,  
Puducherry Power Corporation Ltd.(10371)  
T.R Pattinam  
Karaikal, Puducherry  
605004  
OIC, Tamil nadu  
VAT / Sales Tax Reg. No.:702577/1995

Business Area: NG Trading -CB-PUDUCHERRY  
Reference No. : TNG1A2112600007  
Date : 25.08.2021  
Doc. No : 1600007096

Dear Sir/Madam,

We have debited your account by an amount of Rs.555,862.00 (RUPEES FIVE LAC FIFTY-FIVE THOUSAND EIGHT HUNDRED SIXTY-TWO ONLY) as per the details given below:

NARRATION	DATE	CURRENCY	AMOUNT
PPCL(10371)/CST DIFF.14.5-2%/28.03.21-31.03.2021	25.08.2021	INR	555.862.00-

For GAIL (India) Ltd.

*[Signature]*  
U.S. NAIDU@GAIL.CO.IN  
उद्यम संकर नायडु  
Udaya Shankar Naik  
ऑफिस अधिकाारी (वि.एन.सेक्टर) S. Office (F&A)  
गैल (इंडिया) लिमिटेड, काराईकल - 609 602  
GAIL (India) Limited, Karaikal - 609 602

CIN: L40200DL1984GO1018976

Website: www.gailonline.com

*[Signature]*  
**EXECUTIVE ENGINEER (MECH.)**  
PUDUCHERRY POWER CORPORATION LTD.  
Project Office, T.R.Pattinam

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO <b>TNG1B21125000728</b>
				DATE OF ISSUE <b>Sep 16, 2021</b>
				CONTRACT NO <b>2145002795</b>
				PLACE OF DELIVERY <b>OIC, Tamil nadu</b>
				STATE OF DELIVERY <b>OIC, Tamil nadu</b>
PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY	
CODE		10371	10371	
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E	
GST No.	33AAACG1209J22	34AAACP6507E1ZS	34AAACP6507E1ZS	
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu	
STATE CODE	33	34	34	

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

<b>SHIPMENT DETAILS:</b>			
Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.09.2021	
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.09.2021	
Material Desc. : GMS_NGCB	Wt Avg CV for FTM : 9661.225 NCV / 10880.324 GCV		
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>	<b>Contract Description</b>
Puducherry Power Corporation Ltd.		Puducherry Power Corporation Ltd.	Agreement Dated 18.12.2015
T.R Pattinam Karaikal,Puducherry PY - 605004. IN.		T.R Pattinam Karaikal,Puducherry PY - 605004. IN.	<b>Contract Number</b> 18111263
			<b>EXCHANGE RATE</b> 74.18000

Natural Gas Sales / Transmission for Delivery & Billing Period from Sep 1, 2021 To Sep 15, 2021

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based	110209.650	MMBTU (Gross)	19.4992	USDV / MMBTU(G)	2149000.00
INR Component - GCV based	110209.650	MMBTU (Gross)	19.4992	INR / MMBTU(G)	2149000.00
INR Component - GCV based	110209.650	MMBTU (Gross)	19.4992	INR / MMBTU(N)	2149000.00

Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).		<b>TAXABLE AMOUNT</b>		<b>1728867.48</b>
<b>ADD: TAXES</b>				
IGST @ 14.5%				2508479.77
<b>INVOICE VALUE</b>				<b>19792547.25</b>
<b>GRAND TOTAL</b>				<b>19792547.96</b>

Grand Total (In Words): RUPEES ONE CRORE NINETY-SEVEN LAC NINETY-TWO THOUSAND FIVE HUNDRED FORTY-SEVEN ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.			<b>Udayashankar Naidu</b> <small>Digitally signed by Udayashankar Naidu, DN: cn=Udayashankar Naidu, o=Puducherry Power Corporation Limited, ou=Udayashankar Naidu, email=Udayashankar.Naidu@puducherry-power.com, c=IN</small>
PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN	
DATE : Sep 16, 2021	FAX No.	01126185941+00004895	
REGD. OFFICE: 16, BHAKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.			

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.

note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com				SERIAL NO TNG1B21126000792
				DATE OF SALE Oct 1, 2021
PARTICULAR      SUPPLIER      BUYER/SOLD TO PARTY      SHIP TO PARTY/ADDRESS OF DELIVERY				REG 2145002818
CODE	2716	10371	10371	PLACE OF DELIVERY
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E	OIC, Tamil nadu
TIN No.	2704	3450007904	3450007904	STATE OF DELIVERY
GST No.	33AAACG1209JZ22	34AAACP6507E1ZS	34AAACP6507E1ZS	OIC, Tamil nadu
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu	
STATE CODE	33	34	34	

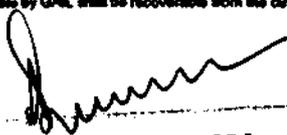
NATURE OF DOCUMENT: Bill of Supply as per GST Law.      Whether tax is payable on Reverse Charge basis: NO

<b>SHIPMENT DETAILS:</b>			
Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 01.10.2021	
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 30.09.2021	
Material Desc. : GMS_NGCB	WR Avg CV for FTM : 9877.006 NCV / 10887.206 GCV		
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>		<b>SHIP TO PARTY / DELIVERY ADDRESS</b>	<b>Contract Description</b>
Puducherry Power Corporation Ltd.		Puducherry Power Corporation Ltd.	Agreement Dated 18.12.2015
T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	18111263
			<b>EXCHANGE RATE</b>
			74.18000

Natural Gas Sales / Transmission for Delivery & Billing Period from Sep 16, 2021 To Sep 30, 2021

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Foreign Currency Component - GCV based	110491.788	MMBTU (Gross)	17900	USDV / MMBTU(G)	19671089.81
INR Component - GCV based	110491.788	MMBTU (Gross)	18.4982	INR / MMBTU(G)	2154501.49
INR Component - MC	100147.509	MMBTU (Net)	5.04	INR / MMBTU(G)	506743.47

Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).	<b>TAXABLE AMOUNT</b>		17338344.57	
	<b>ADD: TAXES</b>			
	INR CST Payable VAT	14.5 %	2512886.98	
	<b>INVOICE VALUE</b>		19843244.53	
	<b>GRAND TOTAL</b>		19843244.86	

Grand Total (In Words):	RUPEES ONE CRORE NINETY-EIGHT LAC FORTY-THREE THOUSAND TWO HUNDRED FORTY-FOUR ONLY	<b>FOR GAIL (INDIA) LIMITED</b>
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.		Udayashankar Naidu  AUTHORIZED SIGNATORY
PLACE : Karaikal	E-Mail ID : U_S_NAIIDU@GAIL.CO.IN	
DATE : Oct 1, 2021	FAX No. : 01129185941+00004895	
REGD. OFFICE: 18, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.		

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL, shall be recoverable from the customer.  
 see: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com						<b>SERIAL NO</b> TNG1821125000872	
				<b>DATE OF</b> Oct 16, 2021			
				<b>Bill</b> 2145002841			
				<b>PLACE OF</b> OIC, Tamil nadu			
				<b>STATE</b> OIC, Tamil nadu			
<b>PARTICULAR</b> <b>CODE</b> <b>PAN No.</b> <b>TIN No.</b> <b>GST No.</b> <b>STATE</b> <b>STATE CODE</b>				<b>SUPPLIER</b> 2145 AAACG1209J 223494 33AAACG1209J2Z2 Tamil Nadu 33		<b>BUYER/SOLD TO PARTY</b> 10371 AAACP6507E 34580007904 34AAACP6507E1ZS OIC, Tamil nadu 34	
				<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b> 10371 AAACP6507E 34580007904 34AAACP6507E1ZS OIC, Tamil nadu 34			
<b>NATURE OF DOCUMENT:</b> Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO			
<b>SHIPMENT DETAILS:</b>							
<b>Product</b> : Natural Gas <b>HSN CODE</b> : 2711.21.00 <b>Material Desc.</b> : GMS_NGCB		<b>MODE OF TRANSPORT</b> : Natural Gas Pipeline <b>DCQ</b> : 184000.000/SM3 <b>WT Avg CV for FTN</b> : 9877.729 NCV / 10898.394 GCV		<b>DATE OF ISSUE</b> : 16.10.2021 <b>BILLING DATE</b> : 15.10.2021			
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b> Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		<b>SHIP TO PARTY / DELIVERY ADDRESS</b> Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.		<b>Contract Description</b> Agreement Dated 18.12.2015		<b>Contract Number</b> 18111263	
				<b>EXCHANGE RATE</b> 73.56000			
Natural Gas Sales / Transmission for Delivery & Billing Period from Oct 1, 2021 To Oct 15, 2021							
<b>Components</b>		<b>Quantity</b>		<b>UoM</b>		<b>Rate</b>	
<b>Foreign Currency Component - GCV based</b>		111273.946		MMBTU (Gross)		2.9000	
<b>INR Component - GCV based</b>		111273.946		MMBTU (Gross)		19.4992	
<b>INR Component - NCV based</b>		100852.830		MMBTU (Net)		5.04	
<b>Note:</b> Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).				<b>TAXABLE AMOUNT</b>		2841588.35	
				<b>ADD: TAXES</b>			
				<b>A/R CST Payable VAT</b>		14.5 % 3830178.33	
				<b>INVOICE VALUE</b>		30245185.68	
				<b>GRAND TOTAL</b>		30245185.00	
<b>Grand Total (In Words):</b> RUPEES THREE CRORE TWO LAC FORTY-FIVE THOUSAND ONE HUNDRED EIGHTY-FIVE ONLY				<b>FOR GAIL (INDIA) LIMITED</b>			
<b>DECLARATION:</b> CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.				<b>Udayash ankar Naidu</b> <small>Digitally signed by Udayash ankar Naidu          DN: cn=Udayash ankar Naidu, o=GAIL (INDIA) LIMITED, ou=Finance &amp; Accounts, email=Udayash.ankar@gail.co.in, c=IN          Reason: I have generated this invoice electronically using GAIL's e-invoicing system. The invoice is generated on the basis of the data entered in the system and is not subject to any manual intervention.          Date: 2021.10.16 10:28:10 +05'30'</small>			
<b>PLACE</b> : Karaikal		<b>E-Mail ID</b>		U_S_NAIIDU@GAIL.CO.IN			
<b>DATE</b> : Oct 16, 2021		<b>FAX No.</b>		01126185941+00004895			
<b>REGD. OFFICE:</b> 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110068.				<b>AUTHORIZED SIGNATORY</b>			

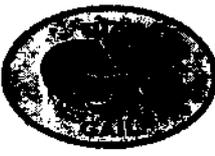
\*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

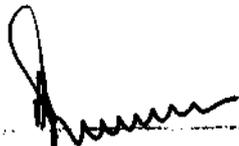
TAX INVOICE

ORIGINAL FOR BUYER

<b>GAIL (INDIA) LTD.</b> (A Govt. of India Undertaking) Karaikal, TN - 611001, IN Website: www.gailonline.com						SERIAL NO TNG1821125000934	
				DATE OF ISSUE Nov 1, 2021			
				REF 2145002963			
				PLACE OF SUPPLY OIC, Tamil nadu			
				STATE OF SUPPLY OIC, Tamil nadu			
<b>PARTICULAR</b>		<b>SUPPLIER</b>	<b>BUYER/SOLD TO PARTY</b>	<b>SHIP TO PARTY/ADDRESS OF DELIVERY</b>			
CODE : 2145		1037	1037				
PAN No. : AAACG1209J		AAACP6507E	AAACP6507E				
TIN No. : 222484		34500007904	34500007904				
GST No. : 33AAACG1209J222		34AAACP6507E1ZS	34AAACP6507E1ZS				
STATE : Tamil Nadu		OIC, Tamil nadu	OIC, Tamil nadu				
STATE CODE : 33		34	34				
NATURE OF DOCUMENT: Bill of Supply as per GST Law.				Whether tax is payable on Reverse Charge basis: NO			
<b>SHIPMENT DETAILS:</b>							
Product : Natural Gas		MODE OF TRANSPORT : Natural Gas Pipeline		DATE OF ISSUE : 01.11.2021			
HSN CODE : 2711.21.00		DCG : 184000.000/SM3		BILLING DATE : 31.10.2021			
Material Desc. : GMS_NGCB		Wt Avg CV for FTM : 9858.776 NCV / 10879.685 GCV					
<b>SOLD TO PARTY / BUYER'S NAME &amp; ADDRESS</b>			<b>SHIP TO PARTY / DELIVERY ADDRESS</b>		<b>Contract Description</b>	<b>Contract Number</b>	
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.			Puducherry Power Corporation Ltd. T.R Pattinam, Karaikal, Puducherry PY - 605004. IN.		Agreement Dated 18.12.2015	18111263	
					<b>EXCHANGE RATE</b>		
					73.56000		
Natural Gas Sales / Transmission for Delivery & Billing Period from Oct 16, 2021 To Oct 31, 2021							
<b>Components</b>	<b>Quantity</b>	<b>UoM</b>	<b>Rate</b>	<b>UoM</b>	<b>Amount(INR)</b>		
Foreign Currency Component - GCV based	118134.339	MMBTU (Gross)	2.9000	USDV / MMBTU(G)	25200417.20		
INR Component - GCV based	118134.339	MMBTU (Gross)	19.4992	INR / MMBTU(G)	2303525.13		
INR Component - NCV based	107049.050	MMBTU (Net)	5.04	INR / MMBTU(N)	530627.23		
Note: Applicable Natural Gas Pipeline Transportation Tariff - 17.41 INR / MMBTU(G).				<b>TAXABLE AMOUNT</b>		29843468.54	
				<b>ADD: TAXES</b>			
				AVR CST Payable VAT		14.5 %	4086303.10
				<b>INVOICE VALUE</b>		32109772.66	
				<b>GRAND TOTAL</b>		32109772.66	
Grand Total (In Words) : RUPEES THREE CRORE TWENTY-ONE LAC NINE THOUSAND SEVEN HUNDRED SEVENTY-TWO ONLY					FOR GAIL (INDIA) LIMITED		
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.					Udayash ankar Naidu		
PLACE : Karaikal		E-Mail ID	U_S_NAIDU@GAIL.CO.IN		<small>Digitally signed by Udayash ankar Naidu DN: cn=Udayash ankar Naidu, o=GAIL (INDIA) LIMITED, email=U_S_NAIDU@GAIL.CO.IN, c=IN</small>		
DATE : Nov 1, 2021		FAX No.	01126185941+00004895				
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.					AUTHORIZED SIGNATORY		

\*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**ANNUAL  
PERFORMANCE  
REVIEW FOR THE  
FINANCIAL YEAR  
2021-22**

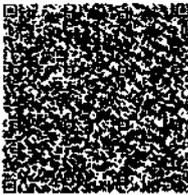


सत्यमेव जयते

**INDIA NON JUDICIAL**  
**Government of Puducherry**

**e-Stamp**

Certificate No. : IN-PY52329606468341T  
 Certificate Issued Date : 20-Nov-2021 10:55 AM  
 Account Reference : SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU  
 Unique Doc. Reference : SUBIN-PYPY-SELF86757001007810T  
 Purchased by : PADM  
 Description of Document : Article 4 Affidavit -  
 Property Description : FILING OF TARIFF PETITION BEFORE JERC  
 Consideration Price (Rs.) : 20  
 (Twenty only)  
 First Party : MANAGING DIRECTOR PPCL PUDUCHERRY  
 Second Party : THE SECRETARY JERC GURUGRAM  
 Stamp Duty Paid By : MANAGING DIRECTOR PPCL PUDUCHERRY  
 Stamp Duty Amount(Rs.) : 20  
 (Twenty only)



**SELF PRINTED CERTIFICATE  
TO BE VERIFIED BY THE RECIPIENT**

-----Please write or type below this line-----

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE  
STATE OF GOA AND UNION TERRITORIES  
Udyog Vihar - Phase I, Sector-18, Gurugram**

**PETITION NO: .....  
of 2021**

**IN THE MATTER OF :** Petition under Section 62 and 83 (4) of the  
Electricity Act, 2003 read with chapter-II of  
.....2/-



Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at [www.stampsonline.gov.in](http://www.stampsonline.gov.in) or any discrepancy in the details on this Certificate and as available on the website / M. Code App rendered by the Government of Puducherry, Puducherry.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

**ARJUN SHARMA, I.A.S**  
Managing Director

**Puducherry Power Corporation Limited**  
(A Government of Puducherry Undertaking)  
Puducherry.

:2:

The Joint Electricity Regulatory Commission  
(Terms & Conditions for Determination of Tariff)  
Regulations, 2018 for Annual Performance Review  
for 2021-22.

AND IN THE MATTER OF :

**PETITIONER** : The Managing Director  
Puducherry Power Corporation Ltd.(PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomiyanpet,  
PUDUCHERRY-605 005.

**RESPONDENT** : The Superintending Engineer-cum-HOD,  
Electricity Department,  
Government of Puducherry,  
137, NSC Bose Salai,  
PUDUCHERRY - 605 001.

**AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 33 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL - 609 602.**

**I, the deponent above named do hereby solemnly affirm and state as under:**

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



*Arjun Sharma*  
**DEPONENT**  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**VERIFICATION:**

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

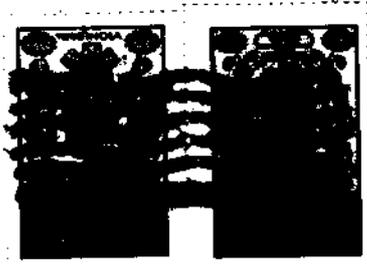
Verified at Karaikal on this 23<sup>rd</sup> day of November, 2021.

PLACE : Karaikal  
DATE : 23 NOV 2021

*Arjun Sharma*

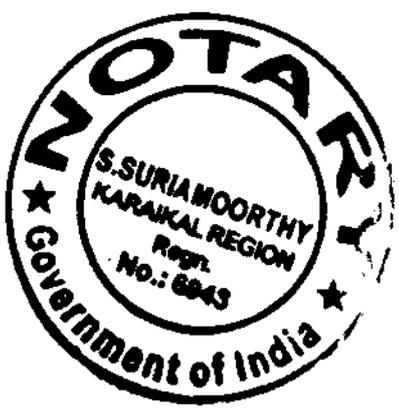
**DEPONENT**

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



*S. Suriamoorthy*

**S. SURIAMOORTHY, B.A., LL.B.,**  
**ADVOCATE & NOTARY**  
No. 45/1, MARKET STREET,  
KARAIKAL - 609 802.  
**PUDUCHERRY STATE**  
**SOUTH INDIA**



Reg. Under N.C. No 202/2021  
Date : 23-11-2021

122

**EXTRACT OF THE MINUTES OF 144<sup>th</sup> MEETING OF THE BOARD OF DIRECTORS OF THE CORPORATION HELD ON TUESDAY THE 21<sup>ST</sup> SEPTEMBER 2021 AT 11.00 A.M IN THE CHAMBER OF SECRETARY TO GOVT. (FINANCE), III FLOOR, CHIEF SECRETARIAT, PUDUCHERRY**

**Item No. 144.11** **To consider and authorize the Managing Director of the Corporation to file the Tariff petition for the tariff period 2022-23, Annual Performance review for the FY 2021-22 and truing up/review petition etc for the period 2019-20 and 2020-21.**

**Resolution No.144.11** The Board considered the Agenda Note and after discussions passed the following resolution:

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2022-23 and subsequent tariff period along with Annual Performance Review for the year FY 2021-22 and Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of Rs. 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Annual Performance Review/ Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2022-23.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2022-23 along with Annual Performance Review for the FY 2021-22 and Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

123

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE**  
**STATE OF GOA AND UNION TERRITORIES**  
**GURUGRAM**

**PETITION NO: .....**  
**of 2021**

- IN THE MATTER OF** : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Annual Performance Review for 2021-22.
- PETITIONER** : The Managing Director,  
 Puducherry Power Corporation Ltd. (PPCL),  
 #10, Second Cross, Jawahar Nagar,  
 Boomianpet,  
 Puducherry-605 005.
- RESPONDENT** : The Superintending Engineer-cum-HOD,  
 Electricity Department,  
 Govt. of Puducherry,  
 137, NSC Bose Salai,  
 Puducherry – 605 001.

The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.
- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) The Hon'ble Commission has passed the tariff order dated 7<sup>th</sup> April, 2021 for the year 2021-22 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 6) As per The Hon'ble Commission's tariff order dt.7<sup>th</sup> April, 2021 it has been directed to submit all necessary data for APR in the future petitions along with revised estimates of the AFC Parameters for the whole year based on actual data, starting with the petition for APR of FY 2021-22.
- 7) The actual details of generation, energy charges, fuel charges etc. of Annual performance from April '21 to October'21 and the estimated details of generation, energy charges, fuel charges etc. of Annual performance from Nov '21 to Mar '22 is enclosed in **Annexure-I**.
- 8) It is submitted that PPCL is not connected to State Load Dispatch Centre (SLDC) since the inception of plant operation. Although PPCL is sending the Declared capacity by mail to SLDC daily, the same is not certified by the concerned load dispatch centre after the day is over as per the Regulation 42(5) CERC Tariff regulation 2019. Further as per the regulation "peak hours", "off peak hours", "High demand season" & "low demand season" have not been declared by SLDC. So there are no instructions from SLDC regarding the maintenance of load. Hence the PPCL plant generates at full load unless the plant load is restricted due to i) islanding, ii) due to reduced gas flow from GAIL iii) due to lack of load from Electricity Department.

In terms of Regulation 42(5) CERC Tariff regulation 2019, the Petitioner is praying for CERC Regulation 2019-24 vide clause No.42(3) for Karaikal Power Station for the year 2022-25 for full fixed cost recovery at 85% Normative Annual Plant Availability Factor(NAPAF) with the following :

- a) Peak period of the day (4 hours) : 1800 hrs to 2200 hrs,
- b) Off peak period hours of the day (20 hours: 0000 hrs to 1800 hrs & 2200 hrs to 2400 hrs.
- c) High demand season (3 months) : April, May & June
- d) Low demand season (9 months): January, February, March, July, August, September, October, November & December.
- iii) Allow capital cost as prayed by the Petitioner.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)

for recovery of full fixed charges at 85% NAPAF for the period 2019-24 for thermal generating stations as per Regulation 49(A)a of Tariff regulation 2019.

- 9) Further in accordance with the tariff order issued the copies of bill raised from April'21 to October'21 are enclosed as **Annexure-II** for perusal.
- 10) This petition is being submitted along with Tariff petition for FY 2022-25 for which filing fee will be paid as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this APR petition.

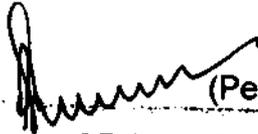
### Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Allow to recover additional expenditure if any during the true up of FY 2021-22.
- ii) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23 NOV 2021

  
(Petitioner)  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - I**

**(Annual Performance Review for FY 2021-22)**

**PERFORMANCE REVIEW FOR FY 2021-22**

SL NO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATION	NORMATIVE AUXILIARY POWER CONSUMPTION IN KWH	ACTUAL AUX POWER CONSUMPTION IN KWH	ACTUAL AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	GAS CONSUMPTION	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES	units/sc m		
1	April'21	87.18	19890000	20398970	994500	1100370	5.76	2639.58	4958829.00	37796461	37825256	28795	79058590	27360747	4.114		
2	May'21	88.29	20553000	21347410	1027650	1162010	5.29	2641.56	5182689.00	40360715	40168946	-191769	81402280	27772996	4.119		
3	June'21	89.38	20502670	20913840	994500	1117640	5.60	2635.01	5083819.00	38903871	38998514	94643	80231848	27781257	4.114		
4	July'21	86.45	20553000	20904330	1027650	1084930	5.49	2653.65	5117010.00	39253313	39074162	-179151	80277552	28866667	4.085		
5	Aug'21	90.51	20553000	21885740	1027650	1172140	5.81	2613.94	5271427.00	40933501	41220064	286563	82453398	28866667	4.152		
6	Sept'21	90.61	19890000	21203500	994500	1129700	5.35	2623.00	5107718.00	39835791	39746124	110333	80979456	28866667	4.151		
7	Oct'21	89.68	20553000	21685530	1027650	1147530	5.29	2672.14	5434970	63828287	65174165	1345878	73505301	28866667	3.990		
8	Nov'21	87.00	19890000	20358000	994500	1119690	5.50	2634.15	5220000	61303680	61184378	-119302	89851045	28866667	3.900		
9	Dec'21	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	5285578	62073827	63223857	1150030	91890524	28866667	3.980		
10	Jan'22	44.90	20553000	10857600	1027650	597168	5.50	2700.00	2728040	32038104	32631668	593564	47774413	15142745	3.980		
11	Feb'22	87.00	18564000	19000800	928200	1119690	5.89	2634.15	4872000	57216768	57105419	-111349	85772086	28866667	3.900		
12	Mar'22	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	5272331	61918253	63223857	1305604	91890524	28866667	3.990		
												240628920	13064894	4313838.51	966087016.2	327801081	
												0.43	96.51	32.78			

Normative PLF: 85%  
 Normative Heat rate: 2646 Kcal/kwh  
 Normative NPC: 6%  
 Capacity Charges approved: Rs 34.64 Crores

Projected Rs 32.78

AS ON OCTOBER'21 ARE ACTUAL FIGURES . NOV'21 TO MARCH'22 FIGURES ARE ESTIMATED ONE

Managing Director  
 PUDUCHERRY ELECTRICITY CORPORATION LIMITED  
 PUDUCHERRY

**JUN SHARMA, I.A.S**  


## **Annexure - II**

(Sale of Power bills raised for the period from  
April, 2021 to October, 2021)

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
**PROJECT OFFICE, MELAVANJORE**  
**T.R. Pattinam - 609 606**

Phone: (04368) 233287, 233988, 234488

Fax: 233923

Ref.No.01/PPCL/EE(M)/DDO/SOP/2021-22/172

Dt.10.05.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL.

Sir,

Sub: Sale of Power for the month of April 2021 bill - Forwarded.

Ref: 1. Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs.6,66,91,923/- (Rupees six crore sixty six lakh ninety one thousand nine hundred and twenty three only) towards Sale of Power for the month of **APRIL 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly installments i.e Rs.1,23,66,667/- (1/6) resulting to the net amount of Rs.7,90,58,590/. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.52,10,35,844/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.6,53,76,194 /-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add bill for the month of March 2021 Bill No: 13/PPCL/EE(M)/DDO/SOP/2020-21 dt:08.04.2021	Rs. 6,45,57,567/-
Add: Bill for the month of April 2021	Rs. 7,90,58,590/-
Net amount payable by the Electricity Department	Rs.52,10,35,844/-

The bill for surcharge will be raised separately.

Yours faithfully,

*[Signature]*  
**EXECUTIVE ENGINEER (MECH)**

**Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to EE(M), PPCL, Karaikal.

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVT OF PUDUCHERRY UNDERTAKING)  
Project Office, T.R. Pattinam.

**BILL FOR THE MONTH OF APRIL 2021**

BILL No:01/PPCL/DDO/SOP/PED/2021-22

Dt.10/05/2021

**REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARIFF ORDER FOR 2021-22 OF JERC DT.07.04.2021**

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 85.29% PAFM <sub>op</sub> - 87.17%	<b>85</b>	<b>28866667.00</b>
$CC_1 = \{(0.20 \times AFC) \times (1/12) \times (PAFM_p / NAPAF) \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/12)\} + \{(0.80 \times AFC) \times (1/4) \times (PAFM_{op} / NAPAF) \text{ subject to ceiling of } (0.80 \times AFC) \times (1/12)\}$							
2	<b>ENERGY CHARGES</b>	<b>19298600.00</b>	<b>1.96</b>				<b>37825256.00</b>
<b>Total (1+2)</b>							<b>66691923.00</b>
ADD: Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (1/6)							<b>12366667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>79058590.00</b>

**HIGH DEMAND SEASON: APRIL 2021.**

$CC_1 = CC_{p1}$  (Capacity charges for the peak hours in the month) +  $CC_{op2}$  (Capacity charges for the off-peak hours in the month)

$CC_1 = \{(0.20 \times AFC) \times (1/12) \times (PAFM_p / NAPAF) \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/12)\} + \{(0.80 \times AFC) \times (1/4) \times (PAFM_{op} / NAPAF) \text{ subject to ceiling of } (0.80 \times AFC) \times (1/12)\}$

$CC_1 = \{(0.20 \times 346400000) \times (1/12) \times (85.29/85) \text{ subject to ceiling of } (0.20 \times 346400000) \times (1/12)\} + \{(0.80 \times 346400000) \times (1/12) \times (87.17/85) \text{ subject to ceiling of } (0.80 \times 346400000) \times (1/12)\}$

$CC_1 = \{(5773333.34) \times (85.29/85) \text{ subject to ceiling of } 5773333.34\} + \{(23093333.34) \times (87.17/85) \text{ subject to ceiling of } 23093333.34\}$

$CC_1 = 5793030.59 \text{ subject to ceiling of } 5773333.34 + 23682892.55 \text{ subject to ceiling of } 23093333.34$

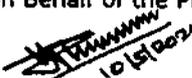
$CC_1 = 5773333.34 + 23093333.34$

$CC_1 = 28866666.67 \text{ (or) } 2,88,66,667.00$

**(Rupees seven crore ninety lakh fifty eight thousand five hundred and ninety only)**

April, May & June 2021 has been taken as high demand months (Peak hours: 18:00 hours to 22:00 hrs)

For & On Behalf of the PPCL

  
10/05/2021  
**Drawing & Disbursing Officer**

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

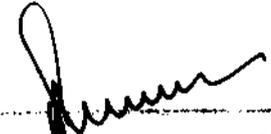
If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

  
10/05/2021  
**Drawing & Disbursing Officer ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Calculation of Energy charges  
for the month of APRIL - 2021**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2376.401	10836.708	25752363.73	18074287.00
	0.000	0.000	0.00	0.00
II	2582.428	10878.296	28092416.18	19722174.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>4958.829</b>		<b>53844779.91</b>	<b>37796461.00</b>

$$\begin{aligned} \text{LGP} &= 37796461/4958.829 \\ &= 7622.054 \\ \text{or} &= 7.622/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 53844779.91/4958.829 \\ &= 10858.366 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 7.622 * 100 / (10858.366 * (100 - 5)) \\ &= 1.96 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.  
Normative Auxillary Consumption (APC) = 5%

**DRAWING AND DISBURSING OFFICER**

*Arjun Sharma*  
16/5/2021

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
PROJECT OFFICE, MELAVANJORE  
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

Fax: 233923

Ref.No.02/PPCL/EE(M)/DDO/SOP/2021-22 /264

Dt. .06.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL.

Sir,

Sub: Sale of Power for the month of May 2021 bill - Forwarded.

Ref: 1.Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

*F.39(2021-22)*

I am directed to enclose herewith an Invoice for Rs.6,90,35,613/- (Rupees six crore ninety lakh thirty five thousand six hundred and thirteen only) towards Sale of Power for the month of **MAY 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly installments i.e Rs.1,23,66,667/- (2/6) resulting to the net amount of Rs.8,14,02,280/.Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.60,24,38,124/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.6,53,76,194 /-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add bill for the month of March 2021 Bill No: 13/PPCL/EE(M)/DDO/SOP/2020-21 dt:08.04.2021	Rs. 6,45,57,587/-
Add: Bill for the month of April 2021 Bill No:01/PPCL/EE(M)/DDO/SOP/2021-22 dt:10.05.2021	Rs. 7,90,58,590/-
Add: Bill for the month of May 2021	Rs. 8,14,02,280/-
<b>Net amount payable by the Electricity Department</b>	<b>Rs.60,24,38,124/-</b>

The bill for surcharge will be raised separately.

Yours faithfully,

*[Signature]*  
**EXECUTIVE ENGINEER (MECH)**

**Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to E.E(Mech), PPCL, Karaikal.

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVT OF PUDUCHERRY UNDERTAKING)

Project Office, T.R. Pattinam.

**BILL FOR THE MONTH OF MAY 2021**

BILL No:02/PPCL/DDO/SOP/PED/2021-22

Dt.10/06/2021

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2021-22 OF JERC DT.07.04.2021

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 88.90% PAFM <sub>op</sub> - 87.71%	<b>85</b>	<b>28866667.00</b>
CC <sub>2</sub> = CC <sub>p2</sub> (peak hours) + CC <sub>op2</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>20185400.00</b>	<b>1.99</b>				<b>40168946.00</b>
<b>Total (1+2)</b>							<b>69035613.00</b>
ADD: Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (2/6)							<b>12366667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>81402280.00</b>

**HIGH DEMAND SEASON: MAY 2021**

CC<sub>2</sub> = CC<sub>p2</sub> (Capacity charges for the peak hours in the month) + CC<sub>op2</sub> (Capacity charges for the off-peak hours in the month)

$$CC_{p2} = \{(0.20 \times AFC) \times (1/6) \times (PAFM_{p2}/NAPAF)\} \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/6) - CC_{p1}$$

$$CC_{p2} = \{(0.20 \times 346400000) \times (1/6) \times (88.90/85)\} \text{ subject to Ceiling of } (0.20 \times 346400000) \times (1/6) - 5773333.34$$

$$CC_{p2} = 11546666.67 \times (88.90/85) \text{ subject to Ceiling of } 11546666.67 - 5773333.34$$

$$CC_{p2} = 11546666.67 - 5773333.34$$

$$CC_{p2} = 5773333.33$$

$$CC_{op2} = \{(0.80 \times AFC) \times (1/6) \times (PAFM_{op2}/NAPAF)\} \text{ subject to ceiling of } (0.80 \times AFC) \times (1/6) - CC_{op1}$$

$$CC_{op2} = \{(0.80 \times 346400000) \times (1/6) \times (87.71/NAPAF)\} \text{ subject to ceiling of } (0.80 \times 346400000) \times (1/6) - 23093333.34$$

$$CC_{op2} = \{277120000 \times (1/6) \times (87.71/85)\} \text{ subject to ceiling of } 277120000 \times (1/6) - 23093333.34$$

$$CC_{op2} = \{46186666.67 \times (87.71/85)\} \text{ subject to ceiling of } 46186666.67 - 23093333.34$$

$$CC_{op2} = 46186666.67 - 23093333.34$$

$$CC_{op2} = 23093333.33$$

$$CC_2 = CC_{p1} + CC_{op2}$$

$$CC_2 = 5773333.33 + 23093333.33$$

$$CC_2 = 28866666.66 \text{ (or) } 2,88,66,667.00$$

(Rupees eight crore fourteen lakh two thousand two hundred and eighty only)

April, May & June 2021 has been taken as high demand months (Peak hours: 18:00 hours to 23:00 hrs)

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Calculation of Energy charges  
for the month of MAY - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2543.841	10896.164	27718108.73	19838887.00
	0.000	0.000	0.00	0.00
II	2638.848	10865.485	28672363.36	20521828.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5182.689</b>		<b>56390472.09</b>	<b>40360715.00</b>

$$\begin{aligned} \text{LGP} &= 40360715/5182.689 \\ &= 7787.601 \\ \text{or} &= 7.787/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 56390472.09/5182.689 \\ &= 10880.543 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 7.787 * 100 / (10880.543 * (100 - 5)) \\ &= 1.99 \end{aligned}$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

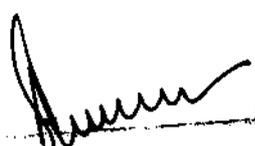
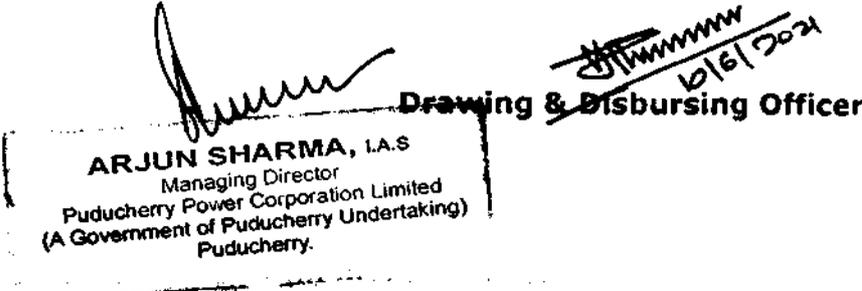
If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
**PROJECT OFFICE, MELAVANJORE**  
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

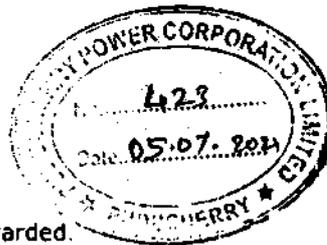
Fax: 233923

Ref.No.03/PPCL/EE(M)/DDO/SOP/2021-22/410

Dt. 03.07.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL.



Sir,

Sub: Sale of Power for the month of June 2021 bill - Forwarded.

Ref: 1.Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs.6,78,65,181/- (Rupees six crore seventy eight lakh sixty five thousand one hundred and eighty one only) towards Sale of Power for the month of **JUNE 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly installments i.e Rs.1,23,66,667/- (3/6) resulting to the net amount of Rs.8,02,31,848/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.68,26,69,972/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.6,53,76,194 /-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add bill for the month of March 2021 Bill No: 13/PPCL/EE(M)/DDO/SOP/2020-21 dt:08.04.2021	Rs. 6,45,57,587/-
Add: Bill for the month of April 2021 Bill No:01/PPCL/EE(M)/DDO/SOP/2021-22 dt:10.05.2021	Rs. 7,90,58,590/-
Add: Bill for the month of May 2021 Bill No: 02/PPCL/EE(M)/DDO/SOP/2021-22 dt 10.06.2021	Rs. 8,14,02,280/-
Add: Bill for the month of June 2021	Rs. 8,02,31,848/-
<b>Net amount payable by the Electricity Department</b>	<b>Rs.68,26,69,972/-</b>

The bill for surcharge will be raised separately.

Yours faithfully,

*(Signature)*  
EXECUTIVE ENGINEER (MECH)

**Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - 1, Electricity Dept, Puducherry.

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to E.E(Mech), PPCL, Karaikal.

*Prashant - original*  
*Copy to P.O.*  
*JSP*  
*5/7/21*

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVT OF PUDUCHERRY UNDERTAKING)**  
**Project Office, T.R. Pattinam.**  
**BILL FOR THE MONTH OF JUNE 2021**

BILL No:03/PPCL/DDO/SOP/PED/2021-22

Dt.03/07/2021

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2021-22 OF JERC DT.07.04.2021

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 90.96% PAFM <sub>op</sub> - 88.60%	<b>85</b>	<b>28866667.00</b>
CC <sub>3</sub> = CC <sub>p3</sub> (peak hours) + CC <sub>op3</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>19796200.00</b>	<b>1.97</b>				<b>38998514.00</b>
<b>Total (1+2)</b>							<b>67865181.00</b>
<b>ADD:</b> Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (3/6)							<b>12366667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>80231848.00</b>

**HIGH DEMAND SEASON: JUNE 2021**

CC<sub>3</sub> = CC<sub>p3</sub> (Capacity charges for the peak hours in the month) + CC<sub>op3</sub> (Capacity charges for the off-peak hours in the month)

$$CC_{p3} = \{(0.20 \times AFC) \times (1/4) \times (PAFM_{p3}/NAPAF)\} \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/4) - [CC_{p1} + CC_{p2}]$$

$$CC_{p3} = \{(0.20 \times 346400000) \times (1/4) \times (90.96/85)\} \text{ subject to Ceiling of } (0.20 \times 346400000) \times (1/4) - [5773333.34 + 5773333.33]$$

$$CC_{p3} = 17320000.00 \times (90.96/85) \text{ subject to Ceiling of } 17320000.00 - 11546666.67$$

$$CC_{p3} = 17320000.00 - 11546666.67$$

$$CC_{p3} = 5773333.33$$

$$CC_{op3} = \{(0.80 \times AFC) \times (1/4) \times (PAFM_{op3}/NAPAF)\} \text{ subject to ceiling of } (0.80 \times AFC) \times (1/4) - [CC_{op1} + CC_{op2}]$$

$$CC_{op3} = \{(0.80 \times 346400000) \times (1/4) \times (88.60/85)\} \text{ subject to ceiling of } (0.80 \times 346400000) \times (1/4) - [23093333.34 + 23093333.33]$$

$$CC_{op3} = \{277120000 \times (1/4) \times (88.60/85)\} \text{ subject to ceiling of } 277120000 \times (1/4) - [46186666.67]$$

$$CC_{op3} = \{69280000.00 \times (88.60/85)\} \text{ subject to ceiling of } 69280000.00 - [46186666.67]$$

$$CC_{op3} = 69280000.00 - 46186666.67$$

$$CC_{op3} = 23093333.33$$

$$CC_3 = CC_{p3} + CC_{op3}$$

$$CC_3 = 5773333.33 + 23093333.33$$

$$CC_3 = 28866666.66 \text{ (or) } 2,88,66,667.00$$

(Rupees eight crore two lakh thirty one thousand eight hundred and forty eight only)

April, May & June 2021 has been taken as high demand months (Peak hours: 18:00 hours to 22:00 hrs)

For & On Behalf of the PPCL

Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Calculation of Energy charges  
for the month of JUNE - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2496.551	10830.032	27037727.22	19087438.00
	0.000	0.000	0.00	0.00
II	2587.268	10849.417	28070349.42	19816433.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5083.819</b>		<b>55108076.64</b>	<b>38903871.00</b>

$$\begin{aligned} \text{LGP} &= 38903871/5083.819 \\ &= 7652.489 \\ \text{or} &= 7.652/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 55108076.64/5083.819 \\ &= 10839.897 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 7.652 * 100 / (10839.897 * (100 - 5)) \\ &= 1.97 \end{aligned}$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

*[Signature]*  
09/7/2021  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
**PROJECT OFFICE, MELAVANJORE**  
**T.R. Pattinam - 609 606**

Phone: (04368) 233287, 233988, 234488

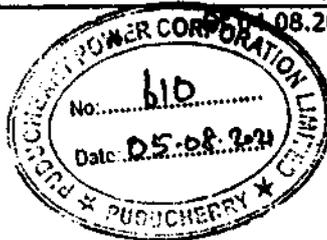
Fax: 233923

Ref.No.04/PPCL/EE(M)/DDO/SOP/2021-22 / 579

08.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL.



Sir,

Sub: Sale of Power for the month of July 2021 bill - Forwarded.

Ref: 1.Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs.6,79,10,885/- (Rupees six crore seventy nine lakh ten thousand eight hundred and eighty five only) towards Sale of Power for the month of **JULY 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly installments i.e Rs.1,23,66,667/- (4/6) resulting to the net amount of Rs.8,02,77,552/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.56,29,47,524/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.6,53,76,194 /-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add: Bill for the month of May 2021 Bill No: 02/PPCL/EE(M)/DDO/SOP/2021-22 dt:10.06.2021 (Rs.8,14,02,280 - Rs.5,63,83,823 = Rs.2,50,18,457/-)	Rs. 2,50,18,457 /-
Add: Bill for the month of June 2021 Bill No: 03/PPCL/EE(M)/DDO/SOP/2021-22 dt:03.07.2021	Rs. 8,02,31,848/-
Add: Bill for the month of July 2021	Rs. 8,02,77,552/-
<b>Net amount payable by the Electricity Department</b>	<b>Rs.56,29,47,524/-</b>

The bill for surcharge will be raised separately.

Yours faithfully,

EXECUTIVE ENGINEER (MECH)

S/S

*Manoj*  
*Re. Jara*  
*6/8*

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to E.E(Mech), PPCL, Karaikal.

**ARJUN SHARMA, I.A.S**  
Managing Director

Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

**BILL FOR THE MONTH OF JULY 2021**

BILL No:04/PPCL/DDO/SOP/PED/2021-22

Dt. 04/08/2021

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARIFF ORDER FOR 2021-22 OF JERC DT.07.04.2021

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 88.61% PAFM <sub>op</sub> - 85.82%	<b>85</b>	<b>28866667.00</b>
Low demand: CC <sub>1</sub> = CC <sub>p1</sub> (peak hours) + CC <sub>op1</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>19819400.00</b>	<b>1.97</b>				<b>39044218.00</b>
<b>Total (1+2)</b>							<b>67910885.00</b>
<b>ADD:</b> Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (4/6)							<b>12366667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>80277552.00</b>

**LOW DEMAND SEASON: JULY 2021**

CC<sub>1</sub> = CC<sub>p1</sub> (Capacity charges for the peak hours in the month) + CC<sub>op1</sub> (Capacity charges for the off-peak hours in the month)

CC<sub>p1</sub> = {(0.20 x AFC) x (1/12) x (PAFM<sub>p1</sub>/NAPAF)} Subject to Ceiling of (0.20 x AFC) x (1/12)}

CC<sub>p1</sub> = {(0.20 x 346400000) x (1/12) x (88.61/85)} subject to Ceiling of (0.20 x 346400000) x (1/12)

CC<sub>p1</sub> = 5773333.33 x (88.61/85) subject to Ceiling of 5773333.33

CC<sub>p1</sub> = **5773333.33**

CC<sub>op1</sub> = {(0.80 x AFC) x (1/12) x (PAFM<sub>op1</sub>/NAPAF)} subject to ceiling of (0.80 x AFC) x (1/12)}

CC<sub>op1</sub> = {(0.80 x 346400000) x (1/12) x (85.82/85)} subject to ceiling of (0.80 x 346400000) x (1/12)}

CC<sub>op1</sub> = { 277120000 x (1/12) x (85.82/ 85)} subject to ceiling of 277120000 x (1/12)}

CC<sub>op1</sub> = { 23093333.33 x (85.82/85)} subject to ceiling of 23093333.33}

CC<sub>op1</sub> = **23093333.33**

CC<sub>1</sub> = CC<sub>p1</sub> + CC<sub>op1</sub>

CC<sub>1</sub> = 5773333.33 + 23093333.33

CC<sub>1</sub> = **28866666.66 (or) 2,88,66,667.00**

(Rupees eight crore two lakh seventy seven thousand five hundred and fifty two only)

July 2021 to March 2022 has been taken as low demand months (Peak hours: 18:00 hours to 22:00 hrs)

For & On Behalf of the PPCL

*(Signature)*  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Calculation of Energy charges  
for the month of JULY - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2578.509	10821.758	27904000.40	19745216.00
	0.000	0.000	0.00	0.00
II	2538.501	10860.283	27568839.26	19508097.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5117.010</b>		<b>55472839.65</b>	<b>39253313.00</b>

$$\text{LGP} = 39253313/5117.010$$

$$= 7671.143$$

$$\text{or} = 7.671/\text{SCM}$$

$$\text{Average GCV} = 55472839.65/5117.010$$

$$= 10840.870$$

$$\text{ECR} = \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC}))$$

$$= 2646 * 7.671 * 100 / (10840.87 * (100 - 5))$$

$$= 1.97$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the

For & On Behalf of the PPCL

  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
**PROJECT OFFICE, MELAVANJORE**  
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

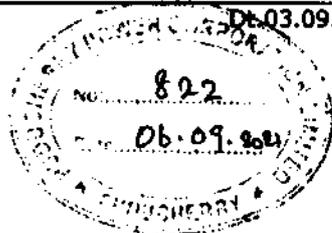
Fax: 233923

Ref.No.08/PPCL/EE(M)/DDO/SOP/2021-22/779

Dt. 03.09.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL.



Sir,

Sub: Sale of Power for the month of August 2021 bill - Forwarded.

Ref: 1.Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs.7,00,86,731/- (Rupees seven crore eighty six thousand seven hundred and thirty one only) towards Sale of Power for the month of **AUGUST 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly installments i.e Rs.1,23,66,667/- (5/6) resulting to the net amount of Rs.8,24,53,398/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.58,54,00,922/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.6,53,76,194 /-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add: Bill for the month of May 2021 Bill No: 02/PPCL/EE(M)/DDO/SOP/2021-22 dt:10.06.2021 (Rs.8,14,02,280 - Rs.5,63,83,823 = Rs.2,50,18,457/-)	Rs. 2,50,18,457 /-
Add: Bill for the month of June 2021 Bill No: 03/PPCL/EE(M)/DDO/SOP/2021-22 dt:03.07.2021	Rs. 8,02,31,848/-
Add: Bill for the month of July 2021 Bill No: 04/PPCL/EE(M)/DDO/SOP/2021-22 dt: 04.08.2021	Rs. 8,02,77,552/-
Add: Bill for the month of August 2021	Rs. 8,24,53,398/-
Less: Rs.6.00 Crore received from the Electricity Department in the month of August 2021	Rs. 6,00,00,000/-
<b>Net amount payable by the Electricity Department</b>	<b>Rs.58,54,00,922/-</b>

The bill for surcharge will be raised separately.

Yours faithfully,

**EXECUTIVE ENGINEER (MECH)****Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry.
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry.
3. The PA to E.E(Mech), PPCL, Karaikal.

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

5/2021/Diary Section

142

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVT OF PUDUCHERRY UNDERTAKING)**  
**Project Office, T.R. Pattinam.**  
**BILL FOR THE MONTH OF AUGUST 2021**

BILL No:08/PPCL/DDO/SOP/PED/2021-22

Dt. 03/09/2021

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2021-22 OF JERC DT.07.04.2021

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 91.59% PAFM <sub>op</sub> - 89.95%	<b>85</b>	<b>28866667.00</b>
Low demand: CC <sub>2</sub> = CC <sub>p2</sub> (peak hours) + CC <sub>op2</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>20713600.00</b>	<b>1.99</b>				<b>41220064.00</b>
<b>Total (1+2)</b>							<b>70086731.00</b>
<b>ADD:</b> Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (5/6)							<b>12366667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>82453398.00</b>

**LOW DEMAND SEASON: AUGUST 2021**

CC<sub>2</sub> = CC<sub>p2</sub> (Capacity charges for the peak hours in the month) + CC<sub>op2</sub> (Capacity charges for the off-peak hours in the month)

$$CC_{p2} = \{(0.20 \times AFC) \times (1/6) \times (PAFM_{p2}/NAPAF)\} \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/6) - CC_{p1}$$

$$CC_{p2} = \{(0.20 \times 346400000) \times (1/6) \times (91.59/85)\} \text{ subject to Ceiling of } (0.20 \times 346400000) \times (1/6) - 5773333.33$$

$$CC_{p2} = \{11546666.66 \times (91.59/85)\} \text{ subject to Ceiling of } 11546666.66 - 5773333.33$$

$$CC_{p2} = 5773333.33$$

$$CC_{op2} = \{(0.80 \times AFC) \times (1/6) \times (PAFM_{op2}/NAPAF)\} \text{ subject to ceiling of } (0.80 \times AFC) \times (1/6) - CC_{op1}$$

$$CC_{op2} = \{(0.80 \times 346400000) \times (1/6) \times (89.95/85)\} \text{ subject to ceiling of } (0.80 \times 346400000) \times (1/6) - 23093333.33$$

$$CC_{op2} = \{277120000 \times (1/6) \times (89.95/85)\} \text{ subject to ceiling of } 277120000 \times (1/6) - 23093333.33$$

$$CC_{op2} = \{46186666.66 \times (89.95/85)\} \text{ subject to ceiling of } 46186666.66 - 23093333.33$$

$$CC_{op2} = 23093333.33$$

$$CC_2 = CC_{p2} + CC_{op2}$$

$$CC_2 = 5773333.33 + 23093333.33$$

$$CC_2 = 28866666.66 \text{ (or) } 2,88,66,667.00$$

(Rupees eight crore twenty four lakh fifty three thousand and three hundred and ninety eight only)

July 2021 to March 2022 has been taken as low demand months (Peak hours: 18:00 hours to 22:00 hrs)

For &amp; On Behalf of the PPCL

Drawing &amp; Disbursing Officer

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Calculation of Energy charges  
for the month of AUGUST - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2558.781	10853.414	27771509.53	19871054.00
	0.000	0.000	0.00	0.00
II	2712.646	10851.615	29436590.02	21062447.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5271.427</b>		<b>57208099.55</b>	<b>40933501.00</b>

$$\text{LGP} = 40933501/5271.427$$

$$= 7765.165$$

$$\text{or} = 7.765/\text{SCM}$$

$$\text{Average GCV} = 57208099.55/5271.427$$

$$= 10852.488$$

$$\text{ECR} = \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC}))$$

$$= 2646 * 7.765 * 100 / (10852.488 * (100 - 5))$$

$$= 1.99$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

*(Signature)*  
25/9/2021  
**Drawing & Disbursing Officer**

*(Signature)*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

5799/2021/Diary Section

1031  
6/10/21

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**PUDUCHERRY POWER CORPORATION LIMITED**  
(A Government of Puducherry Undertaking)  
**PROJECT OFFICE, MELAVANJORE**  
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

Fax: 233923

Ref.No.06/PPCL/EE(M)/DDO/SOP/2021-22/

Dt. 05.10.2021

To

THE EXECUTIVE ENGINEER - V,  
ELECTRICITY DEPARTMENT,  
KARAIKAL 609 602.

Sir,

Sub: Sale of Power for the month of September 2021 bill - Forwarded.

Ref: 1. Tariff Order for 2021-22 of JERC dt. 07.04.2021,  
2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt. 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs.6,86,12,791/- (Rupees six crore eighty six lakh twelve thousand seven hundred and ninety one only) towards Sale of Power for the month of **SEPTEMBER 2021** & additional claim of Rs.7.42 crore on account of True up for the FY 2018-19 in six equated monthly instalments i.e Rs.1,23,66,665/- (6/6) resulting to the net amount of Rs.8,09,79,456/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.62,63,80,378/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs. 6,53,76,194 /-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of May 2021. Bill No: 02/PPCL/EE(M)/DDO/SOP/2021-22 dt:10.06.2021 (Rs.8,14,02,280 - Rs.5,63,83,823 = Rs.2,50,18,457/-	Rs. 2,50,18,457 /-
Add: Bill for the month of June 2021 Bill No: 03/PPCL/EE(M)/DDO/SOP/2021-22 dt:03.07.2021	Rs. 8,02,31,848/-
Add: Bill for the month of July 2021 Bill No: 04/PPCL/EE(M)/DDO/SOP/2021-22 dt: 04.08.2021	Rs. 8,02,77,552/-
Add: Bill for the month of August 2021 Bill No:05/PPCL/EE(M)/DDO/SOP/2021-22 dt: 03.09.2021	Rs. 8,24,53,398/-
Add: Bill for the month of September 2021	Rs. 8,09,79,456/-
Sub - Total	Rs. 72,63,80,378/-
Less: Rs.6.00 Crore received from the Electricity Department in the month of August 2021	Rs. 6,00,00,000/-
Less: Rs.4.00 Crore received from Electricity Department in the month of September 2021	Rs. 4,00,00,000/-
Net amount payable by the Electricity Department	Rs. 62,63,80,378/-

The bill for surcharge will be raised separately.

Yours faithfully,

*[Signature]*  
EXECUTIVE ENGINEER (MECH) 5/7

**Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry.
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry.
3. The PA to E.E(Mech), PPCL, Karaikal.

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVT OF PUDUCHERRY UNDERTAKING)**  
**Project Office, T.R. Pattinam.**

**BILL FOR THE MONTH OF SEPTEMBER 2021**

BILL No:06/PPCL/DDO/SOP/PED/2021-22

Dt. 05/10/2021

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2021-22 OF JERC DT.07.04.2021

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 91.46% PAFM <sub>op</sub> - 89.99%	85	<b>28866667.00</b>
Low demand: CC <sub>2</sub> = CC <sub>p2</sub> (peak hours) + CC <sub>op2</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>20073800</b>	<b>1.98</b>				<b>39746124.00</b>
<b>Total (1+2)</b>							<b>68612791.00</b>
<b>ADD:</b> Additional claim of Rs.7.42 Crore on account of TRUE UP OF FY 2018-19 in six equated installments (6/6)							<b>12366665.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>80979456.00</b>

**LOW DEMAND SEASON: SEPTEMBER 2021**

CC<sub>3</sub> = CC<sub>p3</sub> (Capacity charges for the peak hours in the month) + CC<sub>op3</sub> (Capacity charges for the off-peak hours in the month)

$$CC_{p3} = \{(0.20 \times AFC) \times (1/4) \times (PAFM_{p3}/NAPAF) \text{ Subject to Ceiling of } (0.20 \times AFC) \times (1/4)\} - [CC_{p1} + CC_{p2}]$$

$$CC_{p3} = \{(0.20 \times 346400000) \times (1/4) \times (91.46/85)\} \text{ subject to Ceiling of } (0.20 \times 346400000) \times (1/4) - [5773333.33 + 5773333.33]$$

$$CC_{p3} = \{17320000 \times (91.46/85) \text{ subject to Ceiling of } 17320000\} - [5773333.33 + 5773333.33]$$

$$CC_{p3} = 5773333.34$$

$$CC_{op3} = \{(0.80 \times AFC) \times (1/4) \times (PAFM_{op3}/NAPAF) \text{ subject to ceiling of } (0.80 \times AFC) \times (1/4)\} - [CC_{op1} + CC_{op2}]$$

$$CC_{op3} = \{(0.80 \times 346400000) \times (1/4) \times (89.99/85) \text{ subject to ceiling of } (0.80 \times 346400000) \times (1/4)\} - [23093333.33 + 23093333.33]$$

$$CC_{op3} = \{277120000 \times (1/4) \times (89.99/85) \text{ subject to ceiling of } 277120000 \times (1/6)\} - 23093333.33$$

$$CC_{op3} = \{69280000 \times (89.99/85) \text{ subject to ceiling of } 69280000\} - 46186666.66$$

$$CC_{op3} = 23093333.34$$

$$CC_3 = CC_{p3} + CC_{op3}$$

$$CC_3 = 5773333.34 + 23093333.34$$

$$CC_2 = 28866666.68 \text{ (or) } 2,88,66,667.00$$

(Rupees eight crore nine lakh seventy nine thousand four hundred and fifty six only)

July 2021 to March 2022 has been taken as low demand months (Peak hours: 18:00 hours to 22:00 hrs)

For & On Behalf of the PPCL

*(Signature)*  
 Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Calculation of Energy charges  
for the month of SEPTMEBER - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2552.574	10880.324	27772832.15	19792547.00
	0.000	0.000	0.00	0.00
II	2555.144	10897.206	27843930.53	19843244.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5107.718</b>		<b>55616762.68</b>	<b>39635791.00</b>

$$\begin{aligned} \text{LGP} &= 39635791/5107.718 \\ &= 7759.980 \\ \text{or} &= 7.759/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 55616762.68/5107.718 \\ &= 10888.769 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 7.759 * 100 / (10888.769 * (100 - 5)) \\ &= 1.98 \end{aligned}$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

5799/2021/Diary Section

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**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A Government of Puducherry Undertaking)**  
**PROJECT OFFICE, MELAVANJORE**  
**T.R. Pattinam - 609 606**

Phone: (04368) 233287, 233988, 234488

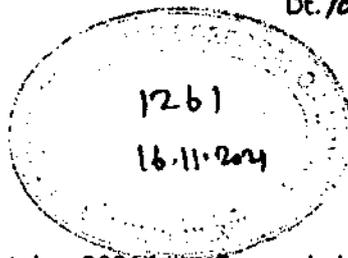
Fax: 233923

Ref.No.07/PPCL/EE(M)/DDO/SOP/2021-22/ 1261

Dt. 10.11.2021

To

THE EXECUTIVE ENGINEER - V,  
 ELECTRICITY DEPARTMENT,  
 KARAIKAL 609 602.



Sir,

Sub: Sale of Power for the month of October 2021 bill - Forwarded.

Ref: 1.Tariff Order for 2021-22 of JERC dt. 07.04.2021.

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

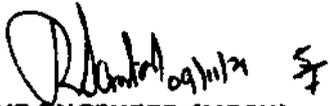
-x-

I am directed to enclose herewith an Invoice for Rs.9,07,38,667/- (Rupees nine crore seven lakh thirty eight thousand six hundred and sixty seven only) towards Sale of Power for the month of **OCTOBER 2021**. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.46,81,58,334/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs. 6,53,76,194 /-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of August 2021 Bill No:05/PPCL/EE(M)/DDO/SOP/2021-22 dt: 03.09.2021 [Rs.8,24,53,398 - Rs.4,44,72,143 = Rs.3,79,81,255]	Rs. 3,79,81,255/-
Add: Bill for the month of September 2021 Bill No:06/PPCL/EE(M)/DDO/SOP/2021-22 dt:05.10.2021	Rs. 8,09,79,456/-
Add: Bill for the month of October 2021	Rs. 9,07,38,667/-
Sub - Total	Rs. 58,71,19,045/-
Less: Rs.11,89,60,711 received from Electricity Department on 30.10.2021	Rs. 11,89,60,711/-
Net amount payable by the Electricity Department	Rs. 46,81,58,334/-

The bill for surcharge will be raised separately.

Yours faithfully,

  
 EXECUTIVE ENGINEER (MECH)

**Copy submitted to:**

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, 137 NSC Bose Salai, Puducherry - 605 001. /THROUGH REGD POST/

**Copy to:**

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry.
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry.
3. The PA to E.E(Mech), PPCL, Karaikal.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVT OF PUDUCHERRY UNDERTAKING)  
Project Office, T.R. Pattinam.

**BILL FOR THE MONTH OF OCTOBER 2021**

BILL No:07/PPCL/DDO/SOP/PED/2021-22 Dt. 09/11/2021  
REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION  
LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER  
FOR 2021-22 OF JERC DT.07.04.2021

**NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY**

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PAFM <sub>1</sub> )	Normative Annual Plant Load factor in % NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>CAPACITY CHARGES</b>			<b>346400000</b>	PAFM <sub>p</sub> - 91.93% PAFM <sub>op</sub> - 89.50%	<b>85</b>	<b>28866667.00</b>
Low demand: CC <sub>4</sub> = CC <sub>p4</sub> (peak hours) + CC <sub>op4</sub> (during off-peak hours)							
2	<b>ENERGY CHARGES</b>	<b>20624000</b>	<b>3.00</b>				<b>61872000.00</b>
<b>Total (1+2)</b>							<b>90738667.00</b>
<b>Amount to be Paid by Electricity Department to PPCL</b>							<b>90738667.00</b>

**LOW DEMAND SEASON: OCTOBER 2021**

CC<sub>4</sub> = CC<sub>p4</sub> (Capacity charges for the peak hours in the month) + CC<sub>op4</sub> (Capacity charges for the off-peak hours in the month)

CC<sub>p4</sub> = {(0.20 x AFC) x (1/3) x (PAFM<sub>p4</sub>/NAPAF)} Subject to Ceiling of (0.20 x AFC) x (1/3) - [CC<sub>p1</sub> + CC<sub>p2</sub> + CC<sub>p3</sub>]

CC<sub>p4</sub> = {(0.20 x 346400000) x (1/3) x (91.93/85)} subject to Ceiling of (0.20 x 346400000) x (1/3) - [5773333.33 + 5773333.33 + 5773333.34]

CC<sub>p4</sub> = {23093333.33 x (91.93/85)} subject to Ceiling of 23093333.33 - [17320000.00]

CC<sub>p4</sub> = 5773333.33

CC<sub>op4</sub> = {(0.80 x AFC) x (1/3) x (PAFM<sub>op4</sub>/NAPAF)} subject to ceiling of (0.80 x AFC) x (1/3) - [CC<sub>op1</sub> + CC<sub>op2</sub> + CC<sub>op3</sub>]

CC<sub>op4</sub> = {(0.80 x 346400000) x (1/3) x (89.50/85)} subject to ceiling of (0.80 x 346400000) x (1/3) - [23093333.33 + 23093333.33 + 23093333.34]

CC<sub>op4</sub> = {277120000 x (1/3) x (89.50/85)} subject to ceiling of 277120000 x (1/3) - 69280000.00

CC<sub>op4</sub> = {92373333.33 x (89.99/85)} subject to ceiling of 92373333.33 - 69280000.00

CC<sub>op4</sub> = 23093333.33

CC<sub>4</sub> = CC<sub>p4</sub> + CC<sub>op4</sub>

CC<sub>4</sub> = 5773333.34 + 23093333.34

CC<sub>4</sub> = 28866666.68 (or) 2,88,66,667.00

(Rupees nine crore seven lakh thirty eight thousand six hundred and sixty seven only)

July 2021 to March 2022 has been taken as low demand months (Peak hours: 18:00 hours to 22:00 hrs)

For & On Behalf of the PPCL

  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Calculation of Energy charges  
for the month of OCTOBER - 2021**

Fort-night	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2572.951	10898.394	28041033.74	30245185.00
	0.000	0.000	0.00	0.00
II	2736.279	10879.685	29769853.59	32109772.00
	0.000	0.000	0.00	0.00
<b>Total</b>	<b>5309.230</b>		<b>57810887.33</b>	<b>62354957.00</b>

$$\text{LGP} = 62354957 / 5309.230$$

$$= 11744.633$$

$$\text{or} = 11.744 / \text{SCM}$$

$$\text{Average GCV} = 57810887.33 / 5309.230$$

$$= 10888.752$$

$$\text{ECR} = \text{NGHR} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC}))$$

$$= 2646 * 11.744 * 100 / (10888.752 * (100 - 5))$$

$$= 3.00$$

**REBATE:**

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

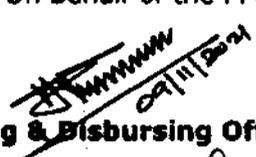
If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

**LAST DATE FOR PAYMENT:** Within a month from the date of receipt of the bill

**SURCHARGE DUE ON LATE PAYMENT:**

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

  
Drawing & Disbursing Officer

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**TRUE UP PETITION  
FOR THE FINANCIAL  
YEAR 2019-20**



सत्यमेव जयते

# INDIA NON JUDICIAL Government of Puducherry

e-Stamp

Certificate No. : IN-PY52329133084721T  
 Certificate Issued Date : 20-Nov-2021 10:07 AM  
 Account Reference : SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU  
 Unique Doc. Reference : SUBIN-PYPY-SELF86756152472615T  
 Purchased by : Padmapriya  
 Description of Document : Article 4 Affidavit  
 Property Description : ARTICLE 4 AFFIDAVIT FOR FILING OF TARIFF PETITION WITH JERC  
 Consideration Price (Rs.) : 20  
 (Twenty only)  
 First Party : MANAGING DIRECTOR PPCL PUDUCHERRY  
 Second Party : THE SECRETARY JERC GURUGRAM  
 Stamp Duty Paid By : MANAGING DIRECTOR PPCL PUDUCHERRY  
 Stamp Duty Amount(Rs.) : 20  
 (Twenty only)



SELF PRINTED CERTIFICATE  
TO BE VERIFIED BY THE RECIPIENT

.....Please write or type below this line.....

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE  
STATE OF GOA AND UNION TERRITORIES  
Udyog Vihar – Phase I, Sector-18, Gurugram**

**PETITION NO: .....**  
**of 2021**

IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint

.....2/-



**Statutory Alert:**

1. The authenticity of this Stamp certificate should be verified at [www.shoestamp.com](http://www.shoestamp.com) or using e-Stamp Mobile App of State Logistics.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

:2:

Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2019-20 after the truing up exercise.

AND IN THE MATTER OF :

PETITIONER :

The Managing Director,  
Puducherry Power Corpn. Ltd.(PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomiyanpet,  
PUDUCHERRY-605 005.

RESPONDENT :

The Superintending Engineer-cum-HOD,  
Electricity Department,  
Government of Puducherry,  
137, NSC Bose Salai,  
PUDUCHERRY – 605 001.

**AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 33 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.**

**I, the deponent above named do hereby solemnly affirm and state as under:**

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



DEPONENT

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

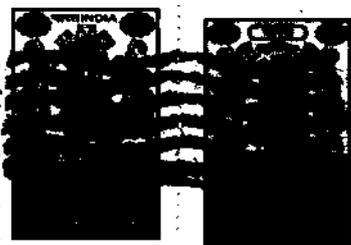


VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23<sup>rd</sup> day of November, 2021.

PLACE : Karaikal  
DATE : 23 NOV 2021



*Arjun Sharma*

DEPONENT

ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.



*S. Suriamoorthy*  
S. SURIAMOORTHY, B.A., LL.B.  
ADVOCATE & NOTARY  
No. 45/1, MARKET STREET,  
KARAIKAL - 609 002,  
PUDUCHERRY STATE  
SOUTH INDIA

Reg. Under N.C. NO : 200/2021  
Date : 23-11-2021

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**EXTRACT OF THE MINUTES OF 144<sup>th</sup> MEETING OF THE BOARD OF DIRECTORS OF THE CORPORATION HELD ON TUESDAY THE 21<sup>ST</sup> SEPTEMBER 2021 AT 11.00 A.M IN THE CHAMBER OF SECRETARY TO GOVT. (FINANCE), III FLOOR, CHIEF SECRETARIAT, PUDUCHERRY**

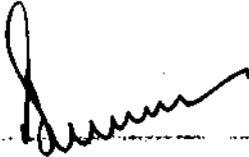
**Item No. 144.11**      **To consider and authorize the Managing Director of the Corporation to file the Tariff petition for the tariff period 2022-23, Annual Performance review for the FY 2021-22 and truing up/review petition etc for the period 2019-20 and 2020-21.**

**Resolution No.144.11**      The Board considered the Agenda Note and after discussions passed the following resolution:

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2022-23 and subsequent tariff period along with Annual Performance Review for the year FY 2021-22 and Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of Rs. 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Annual Performance Review/ Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2022-23.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2022-23 along with Annual Performance Review for the FY 2021-22 and Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

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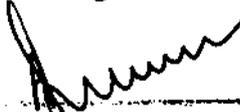
**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION--**  
**GURUGRAM**

**PETITION NO: .....**  
**of 2021**

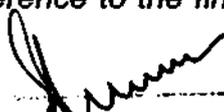
- IN THE MATTER OF** : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2019-20 after the truing up exercise.
- PETITIONER** : The Managing Director,  
Puducherry Power Corporation Ltd. (PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomianpet,  
Puducherry-605 005.
- RESPONDENT** : The Superintending Engineer-cum-HOD,  
Electricity Department,  
Govt. of Puducherry,  
137, NSC Bose Salai,  
Puducherry – 605 001.

The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd, was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.

  
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- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) Regulation 12 of the Tariff Regulations 2009 provides  
*"(1) Each generating company and the licensee shall file tariff application on or before 30<sup>th</sup> November each year with the commission, in the format as may be laid down by the Commission which shall include statements containing calculation of the expected aggregate revenue from charges under its currently .....Aggregate Revenue Requirement (ARR) during previous year, current year and Ensuing year. The information for the previous year should be based on audited accounts, if available.  
 .....Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."*
- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2019-20 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at **Annexure-I**. The petition was filed on 6<sup>th</sup> Dec, 2018.
- 7) The Hon'ble Commission has passed the tariff order dated 20<sup>th</sup> May, 2019 for the year 2019-20 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)  
*After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures*

  
**ARJUN SHARMA, I.A.S**  
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as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'.

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- 9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides as follows:

(1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2020, as admitted by the Commission after prudence check at the time of truing up.

- 10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i) & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present true up petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2019 to 31.03.2020.

- 11) The capital cost considered in the present petition is based on the approved opening capital cost of ₹.162.69 Crores and ₹.11.769 as additional capitalization towards replacement of new Rotor, Stator Vane kit and Inlet guide Vane arrangement and closing cost of ₹.162.69 crores as per the Hon'ble Commission Order dated.16.03.2018. Further, Capital Cost arrived during the Tariff period 2018-19 for the procurement of above said items is ₹.13.20 crores instead of ₹.11.769 crores for which the Supply order is enclosed as **Annexure – II** and the difference amount of ₹.1.43 crores is considered as additional capital cost in the true up petition. As such, the said amount may also be considered while arriving the capital cost of the Corporation for the financial year 2018-19. Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of **Annexure-I** herewith (Format 1G to 12G).

- 12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also done with 85% Plant Load Factor as PPCL is not connected to State Load Dispatch Centre, hence NAPAF is not applicable.

  
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- 13) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2019-20.
- 14) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
- 15) The tariff calculation based on the above and other applicable provisions, in the formats provided in the Annexure-I of the Tariff Regulations 2009, are enclosed herewith.
- 16) The petitioner respectfully submits that the Audited financial statement for the financial year 2019-20 for the instant station is attached as Annexure-III.
- 17) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
- 18) As submitted above the Petitioner charged tariff for this station based on the Order dated 18.05.2020 in petition No.16/2019. After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
- 19) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ ₹.43.50 lakh/MW as specified by the CERC for small gas turbine for the year of 2018-19 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out considering escalation @ of 6.8% p.a. over the base Operation and

  
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- Maintenance expenses of 2018-19 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations. 159
- 20) Further, the Corporation has incurred a sum of ₹.99,13,873/- towards Insurance for the Plant and Machinery under IAR policy which was ₹.29,41,169/- during the financial year 2017-18 and it is submitted to the Hon'ble Commission to allow such additional cost of Insurance to the Plant and Machinery under IAR Policy of ₹.69,72,704/- which was more than two times of the previous year tariff period payment. The details of payment made to the Insurance Company are enclosed as **Annexure-IV**.
- 21) It is submitted that Petitioner has implemented the Seventh CPC replacement scales of pay to its Officers and staff from 01.04.2019 and the additional annual recurring financial implication will be ₹.1.70 crores per year and necessary provision is made in the Financial statement of the Corporation for the FY 2019-20.
- 22) It is respectfully submitted that the above is absolutely necessary for the survival of a small company like the Petitioner since the Operation and Maintenance expenditure is exhausted in routine and other regular maintenance work, thereby hardly leaving any funds in the hands of the Petitioner for carrying out such type of expenditure and repairs.
- 23) It is further humbly requested that the Hon'ble Commission may kindly exercise its powers vested under the Regulations 43 and 44, i.e. Power to Remove Difficulties and Power to Amend, read with the Regulation, 27, i.e. Operation and Maintenance Expenses for granting such additional Operation and Maintenance Expenses. The power to relax is a judicial discretion vested in with the Hon'ble Commission.
- 24) As directed, by the Hon'ble Commission, the Corporation submitted the True up petition for the FY 2019-20, as the Accounts for the FY 2019-20 is audited.
- 25) The filing fee for the tariff determination has already been paid for the year 2019-2020 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

  
**ARJUN SHARMA, I.A.S**  
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Accordingly no fee is payable along with this truing up petition.

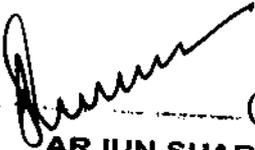
### Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Carry out the truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2019 to 31.03.2020.
- ii) Allow the petitioner to charge tariff as per this petition till the time the petition is disposed of.
- iii) Allow the Petitioner to recover the additional cost incurred towards Insurance of Plant and Machinery amounting to ₹.0.70 crores, as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2019-20.
- iv) Allow the additional cost incurring towards implementation of 7th CPC of ₹.1.70 crores approximately per year, as this is the additional burden to the Corporation considering the Operation & Maintenance expenses as per provision.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23 NOV 2021

  
(Petitioner)  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - I**

**(Tariff Format – 1 G to 12 G)**

## FORMAT-1G

## SUMMARY SHEET

Name of the Applicant: Puducherry Power Corporation Ltd.,  
Name of the Generating Station: Karaikal Gas Power Station

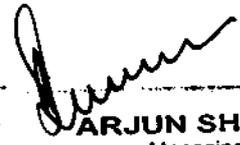
S.No.	Particulars	Year	Year	Year
		2019-20 (As per JERC Order)	2019-20 (Actual)	2019-20 (Approval amount required)
1	2	3	4	5
1	<b>Calculation of Capacity /Fixed Charges(Rs.in cr.)</b>			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	2.35	2.70	2.70
1.3	Advance Against Depreciation	0	0	0
1.4	Return on Equity	10.88	11.16	11.16
1.5	Operation & Maintenance Expenses	15.10	20.96	17.50
1.6	Foreign Exchange Rate Variation	0	0	0
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	3.40	3.43	3.43
1.8	Taxes on Income			
	<b>TOTAL</b>	<b>31.73</b>	<b>38.25</b>	<b>34.79</b>
2	<b>Calculation of Energy/Variable charges</b>	<b>60.95</b>	<b>63.97</b>	<b>63.97</b>
2.1	Rate of Energy Charge from Primary Fuel (REC)- P/kwh	266.33	265.12	265.12
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
3	<b>Total</b>			
	<b>Grand Total (1+2) (Rs.in cr.)</b>	<b>92.68</b>	<b>102.21</b>	<b>98.75</b>

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 If multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

**\*\* Submission Note:**

Amount claimed under Operation & Maintenance Expenses as per JERC order of 2019-20 (Rupees in crores).	15.10
Additional cost incurred towards implementation of 7th CPC	1.70
Additional cost incurred towards Insurance of Plant & Machinery as submitted to the Hon'ble Commission of True up petition of 2019-20 (Rupees in crores).	0.70
<b>Total (Rupees in crores)</b>	<b>17.50</b>

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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**FORMAT - 2G****Tariff Norms for Energy/Variable Charges**

Name of the Applicant: **Puducherry Power Corporation LTD.**  
 Name of the Generating Station **Karaikal Gas Power Station**  
 Region **Karaikal** State/UT **Puducherry**

Special features of the Plant **Gas Booster pump**

a)	Basic Characteristics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED
c)	Any other specific features	
d)	Date of Commercial Operation (COD)	03.01.2000
e)	Type of cooling System	Induced Draft Cooling Tower

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	Previous Year			Current year
					2015-16	2016-17	2017-18	1.4.18 - 30.9.18
					Actual	Actual	Actual	Actual
1	2	3	4	5	6	7	8	9
1	Installed Capacity	MW			32.5	32.5	32.5	32.5
2	PLF	%			79.52	86.63	80.90	88.04
3	Generation	MU	A		227.01	246.64	230.33	125.67
4	Auxiliary Consumption	% MU			6.36	6.21	6.79	6.63
5	Auxiliary Consumption	MU	B		14.43	15.33	15.33	8.33
6	Generation (Ex-bus)	MU	C	A-B	212.58	231.31	215.00	117.35
7	Station Heat Rate	Kcal/kWh	D		2721.59	2668.40	2949.16	2692.83
8	Specific Oil Consumption	M/kWh	E					
9	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10097.64	10055.65	10048.01	10015.73
11	Overall Heat rate	Gcal	H	A X D	617828.15	658134.18	679280.02	338414.01
12	Heat from Oil	Gcal	I	(A X E X F)				
13	Heat from Coal	Gcal	J	H - I				
14	Actual Oil Consumption	KL	K					
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	61185.40	65449.19	67603.44	33788.25
16	Cost of Oil per KL	Rs/KL	M					
17	Cost of Gas per MCM (incl. LAD)	Rs /MT	N		12.75	8.50	8.02	9.34
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	7801.14	5563.18	5420.97	3154.18
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	3.67	2.41	2.52	2.69



**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

## FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020**  
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity		Amt. Of Loan		Ratio of equity & loan	
		(Rs. in Crores)		(Rs. in Crores)			
		2	3	4	5		
1	As on March 31 of current year(2018-2019)	47.35		110.49	70	30	
2	As on March 31 of ensuing year(2019-2020)	51.01		119.03	70	30	

## FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020**  
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year		Current year (RE)		Ensuing year (Projections)	
		(actuals)					
		2	3	4	5		
1	WIP*			NA			
2	GFA* at the end of the year						
3	WIP+GFA at the end of the year						
4	Interest (excluding interest on WCL*)						
5	Interest Capitalised						

\*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital can

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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 Puducherry.

FORMAT-66

Puducherry Power Corporation LTD.  
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-2020  
 Details of loan interest & Finance Charges for the year

S.No.	Particulars (source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	
							Current year (RE)	Existing year (Projection)
1	2	3	4	5	6	7	8	9
1	BLR Bonds							
2	Non BLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	RFC							
9	GPF							
10	CSS							
	Working capital loan							
11	Others							
12	Total							
13	Addt. Govt. loan							
	-State							
	-Central Govt. (Total)							
14	T (3+4)							
15	Less Capitalisation							
16	Total interest							
17	Add notional							
18	Total Interest							
19	Finance charges							
20	Total interest and finance charges							



**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Generating Station: Karaikal Gas Power Station  
 Region: Karaikal State/UT: Puducherry  
 Date of Commercial Operation of the Generating Station: 03.03.2000  
 Capital cost of the Generating Station (as on 01.04.2018): Rs.166.61  
 Additional Capitalisation: Rs.0  
 Total Capital cost of the Generating Station (as on 01.04.2019): Rs. 166.61 Cr.  
 Estimated life of the Generating Station: 6 yrs  
 Rate of Depreciation: Upto (year) After (year)

(Amount in Rs.)

Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-II)	Previous Year		Previous Year		Current Year		Ensuing Year		Accumulated depreciation Amount(FY 2018-2020 periods)
			Assets value at 31.03.17	Depreciation charges	Assets value as on 31.03.18	Depreciation charges	Assets value as on 31.03.19	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	
1	Land		79328778		79328778		79328778		79328778		
2	Land Dev		0		0		0		0		
3	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	18688894	624209.06	1872627.18
4	Furniture and Fittings	6.33	3549196	224664.11	3549196	224664.11	3761695	238115.29	3853262	243911.48	706690.88
5	Office Equipment	6.33	4453685	281930.98	4477536	283428.03	4544536	287669.13	4564926	288959.82	860056.97
6	Vehicle	9.5	7737921	735102.50	7737921	735102.50	7148858	679141.51	7148858	679141.51	2093385.52
7	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	226040.13
8	Computer	15.00	2875200	401280.00	2836600	425490.00	2836600	425490.00	2836600	425490.00	1276470.00
9	Plant and Machinery	5.28	711743	37580.29	3900485	205945.61	3900485	205945.61	3900485	205945.61	617836.82
10	Factory Building (Internal Road)	3.34	5677885	189641.36	5677885	189641.36	5677885	189641.36	5677885	189641.36	569924.08
11	Plant and Machinery-Bhel	5.28	1111125224	58667411.83	1111125224	58667411.83	1243072611	65634244.42	1243072611	65634244.42	189935600.67
12	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	10276820.61
13	Building -Mark-IV&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	13165638.42
14	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	11568190	610800.43	1832401.30
15	Building Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	0.00
16	Building-II - Qtr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	1856307.30
17	Pipeline PWD	3.34	18074919	536902.29	18074919	536902.29	18074919	536902.29	18074919	536902.29	1610706.88
18	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	57000	1903.80	5711.40
19	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	19400.02
20	Tools	5.28	80181	4233.56	80181	4233.56	80181	4233.56	80181	4233.56	12700.67
21	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	8275065	436923.43	1310770.30
22	Ro Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	7076192.43
	TOTAL		15310,96,189	736,26,050	15344,89,976	738,20,122	16661,07,999	807,48,686	16662,18,956	807,56,773	236324581.68

Total Weighted Average Depreciation Rate (%) 5.071 5.073 5.069 5.069

  
**ARJUN SHARMA, IAS**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry

FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Power Station: Karaikal Power Station  
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020  
 Calculation of Advance Against Depreciation

S.No.	Particulars	Year		Current year
		2018-19	2019-20	2019-20
		X	X+2	X+2
		Revised	Projected	Projected
1	1/10th of the loan (s)			
2	Repayment of the Loan(s) as considered for working out Interest on Loan			
3	Minimum of the Above			
4	Less: Depreciation during the year			
	A			
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan		NA	
6	Less: Cumulative Depreciation			
	B			
7	Advance Against Depreciation (minimum of A or B)			



**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## FORMAT-9G

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Power Station: Karikal Power Station  
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020

## Calculation of Interest on Working Capital for generation

S.No.	Particulars	(Amount in Rs. Cr.)	
		Previous Year 2018-19	Current Year 2019-20
1	Cost of gas	5.02	5.34
2	Cost of Secondary Fuel Oil		
3	Fuel Cost		
4	Fuel Stock		
5	O&M expenses	1.83	1.32
6	Maintenance spares	6.58	4.74
7	Receivables	15.55	15.96
8	Total working capital	28.98	27.36
9	Rate of interest on working capital	12.80	12.55
10	Interest on working capital	3.71	3.43

1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

## FORMAT-10G

Puducherry Power Corporation LTD.  
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-20  
 Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	To be provided in additional submission
Amount recovered	
Amount adjusted	

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## FORMAT-11G

Name of the Applicant **Puducherry Power Corporation LTD.**  
 Name of the Generating Station **Karaikal Gas Power Station**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020**

## DETAILS OF OPERATION AND MAINTENANCE EXPENSE

	Particulars	
	Year 2018-19	Year 2019-20
	X	X
	Actual	Actual
(A)		
	Breakup of O&M expenses	
1	Consumption of Stores and Spares	76320559 10244642
2	Repair and Maintenance	52715757 11893544
3	Insurance	10256966 10068956
4	Security	5387823 4450965
5	Administrative Expenses	
	- Rent	527496 583496
	- Electricity Charges	3116468 3485281
	- Travelling and conveyance	488211 954641
	- Telephone, telex and postage	330087 310796
	- Advertising	792674 664818
	- Entertainment	
	- Others (Specify items)	11701552 11980527
	Sub-total (Administrative Expenses)	16956468 17959559
6	Employee Cost	
	a) Salaries, wages and allowances	94539952 133373933
	i) Basic pay	
	ii) Dearness pay	
	iii) Dearness allowance	
	iv) House rent allowance	
	v) Fixed medical allowance	
	vi) Medical reimbursement charges	
	vii) Over time payment	
	viii) Other allowances (detailed list to be attached)	
	ix) Generation incentive	3372214 5058867
	x) Bonus	
	Total	
	b) Staff welfare expenses/Terminal Benefits	1109694 1406787
	i) Leave encashment	
	ii) Gratuity	1942513 13687826
	iii) Commutation of pension	
	iv) Workmen compensation	
	v) Ex-gratia	1427453 1425641
	Total	
	c) Productivity linked incentive	
	d) Pension Payments	
	i) Basic pension	
	ii) Dearness pension	
	iii) Dearness allowance	
	iv) Any other expenses	
	Total	
	Total Employee Cost (a+b+c=d)	102391826 154953254
7	Corporate/Head office expenses allocation	
8	Total (1 to 7)	264029399 209570920
	LESS: Recovered, if any	
	Net Expenses	

## Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.
- II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.
- III) The data should be based on audited balance sheets

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

B	Breakup of corporate expenses		
	(Aggregate)		
	- Employee expenses		
	- Repair & Maintenance		
	- Training and Recruitment		
	- Communication		
	- Travelling		
	- Security		
	- Rent		
	- Others		
Total			
C	Details of number of Employee		
	i) Executives	13	13
	ii) Non-exectives	32	32
	iii) Skilled	66	66
	iv) Non-skilled	18	18
	Total	129	129

\*Total O&M expenses excludes Consultancy charges of Rs.2,05,467/- and CSR Expenditure of Rs.10,00,000/-

\*Details can be submitted in separate formats for different heads under Employee Cost

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

FORMAT-12G

(Name of the Applicant)  
Name of the Power Station:

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020

Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

(Rs. in million)

S.No	Particulars	2019-20 (As per JERC Order)	2019-20 (Required)
1	Gross Generation (MU)	242.000	254.700
2	Auxiliary Consumption (%)	5.00	5.70
3	Net Generation (MU)	229.900	240.182
4	Capacity Charges	317.29	330.85
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	23.50	26.96
	c) Advance Against Depreciation		
	d) O&M Expenses	151.00	158.00
	e) Interest on Working Capital	34.00	34.00
	f) Foreign exchange Rate Variation		
	g) Return on Equity	108.80	111.56
	h) Taxes		
5	Energy/Variable Charges(Rs. Million)#	609.51	639.68
6	Total Expenses in Rs.millon (4+5)	926.81	970.53
7	Cost per Unit in Rs.(3/6)	4.03	4.04

\*Energy Charges as stated in Format 2

# Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges<sup>1</sup>**

**Name of the Company** Puducherry Power Corporation LTD.  
**Name of the Power Station** Karaikal station  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020**  
**Fuel: Natural Gas**

Sl.No.	Month	Unit	For Preceding 1st	For Preceding 2nd	For Preceding 3rd
			Month (July'19)	Month (Aug'19)	Month (Sep'19)
			<b>Gas</b>	<b>Gas</b>	<b>Gas</b>
1	Quantity of gas supplied by GAIL	Cu.m	4961819	5343541	5252928
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	49,61,819	53,43,541	52,52,928
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	49,61,819	53,43,541	52,52,928
6	Amount charged by the Gas Company	(Rs)	56655927	64730963	65811860
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	566,55,927	647,30,963	658,11,860
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	566,55,927	647,30,963	658,11,860
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10058.67	10766.56	10789.85
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	11,418.38	12,113.67	12,528.60

Note:

**12020.28**

<sup>1</sup> Similar details to be furnished for natural gas/liquid fuel for CCGT station and

# Additional data

PETITIONER

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**PUDUCHERRY POWER CORPORATION LTD.**  
**KARIKAL POWER STATION**  
**TARIFF CALCULATION FOR THE TARIFF PERIOD 2019-20**

Months for the year			12.0	12.0	
Days			365	266	
PERIODS			2018-19	2019-20	
Particulars				(Actual)	
Capacity	MW		32.5	32.5	
Generation	Mus		229.570	254.700	
PLF	%		79.2	85	As per JERC order dtd 20.05.2019
	%		5.00	5.70	
Aux. Consumption					
Energy Sent Out	Mus		214.173	240.182	
Sp Gas Consumption	SCM/Kwh		0.264	0.250	As per actual
Price of Gas	RS/1000SCM		10065.20	11538.84	As per enclosed fuel cost sheet for FY 2019-20
Gas GCV	Kcal/SCM		10032.60	10574.00	
Station Heat Rate (NET)	Kcal/Kwh		2646.00	2646.00	As per JERC order dtd 20.05.2019
Capital Cost	Rs/Cr		157.84	170.05	As per JERC order dtd 20.05.2019
Debt	%		70	70	As per JERC norms
Equity	%		30	30	As per JERC norms
Equity	Rs/Cr		47.35	51.01	
Loan	Rs/Cr		110.49	119.03	
Net Average Loan	Rs/Cr				
Depreciation Rate	%		5.06	5.06	
Rate of Interest on Loan	%		13.36%	13.36%	
Return on Equity	%		23.160	21.868	
Interest on WC	%		12.80	12.55	As per SBI base rate dt.10.12.2018
<b>Energy Charge</b>					
Total Energy Charge	p/Kwh		279.43	265.12	
<b>Revised Annual Capacity (Fixed) Charge</b>					
Depreciation	Rs/Cr		2.10	2.70	
Interest on Loan	Rs/Cr		0.00	0.00	
Return on Equity	Rs/Cr		10.97	11.16	
Interest on Working Capital	Rs/Cr		3.71	3.43	
Operation & Maintenance	Rs/Cr		21.94	15.80	as per CERC 2014-19 regulation 29
Total Capacity Charge	Rs/Cr		38.71	33.09	
<b>Working Capital</b>					
Cost of gas	1	Rs/Cr	5.02	5.34	
O&M Expenses	1	Rs/Cr	1.83	1.32	
Maintenance Spares		Rs/Cr	6.58	4.74	
Receivables	2	Rs/Cr	15.55	15.96	
Total Working Capital		Rs/Cr	28.98	27.36	
Interest on Working Capital		Rs/Cr	3.71	3.43	
<b>PERIODS</b>					
<b>Details of Capital Cost</b>			<b>2018-19</b>		
Opening Cap cost		Rs/Cr	151.24	169.33	
Add Cap during the period			13.20	1.43	
Closing Cap Cost			164.44	170.76	

**ARJUN SHARMA, I.A.S**  
Managing Director  
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Puducherry.

Avg Cap cost to be considered		157.84	170.05	
<b>AVG NET LOAN</b>				
Gross Loan		110.49	119.03	
Cummulative Repayment upto prev yr		110.49	119.03	As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
Net Loan opening				Net loan opening taken as Zero
Addition		0.00	0.00	
Repayment for the year				
Net Loan closing		0.00	0.00	
Average Net Loan				
Interest		0.00	0.00	
			%	
<b>Depreciation</b>				
Capital cost		164.44	170.76	
Less cost of Freehold Land		7.93	7.93	
Capital cost excl FH Land		156.51	162.83	
Cumml dep + AAD upto prev year		126.17	130.37	As per actual depreciation recovered
				Weighted average dep. for 19-20 is Rs.2.70 crores i.e. (146.55-130.37=16.18) and Rs.16.18 crores shared equal for the remaining life of the asset i.e. 6 years.
Depreciation for the year @		2.10	2.70	
Cap on dep		140.86	146.55	
Depreciation for the year		2.10	2.70	

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## **Annexure - II**

(Copy of Supply Order along with Invoice for procurement of Major Inspection Spares for GE Frame V Gas Turbine)

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.**

Phone: 04368 - 233060, 233988,

Email : ppcl.kk@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/15

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

**SUPPLY ORDER**

To  
M/s. BHEL-GE Gas Turbine Services Pvt. Ltd.,  
Cyber Towers, Quadrant I,  
7<sup>th</sup> Floor, Hi Tech City,  
Madhapur, Hyderabad - 500 081.  
Telangana.  
Ph: 040 -40640118

**KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)**

**Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine -  
Order issued-Reg.**

**Ref: 1. E-Tender ID: 2017\_PPCL\_2415\_1 Dt.10.03.2017**

**2. Name of the tender: Procurement of GT Spares,**

**3. Specification No. P157/PPCL/GT-Spares/2016-17/SPEC-R1**

**4. Your offer: QPS16/0555/FIRM dt.23.03.2017**

**5. Our mail: 13.04.2017,**

**6. Your mail: 17.04.2017, 05.06.2017, 28.09.2017**

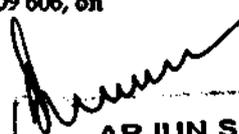
**7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry**

\*\*\*\*\*

With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Gas Turbine for carrying out the Major Inspection for an amount of ₹ 18, 56, 77,365/- (Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & forwarding charges, freight and Transit insurance charges to our site and as per our terms & conditions mentioned therein. The break up details & Specification of the items for the above said amount is enclosed in a separate ANNEXURES (I & II.)

**General Terms & Conditions:**

1. **RATE:** Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, freight and Transit Insurance charges to our site and other charges as admissible and it should not be altered at any cost.
2. **PAYMENT:** Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice.
3. The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment.
4. Partial shipment and Partial payment are allowed.
5. **DELIVERY PERIOD:** The Materials should be delivered within 180 days from the date of receipt of this Supply Order. However IMMEDIATE delivery Preferred ON MOST URGENT BASIS.
6. The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.
7. **TERMS OF DELIVERY:** F.O.R. PPCL Site at T. R. Pattinam, Karaikal

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

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**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.**

Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

**SUPPLY ORDER PAGE NO 2**

8. **Liquidity Damage Clause:** If the supplier fails to supply the materials within the delivery period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supply and the total LD % will be subject to the maximum of 10% of the quoted rate.

9. **Dispatch Instruction:** The materials should be delivered to the PPCL, T.R. Pattinam, Karaikal, preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.

10. **CONSIGNEE:** THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, Karaikal.

11. **The Make and Specification/ Part number of the materials mentioned in the ANNEXURE should be strictly adhered to.**

12. **DISPOSAL OF L.R.:** To be forwarded along with dispatch documents.

13. **TRANSIT INSURANCE CHARGES:** Transit Insurance charges should be borne by M/s. BGGTS, Hyderabad.

14. **Any loss or damage during transit to site should be made good by the supplier free of charge provided the same is reported within 15 days of the arrival of material at site.**

15. **WARRANTY:** Spares (as per the Annexure) should be warranted for a satisfactory performance for the period of 12 months from the date of commissioning or 18 months from the date of dispatch whichever is earlier.

16. **SAFE DELIVERY:** The Supplier holds the full responsibility for safe delivery of material to the PPCL site.

17. **Our Tax payment identification GSTIN NO: 34AAACP6507E1ZS has been registered with commercial taxes department, Puducherry.**

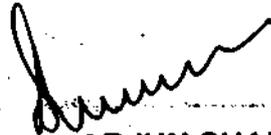
18. **Payment will be subject to the statutory taxes at the time of payment.**

19. **Necessary Inter Changeability Certificate should be submitted for all the items (as per the Annexure) along with the supply of materials.**

20. **New Rotor should be un-Bucketed unit Rotor, Necessary quality plan, Test reports & NDT Reports on compressor wheels/Blades (Dynamic balancing report) shall be submitted along with supply.**

21. **Our Banker: M/s. Indian Bank, # 96-98, Bharathiar Road, Karaikal-609 602.**

22. **Pre - Inspection:** Pre- despatch inspection would be done by the Authorized person. Hence, when the SPARES are ready for dispatch, the Supplier has to intimate the readiness of the material to the Purchaser. The Purchaser will depute our Authorized person within 15 days to inspect the GT Spares.

  
**ARJUN SHARMA, I.A.S**  
 Page 2 of 7 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.**

Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in, Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

**SUPPLY ORDER PAGE NO 3.**

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 days of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitched on all the items. Kindly acknowledge receipt of this supply order.

*D. S. S. 09/10/17*

**SUPERINTENDING ENGINEER**

Copy submitted to:  
The Managing Director,  
PPCL - Puducherry.

Power: Lieutenant Governor, Puducherry  
Head: Spares - through E-Tender  
Purpose: Spares for Gas Turbine for  
Major Inspection. (As per G.O Ms No: 35  
dt.05.10.2017)

Copy to:

1. Bill Section 2. Stores 3. Indenters -JE(M)-AE(M)-TO(M)-EE (Elec.), 4.JE(I)-AEE(I)-EE (Elec.)  
5. PA to SE 6. SO File

*Arjun Sharma*

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
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PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

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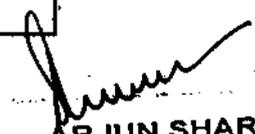
Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

**ANNEXURE - I Page No.1**

Sl.No.	1	Mechanical GT Spares	Unit Nos/lot	Unit price after negotiation	Total price
1	1.01	RETAINER CROSS FIRE TUBE Part No: 35108001	1	2480.14	2480.14
2	1.02	TUBE ASSEMBLY CROSS FIRE COMBUSTION Part No: 35108010	5	98010.72	490053.59
3	1.03	SEAL END Part No: 35115007	10	12381.77	123817.73
4	1.04	LOCK PLATE Part No: 35115005	10	4745.64	47456.40
5	1.05	SEAL STATIONARY OIL BEARING #1 Part No: 35101030	1	79860.58	79860.58
6	1.06	SEAL STATIONARY OIL BEARING #1 Part No: 35101050	1	68947.96	68947.96
7	1.07	SEAL AIR Part No: 35101020	1	71182.79	71182.79
8	1.08	BAFFLE AIR Part No: 35904061	1	40584.15	40584.15
9	1.09	BAFFLE AIR Part No: 35904119	1	76658.95	76658.95
10	1.10	STRIP PKG (BR INCONEL) 3.2X3.2 Part No: 3535115001	1	26641.24	26641.24
11	1.11	DRIVE PIN FOR VANE ARRANGT COMPRESSOR Part No: 372A4654	128	2254.67	288598.39
12	1.12	COUPLING SLIP JOINT 4" Part No: 35504140	1	5071.21	5071.21
13	1.13	COUPLING SLIP JOINT 4" Part No: 35504143	1	5071.21	5071.21
14	1.14	SHIM BEARING Part No: 35204001	1	36074.80	36074.80
15	1.15	BOLT HEAD M33X300 Part No: 35104015	2	1352.80	2705.61
16	1.16	COMPLETE SET OF NEW ROTOR	1	84150000	84150000
17	1.17	STATOR VANE KIT WITH HARDWARE Part No: 35117000	1	18470915.65	18470915.65
18	1.18	LINER BEARING NO # 2 Part No: 35201100	1	247627.34	247627.34
19	1.19	SEAL STATIONARY OIL BEARING #2(2-35201-51006-05) Part No: 35201030	1	381941.93	381941.93
20	1.20	INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE ( item 35106061-64 Nos. to be excluded- store stock available at PPCL plant site) Part No: 35106000 (Enclosed Annexure II)	1 set	9199073.56	9199073.56
21	1.21	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Part No: 112E6849G001	1	17940000	17940000
22	1.22	BUCKET TURBINE STAGE #2 ALONG WITH HARDWARE Part No: 35306100	1 set	12103094.82	12103094.82
23	1.23	SHROUD AND SEALS STAGE #1 WITH HARDWARES Part No: 329A3441G002	1 set	3607479.83	3607479.83
24	1.24	SHROUD AND SEALS STAGE #2 UPRTED (HONEY COMB TYPE) WITH HARDWARES Part No: 361A2656G002(35113018)	1 set	3652573.33	3652573.33

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL

Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in, Tele fax: 04368 - 233287.  
Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS  
Date: 09/10/2017.

**ANNEXURE -I Page No.2**

	2	Instrumentation GT Spares			
25	2.01	Flame Detector for GT part no : 261A1812P01	1	671893.12	671893.12
26	2.02	Vibration Sensor (Kit vib sensor) Model no : 344A932G001	2	112733.74	225467.49
27	2.03	Vibration Sensor Cable (Kit vib, sensor cable) Model no : 344A932G005	2	56366.87	112733.74
28	2.04	Spark Plug Assembly tag no : 95-SP-1, 10	1	175864.64	175864.64
29	2.05	Spark plug flexible Ignition Lead cable	1	88834.19	88834.19
30	2.06	Ignition Exciter for 95 SP-1,10 Tag No: 95-TR-1,10	1	1307711.44	1307711.44
31	2.07	Servo Valve part no. 312A6077P001 Make: Moog, Model: 771K200	1	207430.09	207430.09
32	2.08	Actuator Arr- Assy for IGV	1	-	-
33	2.09	GT Bleed valve control solenoid Valve	1	798154.91	798154.91
34	2.10	Bleed valve	1	608762.22	608762.22
35	2.11	Limit switch for Bleed valve	1	55915.94	55915.94
36	2.12	Solenoid valve with coil for self sequencing Ratchet- PARKER Make	1	121752.44	121752.44
37	2.13	Limit switch for self-sequencing valve	1	55915.94	55915.94
38	2.14	NRV for Ratchet line	1	103715.05	103715.05
39	2.15	Filter for ratchet line	2	8071.74	16143.47
40	2.16	Transducer Linear Positioning - IGV (LVDT Coil with Core - 1 Set) 96TV-1,2	2	58621.55	117243.09
41	2.17	Wheel Space thermocouple 1 <sup>st</sup> STG forward outer TT-WS1FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
42	2.18	Wheel Space thermocouple 1 <sup>st</sup> STG AFT outer TT-WS1AO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
43	2.19	Wheel Space thermocouple 2 <sup>nd</sup> STG AFF outer TT-WS2AO-1,2 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
44	2.20	Wheel Space thermocouple 2 <sup>st</sup> STG forward outer TT-WS2FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
45	2.21	CPD thermocouple	1	2254.67	2254.67
46	2.22	Exhaust Thermocouple (TT XD - 1 to 13) (CR-AL T/C as per ISA C96 1)	13	13528.05	175864.64
47	2.23	GLAND PACKING TUBE For Bearing No 1	1	49151.91	49151.91
48	2.24	GLAND PACKING TUBE For Bearing No 2	1	39231.34	39231.34
49	2.25	Bearing Metal Temp Load Gear Bull (BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81

*Arjun Sharma*  
SUPERINTENDING ENGINEER

Page 5 of 7  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.**

Phone: 04368 - 233060, 233988, Email : ppclkkd@nic.in Tele fax: 04368 - 233287.

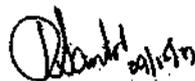
Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE -I Page No.3

50	2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1, 2(A, B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81
51	2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1	4509.35	4509.35
52	2.28	LO thermocouple #2 Brg Drain LT-B2DA,B (CR-AL T/C as per ISA C96 1)	1	3607.48	3607.48
53	2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA C96 1)	1	6764.02	6764.02
54	2.30	LO Thermocouple Turbine Header LT-TH- 1A,B (CR-AL T/C as per ISA C96 1)	1	2480.14	2480.14
Total Price					15,69,61,296.19
Freight @ 0.25%					3,92,403.24
Total					15,73,53,699.43
GST @18%					2,83,23,665.89
Grand Total					18,56,77,365.33
Rounded to					18,56,77,365.00
Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only					



SUPERINTENDING ENGINEER

**ARJUN SHARMA, I.A.S**  
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Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

**ANNEXURE - II**

As per Serial No 20

**INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS**

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	1SET
35106033	PIN STRAIGHT HEADLESS	8
35106035	GEAR I G V	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	182
35106061	PIN CYLINDRICAL HEADLESS	-
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

*[Signature]*  
 SUPERINTENDING ENGINEER

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

# **Annexure - III**

(Annual Accounts for the financial year  
2019-20)

**PUDUCHERRY POWER CORPORATION LIMITED**  
**BALANCE SHEET AS AT 31st MARCH 2020**

(₹.)

Particulars	Note No.	As at	
		31.03.2020	31.03.2019
<b>I EQUITY AND LIABILITIES</b>			
<b>1 Shareholders' Funds</b>			
(a) Share Capital	1	9978,41,800	9978,41,800
(b) Reserves and Surplus	2	7496,39,908	6917,80,880
		17474,81,708	16896,22,680
<b>2 Non-Current Liabilities</b>			
(a) Deferred Tax Liabilities (Net)	3	-	-
(b) Long Term Provisions	6	508,72,861	306,57,000
		508,72,861	306,57,000
<b>3 Current Liabilities</b>			
(a) Trade Payables	4	421,02,426	359,98,331
(b) Other Liabilities	5	2802,89,307	2678,93,461
(b) Short-term Provisions	6	615,76,008	462,03,753
		3839,69,741	3500,95,545
<b>Total</b>		<b>21823,24,310</b>	<b>20703,75,225</b>
<b>II ASSETS</b>			
<b>1 Non-Current Assets</b>			
<b>(a) Fixed Assets</b>			
i) Tangible Assets	7	3671,97,950	3898,83,016
ii) Capital Work in Progress	8	102,63,176	102,63,176
(b) Long-term Loans and Advances	9	2,96,161	2,96,161
(c) Deferred Tax Asset (Net)	3	147,12,489	632,77,741
		3924,69,776	4637,20,094
<b>2 Current Assets</b>			
(a) Inventories	10	499,04,183	418,71,874
(b) Trade Receivables	11	6373,25,721	9531,80,413
(c) Cash and Cash Equivalents	12	5946,35,649	1411,41,883
(d) Short-term Loans and Advances	9	5022,82,173	4683,61,887
(e) Other Current Assets	13	57,06,808	20,99,074
		17898,54,534	16066,55,131
<b>Total</b>		<b>21823,24,310</b>	<b>20703,75,225</b>

For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

CA S. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



ARJUN SHARMA, I.A.S.  
Managing Director

T.CHANEMOUGAM  
Director

Place : Pondicherry

Date : 04 OCT 2021

ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

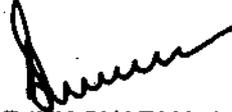
PUDUCHERRY POWER CORPORATION LIMITED				
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2020				
(₹.)				
Particulars		Note No.	Year ended 31.03.2020	Year ended 31.03.2019
I.	Revenue from Operations	14	10821,48,742	9319,95,321
II.	Other Income	15	243,65,749	149,17,902
III.	<b>Total Revenue</b>		<b>11065,14,491</b>	<b>9469,13,223</b>
	<b>EXPENSES</b>			
	Consumption of Gas	16	7230,94,481	6219,77,099
	Employee Benefit Expense	17	1549,53,254	1023,91,826
	Depreciation and Amortisation	7	227,97,023	198,10,425
	Other Expenses	18	558,23,133	1638,47,850
IV.	<b>Total Expenses</b>		<b>9566,67,891</b>	<b>9080,27,000</b>
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		1498,46,600	388,86,223
VI.	Prior Period Income / (Expenses)	19	(5,540)	(28,820)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		1498,41,060	388,57,403
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		1498,41,060	388,57,403
X.	Less : Tax Expense :			
	1. Current Tax		262,09,817	80,26,695
	2. MAT Credit Entitlement		(213,65,723)	(30,84,941)
	3. Deferred Tax (Net)		485,65,252	77,49,161
XI.	Profit (Loss) for the period from continuing operations (IX - X)		964,31,714	261,66,488
XII.	Earnings per equity share :			
	1. Basic		9.66	2.62
	2. Diluted		9.66	2.62
	3. No. of shares		99,78,418	99,78,418

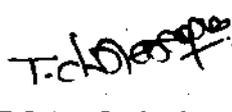
For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

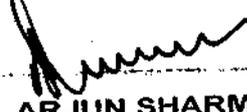
  
CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry  
Date : 04 OCT 2021

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
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Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
**NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2020**

187  
(R.)

	As at 31.03.2020	As at 31.03.2019
<b>1 Share Capital</b>		
<b>a) Authorized</b>		
1,35,00,000 Equity Shares of Rupees 100/- each	<u>13500,00,000</u>	<u>13500,00,000</u>
<b>b) Issued</b>		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>
<b>c) Subscribed and Paid-up</b>		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>

**d) Reconciliation of number of Equity Shares :**

Particulars	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

**e) Terms / rights attached to shares :**

The Company has only one class of equity shares having a par value of Rs.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

**f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company**

Name of the Shareholder	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
<b>Total</b>	<b>99,78,418</b>	<b>100</b>	<b>99,78,418</b>	<b>100</b>

**g) Other particulars**

	Aggregate No. of Shares	
	As at 31.03.2020	As at 31.03.2019
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-



**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
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 Puducherry.

## PUDUCHERRY POWER CORPORATION LIMITED

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	As at 31.03.2020	As at 31.03.2019
<b>2 Reserves and Surplus</b>		
<b>a) Capital Redemption Reserve</b>		
1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>
<b>b) Special Maintenance Reserve</b>		
1. Balance as at the beginning of the year	52,33,298	203,41,881
2. Add : Transfer from Profit and Loss Account	192,86,343	52,33,298
3. Less : Withdrawals during the year	-	(203,41,881)
4. Balance as the end of the year	<u>245,19,641</u>	<u>52,33,298</u>
<b>c) Balance of Profit &amp; Loss A/c as per last Balance Sheet</b>		
1. Balance as at the beginning of the year	3539,47,582	3429,56,226
2. Add / (Less) : Profit / (Loss) for the Year	964,31,714	261,66,488
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(192,86,343)	(52,33,298)
4. Less : Proposed Dividend	(385,72,688)	(104,66,595)
5. Less : Tax on Proposed Dividend	-	5,24,761
6. Balance as the end of the year	<u>3925,20,267</u>	<u>3539,47,582</u>
<b>Total Reserve and Surplus (a+b+c)</b>	<u>7495,39,908</u>	<u>6917,80,680</u>
<b>3 Deferred Tax Liability / Assets</b>		
<b>a) Deferred Tax Liability</b>		
(i) Depreciation on Fixed Assets		
Balance at the beginning of the year	430,90,808	440,61,259
Provided / (Reversed) for the year	(14,12,657)	(9,70,453)
Balance at the end of the year	<u>416,78,149</u>	<u>430,90,808</u>
(ii) On Prepaid Gratuity		
Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	(21,72,144)	-
Balance at the end of the year	<u>(21,72,144)</u>	<u>-</u>
<b>Total - Deferred Tax Liability ( i + ii )</b>	<u>395,06,005</u>	<u>430,90,808</u>
<b>b) Deferred Tax Assets</b>		
(i). Provision for Leave Encashment		
Balance at the beginning of the year	89,89,167	95,50,430
Provided / (Reversed) for the year	57,34,678	(5,61,283)
Balance at the end of the year	<u>147,23,845</u>	<u>89,89,167</u>
(ii) On Provision for Gratuity		
Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>
(iii). On Provision for unrealized interest on Loans		
Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>
(iv). On account of Business Loss		
Balance at the beginning of the year	738,05,205	819,63,556
Provided / (Reversed) for the year	(578,84,731)	(81,58,351)
Balance at the end of the year	<u>159,20,474</u>	<u>738,05,205</u>
<b>Total - Deferred Tax Assets ( i + ii + iii+iv)</b>	<u>542,18,494</u>	<u>1063,68,547</u>
<b>Net Deferred Tax (Asset) / Liability</b>	<u>(147,12,489)</u>	<u>(632,77,741)</u>

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Puducherry.



## PUDUCHERRY POWER CORPORATION LIMITED

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	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
<b>4 Trade Payables</b>				
Sundry Creditors for Goods Purchased /	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331
Trade Payables includes:				
a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

\*\* Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

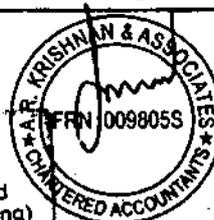
	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
<b>5 Other Liabilities</b>				
Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,75,894	11,34,314
Employee Related Payables	-	-	252,48,935	94,29,348
Expenses Payable	-	-	70,75,689	97,79,233
Other Payables	-	-	43,43,245	50,05,022
Amount Payable to Puducherry Electricity Department Govt. of Puducherry	-	-	-	-
- Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(17)]	-	-	2397,91,180	2397,91,180
	-	-	2802,89,307	2678,93,461

<b>6 Provisions</b>				
Proposed Dividend	-	-	515,91,619	390,68,331
Corporate Dividend Tax	-	-	-	53,54,530
Provision for Leave Encashment	508,72,861	306,57,000	20,52,533	16,54,887
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	78,07,851	-
Provision for Income Tax	-	-	-	-
	508,72,861	306,57,000	615,78,008	462,03,753

<b>7 Fixed Assets (Schedule Enclosed)</b>	3671,97,950	3898,83,016	-	-
	3671,97,950	3898,83,016	-	-

<b>8 Capital Work in Progress</b>				
Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	84,84,922	84,84,922	-	-
	102,63,176	102,63,176	-	-

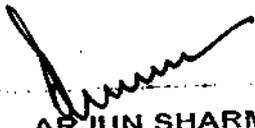
ARJUN SHARMA, I.A.S  
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 Puducherry.



## PUDUCHERRY POWER CORPORATION LIMITED

190

	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
<b>9 Loans and Advances (Unsecured)</b>				
Loans / Advances to Employees	-	-	84,649	94,949
Advance to Suppliers	-	-	75,86,600	25,13,605
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	553,75,486	478,45,746
MAT Credit Entitlement	-	-	244,50,664	30,84,941
Prepaid Expenses	-	-	23,96,351	30,09,575
Prepaid Gratuity	-	-	-	24,45,700
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	123,88,423	93,67,371
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Annadasurabi	-	-	3000,00,000	3000,00,000
<b>(Unsecured, considered doubtful)</b>				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due ]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>5022,82,173</u>	<u>4683,61,887</u>
<b>10 Inventories (valued at lower of cost and net realizable value)#</b>				
a) Spares			388,33,019	367,93,115
b) Spares / Stores in Transit			60,41,422	8,46,427
c) Chemicals, Consumables & Miscellaneous			50,29,742	42,32,332
			<u>499,04,183</u>	<u>418,71,874</u>
<b>11 Trade Receivables (unsecured)#</b>				
Considered Good				
a) Outstanding for a period exceeding 6 months from the date they are due for payment			4699,76,126	4723,96,547
b) Other Receivables			1673,49,595	4807,83,866
			<u>6373,25,721</u>	<u>9531,80,413</u>
<b>12 Cash and Bank Balances #</b>				
Cash and Cash equivalents				
a) Cash on hand			35,000	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			172,98,981	141,08,691
- In Deposit Accounts			4387,36,191	645,71,367
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			1385,65,477	624,26,805
			<u>5946,35,649</u>	<u>1411,41,883</u>

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



## PUDUCHERRY POWER CORPORATION LIMITED

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13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
Interest Accrued on Deposits and Other Advances			57,06,808	20,99,074
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>57,06,808</u>	<u>20,99,074</u>

# The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2020	Year Ended 31.03.2019
Operating Revenue		
Sale of Power	10849,94,878	9333,70,321
Less : Rebate on Sale of Power	(28,46,136)	(13,75,000)
	<u>10821,48,742</u>	<u>9319,95,321</u>

15 Other Income	Year Ended 31.03.2020	Year Ended 31.03.2019
Interest on Bank Deposits(Gross)	202,50,169	147,21,290
Insurance	40,37,234	-
Miscellaneous Income	78,346	1,68,612
Profit on Sale of Assets	-	28,000
	<u>243,65,749</u>	<u>149,17,902</u>

16 Consumption of Gas	Year Ended 31.03.2020	Year Ended 31.03.2019
Cost of Gas Consumed	7230,94,481	6219,77,099
	<u>7230,94,481</u>	<u>6219,77,099</u>

17 Employee Benefit Expenses	Year Ended 31.03.2020	Year Ended 31.03.2019
Salaries, Wages, Bonus and Contribution to EPF / ESI	1347,99,774	959,67,405
Generation Incentives	50,58,667	33,72,214
Contribution to Gratuity	136,87,826	19,42,513
Staff Welfare	14,06,787	11,09,694
	<u>1549,53,254</u>	<u>1023,91,826</u>



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## PUDUCHERRY POWER CORPORATION LIMITED

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	Year Ended 31.03.2020	Year Ended 31.03.2019
<b>18 Other Expenses</b>		
Advertisement & Business Promotion	6,64,818	7,92,674
Annual Maintenance Charges	2,39,790	22,090
Audit Fees	2,79,070	2,64,320
Bank Charges	5,36,352	4,80,809
Books and Periodicals	16,909	7,435
Canteen Expenses	18,80,000	18,99,794
Consultancy Charges	2,05,467	22,10,077
CSR Expenditure	10,00,000	-
Electricity Charges	34,85,281	31,16,468
Green Belt Maintenance	3,40,782	14,020
Insurance - Others	1,55,083	69,437
Insurance - Power Plant	99,13,873	101,87,529
Licences and Taxes	15,33,391	11,58,067
Miscellaneous Expenses	8,91,513	12,40,773
Office Expenses	2,94,520	3,09,658
Postage and Telephone	3,10,796	3,30,067
Printing and Stationery	2,89,835	1,86,335
Professional Charges	5,73,099	3,93,094
Rent	5,63,496	5,27,496
Repairs and Maintenance (Building)	16,87,876	42,28,518
Repairs and Maintenance (Plant)	163,71,559	1247,67,492
Repairs and Maintenance (Quarters)	40,78,751	40,306
Security Charges	44,50,965	53,87,823
Stipend	33,88,028	38,49,005
Training Expenses	70,800	69,930
Travelling Expenses	9,54,641	4,88,211
Vehicle Maintenance	16,46,438	18,06,432
	<b>558,23,133</b>	<b>1638,47,650</b>
<b>Auditors Fee Consist of :</b>		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	20,650
- For Other Services	20,650	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	<b>2,79,070</b>	<b>2,64,320</b>
<b>19 Prior Period (Income) / Expenses</b>		
Prior Period Expenses	5,540	28,820
	<b>5,540</b>	<b>28,820</b>

20. Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.



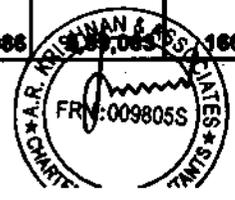
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**PUDUCHERRY POWER CORPORATION LIMITED**  
**NOTE 7 - FIXED ASSETS**

(₹)

Particulars	GROSS BLOCK			DEPRECIATION				NET BLOCK		
	As at 01.04.2019	Additions	Deletions	As at 31.03.2020	Upto 31.03.2019	For the Year	Adjustment During the Year	Upto 31.03.2020	As on 31.03.2020	As on 31.03.2019
<b>Tangible Assets:</b>										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	120,12,055	6,48,505	-	126,60,560	60,28,334	66,76,839
Furniture and Fittings	37,61,695	91,567	-	38,53,262	32,02,872	1,86,896	-	33,89,768	4,63,494	5,58,823
Office Equipment	45,44,536	20,390	-	45,64,926	40,32,406	58,335	-	40,90,743	4,74,183	5,12,128
Vehicle	71,48,858	-	-	71,48,858	63,75,066	58,906	-	64,33,972	7,14,886	7,73,792
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	-	-	28,36,600	25,52,940	0	-	25,52,940	2,83,660	2,83,660
Plant and Machinery	39,00,485	-	-	39,00,485	5,11,039	88,151	-	5,99,190	33,01,295	33,89,446
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	35,34,656	1,89,641	-	37,24,299	19,53,586	21,43,227
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10144,76,696	181,37,184	-	10326,13,882	2104,58,929	2285,96,113
Plant and Machinery Sub-Station - ABB	646,78,918	-	-	646,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	45,50,627	4,27,821	-	49,78,448	32,96,617	37,24,438
Building - Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,88,190	-	-	115,88,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	94,95,265	6,42,853	-	101,38,118	83,87,903	90,30,756
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipeline - water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Telephone	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Bayana Compost Plant	446,72,932	-	-	446,72,932	123,75,260	23,58,731	-	147,33,991	299,38,941	322,97,672
<b>Total</b>	<b>16661,07,999</b>	<b>1,11,957</b>	<b>-</b>	<b>16662,19,956</b>	<b>12762,24,983</b>	<b>227,97,023</b>	<b>0</b>	<b>12990,22,006</b>	<b>3671,97,950</b>	<b>3898,83,016</b>
<b>Year Figures</b>	<b>15344,69,976</b>	<b>1322,27,066</b>	<b>-</b>	<b>16661,07,999</b>	<b>12570,03,621</b>	<b>198,10,425</b>	<b>5,89,063</b>	<b>12762,24,983</b>	<b>3898,83,016</b>	<b>2774,66,365</b>

SHARMA, I.A.S.  
 Managing Director  
 Puducherry Power Corporation Limited  
 (Under Ministry of Electricity, Government of Puducherry)



## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

#### **1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

#### **2. Basis of preparation, presentation and disclosure of financial statements**

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

#### **3. Summary of significant accounting policies**

##### **a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

##### **b) Fixed assets**

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

  
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## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

and are recognized in the statement of profit and loss when the asset is derecognized.

#### **c) Depreciation**

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

#### **d) Inventories**

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

#### **e) Revenues**

##### Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.

  
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## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

#### Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

#### Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

#### **f) Retirement benefits**

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

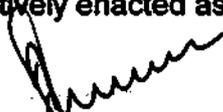
Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

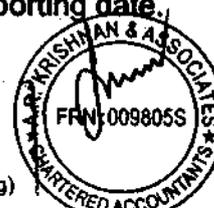
The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

#### **g) Income Tax**

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

  
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**Puducherry Power Corporation Limited**

**21. Notes to financial statements for the year ended March 31, 2020**

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

**h) Earnings per share**

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

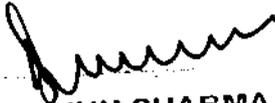
**i) Provisions**

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

**j) Contingent liabilities**

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /

  
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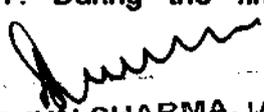
## **Puducherry Power Corporation Limited**

### **21. Notes to financial statements for the year ended March 31, 2020**

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2019-20, a sum of ₹ 1,92,86,343/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. An amount of ₹ 1,02,63,176/- upto 2019-20 (PY ₹ 1,02,63,176/- upto 2018-19) has been incurred towards Expenditure on New / Expansion Projects, Consultancy charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".
7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18,

  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020**

considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.

11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31<sup>st</sup> July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.

12. The Corporation has made a provision for sum of Rs.1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

**13. Other Information:**

Particulars	31.03.2020	31.03.2019
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

**14. Related Party Information:**

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

**Names of the related parties and description of relationship:**

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	<p>Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)</p> <p>Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)</p> <p>Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)</p>

*Arjun Sharma*  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****Details of transactions with Related Parties:**

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	240.23 Million Units (214.17 Million Units) ₹ 108.50 crores (₹ 93.34 crores)	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)  Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)  Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)
Dividend Paid during the Financial Year 2019-20	₹ 2,60,49,398/- (For the FY 2016-17)	NA

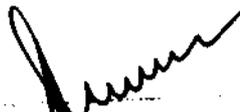
<b>Balances Outstanding:</b>		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹ 63,73,25,721/- (₹ 95,31,80,413/-)	NA

**15. Break up of Remuneration to Managing Director(s) and Directors.**

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2019 to 31.03.2020)	Rs. NIL (01.04.2018 to 31.03.2019)
b.	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)	Rs. NIL (01.04.2019 to 31.05.2019)	Rs. NIL (12.03.2019 to 31.03.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)	Rs. NIL (03.06.2019 to 16.02.2020)	Rs. NIL (15.02.2019 to 12.03.2019)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)	Rs. NIL (17.02.2020 to 31.03.2020)	-

**16. Contingent Liabilities:**

- a. Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 13.86 crores (PY ₹ 6.24 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.86 crores (PY ₹ 6.10 crores).

  
**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Underiaking)  
 Puducherry.



**Puducherry Power Corporation Limited**

**21. Notes to financial statements for the year ended March 31, 2020**

- b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).

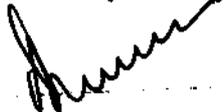
17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 3.79 crores from Electricity Department, Puducherry in connection with True-up of FY 2016-17 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2019-20 as per the Tariff Order dt.20.05.2019 for the tariff period 2019-20.

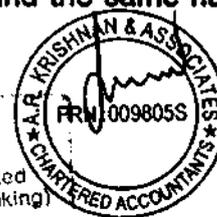
18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

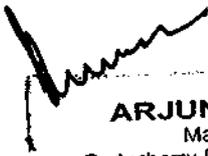
  
**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020**

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.



  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****21. Disclosures in respect of Gratuity and Leave Encashment****(A). GRATUITY****1) Statement of Profit and Loss****Net employee benefit expenses ( Recognised in Employee Cost)**

	2019-2020	2018-2019
Current Service cost	28,03,786	27,60,882
Interest cost on benefit obligation	36,92,617	34,79,172
Expected Return on Plan Assets	-42,82,727	-36,35,610
Net actuarial Gain / loss recognised in the year	114,74,150	-10,82,764
Net benefit expense	136,87,826	15,21,680

**2) Balance sheet****Details of Provision for Gratuity**

Defined benefit obligation	653,92,641	499,84,192
Fair value of plan assets	575,84,790	524,29,893
Surplus Funded Position	-78,07,851	24,45,700

**3) Changes in present value of the defined benefit obligation are as follows:**

Defined benefit obligation as at April 1 , 2019	499,84,192	451,84,050
Interest cost	36,92,617	34,79,172
Current service cost	28,03,786	27,60,882
Benefits paid	-18,90,910	-
Actuarial loss on obligation	108,02,955	-14,39,912
Defined benefit obligation as at March 31 , 2020	653,92,640	499,84,192

**4) Changes in the fair value of plan assets are as follows:**

Fair value of plan assets as at April 1 , 2019	524,29,893	411,74,288
Expected return	42,82,727	36,35,610
Contribution by employer	34,34,275	79,77,142
Benefits paid	-18,90,910	-
Actuarial gain / (Loss)	-6,71,194	-3,57,147
Fair value of plan assets as at March 31 , 2020	575,84,790	524,29,893

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the Insurer.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2020****(B) Leave Salary - Compensated Absences**

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2019-2020	2018-2019
(a) Current service cost	0	0
(b) Interest cost	24,01,139	21,77,956
(c) Net actuarial Gain / (loss)	188,05,776	24,49,190
(d) Total	212,06,915	46,27,146

**Actuarial Assumption**

The Principal assumptions used in determining gratuity benefit obligation and determining companys liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.59	7.53
Discount rate - Leave Salary - %	6.59	7.50

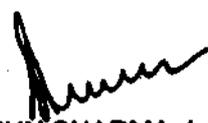
The estimates of future salary increase, considered in actuarial valuation tating into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

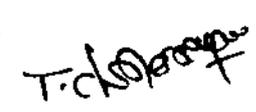
For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122

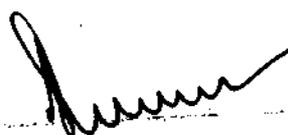


  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry

Date 110 4 OCT 2021

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED  
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2020

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Particulars	For the year ended 31.03.2020		For the year ended 31.03.2019	
	Rs.	Rs.	Rs.	Rs.
<b>A. Cash flow from operating activities</b>				
Net Profit / (Loss) before extraordinary items and tax		1498,41,060		388,57,403
<b>Adjustments for:</b>				
Depreciation and amortisation	227,97,023		198,10,425	
Adjustment from Special Maintenance reserve			-203,41,881	
Interest income	(202,50,169)		(147,21,290)	
<b>Operating profit / (loss) before working capital changes</b>		25,46,854		(152,52,746)
<b>Changes in working capital:</b>		1523,87,914		238,04,657
<b>Adjustments for (increase) / decrease in operating assets:</b>				
Inventories	(80,32,309)		1915,44,633	
Trade receivables	3158,54,682		(4029,57,594)	
Loans and Advances	(339,20,286)		458,20,762	
Other assets	(36,07,734)		101,99,347	
<b>Adjustments for increase / (decrease) in operating liabilities:</b>				
Trade payables	61,04,095		(881,30,403)	
Other Liabilities	123,95,846		36,39,304	
Provisions	284,21,359		(61,86,396)	
		3172,15,663		(2460,70,347)
		4696,03,577		(2224,65,690)
Cash flow from extraordinary items				
Cash generated from operations		4696,03,577		(2224,65,690)
Net income tax (paid) / refunds		(48,44,094)		(49,41,754)
<b>Net cash flow from / (used in) operating activities (A)</b>		4647,59,483		(2274,07,444)
<b>B. Cash flow from investing activities</b>				
Capital expenditure on fixed assets, including capital advances	(1,11,957)		(1301,09,230)	
Interest income	202,50,169		147,21,290	
<b>Net cash flow from / (used in) investing activities (B)</b>		201,38,212		-1153,87,940
<b>C. Cash flow from financing activities</b>				
Dividends paid	-260,49,399		(0)	
Tax on dividend	-53,54,530		0	
<b>Net cash flow from / (used in) financing activities (C)</b>		-314,03,929		(0)
<b>Net increase / (decrease) in Cash and cash equivalents (A+B+C)</b>		4534,93,766		(3427,95,384)
Cash and cash equivalents at the beginning of the year		1411,41,883		4839,37,267
Cash and cash equivalents at the end of the year		5946,35,649		1411,41,883
<b>Net Change in Cash and Cash Equivalents</b>		4534,93,766		(3427,95,384)

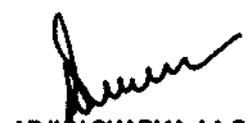
Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

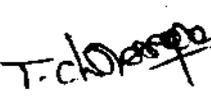
For A.R. Krishnan & Associates  
Chartered Accountants  
Firm Registration No.009805S

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
CA B. ANANDARAMAKRISHNAN  
Partner  
ICAI M.No.209122



  
ARJUN SHARMA, I.A.S.  
Managing Director

  
T.CHANEMOUGAM  
Director

Place : Pondicherry

Date : 04 OCT 2021

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Independent Auditor's Report**

To  
 The Members of  
**Puducherry Power Corporation Limited**

**Report on the Financial Statements**  
**Opinion**

We have audited the accompanying financial statements of **PUDUCHERRY POWER CORPORATION LIMITED ("the Company")**, which comprise the Balance Sheet as at 31st March, 2020, the Statement of Profit and Loss, the Cash Flow Statement, and a summary of the significant accounting policies and other explanatory information for the year then ended.

In our opinion and to the best of our information and according to the explanations given to us, the afore said financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2020, and its profit and its cash flows for the year ended on that date.

**Basis for Opinion**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Key audit matters:**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



**AUDIT | TAXATION | CONSULTING | COMPLIANCE**

Reporting of key audit matters as per SA 701: These Key Audit Matters are not applicable to the Company as it is an unlisted company.

**Information other than the financial statements and auditors' report thereon:**

The Company's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Business Responsibility Report but does not include the financial statements and our auditor's report thereon.

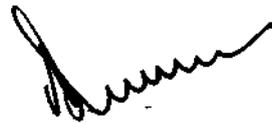
Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

**Management's Responsibility for the Financial Statements**

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatements, whether due to fraud or error.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The board of directors are also responsible for overseeing the Company's financial reporting process.

### **Auditors' Responsibility**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- a) Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- b) Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls
- c) Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- d) Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- e) Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

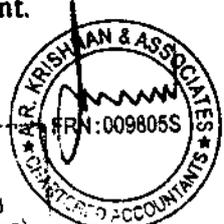
#### **Report on Other Legal and Regulatory Requirements**

As required by the Companies (Auditor's Report) Order 2016 ("the order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in Annexure- A, a statement on the matters specified in the paragraphs 3 and 4 of the order.

As required by section 143(3) of the Act, we report that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books,
- c) The Balance Sheet, the Statement of Profit and Loss & Cash flow Statement dealt with by this Report are in agreement with the books of account.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- d) In our opinion, the Balance Sheet, Statement of Profit & Loss and Cash Flow Statement comply with the Accounting Standards referred to in section 133 of the Act, read with Rule 7 of Companies (Accounts) Rules 2014;
- e) On the basis of written representations received from the directors as on March 31, 2020, and taken on record by the Board of Directors, none of the director's is disqualified as on March 31, 2020, from being appointed as a director in terms of section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit & Auditors) Rules 2014, in our opinion & to the best of our information and according to the explanations given to us,
- The company does not have any pending litigations as at the reporting date.
  - The company does not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
  - No amounts were required to be transferred to the Investor Education & Protection Fund, by the company.

For A. R. KRISHNAN & ASSOCIATES  
 CHARTERED ACCOUNTANTS  
 FRN: 0098055

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



*Anandaramkrishnan*  
 CA. Anandaramkrishnan  
 Partner. M. No.: 209122

*Arjun Sharma*  
 ARJUN SHARMA, I.A.S  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Annexure A**

**ANNEXURE REFERRED TO IN OUR REPORT TO THE MEMBERS OF PUDUCHERRY POWER CORPORATION LIMITED FOR THE YEAR ENDED 31<sup>st</sup> MARCH 2020, WE REPORT THAT:**

**I. FIXED ASSETS:**

- a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
- b) All the assets have been physically verified by the management which in our opinion is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification.

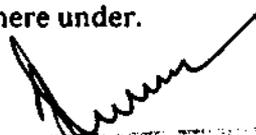
**II. INVENTORY:**

- a) The inventory has been physically verified during the year by the management. In our opinion, the frequency of verification is reasonable.
- b) The procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the company and the nature of its business.
- c) On the basis of our examination of the records of inventory, we are of the opinion that the company is maintaining proper records of inventory. The discrepancies noticed on verification between the physical stocks and the book records were not material.

**III. The company has not granted any loans to companies, firms and other parties covered in the Register maintained under Section 189 of the Act. Accordingly, the provisions of clause 3(iii) (a) & (b) of the Companies Auditor's Report Order 2016 are not applicable to the company.**

**IV. According to the explanation given to us, the company has neither granted any loans nor made any investments nor given any guarantee or provided any security pertaining to Section 185 & 186 of the Act.**

**V. In our opinion and according to the explanation given to us, the company has not accepted any deposits from the public as provided in Section 73 to 76 or relevant provisions of the Act or rules framed there under.**

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- VI.** We have broadly reviewed the accounts and records maintained by the Company pursuant to Section 148(1) of the Companies Act, 2013 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained. We have not, however, made detailed examination of the records with a view to determine whether they are accurate and complete.
- VII. STATUTORY DUES:**
- a) According to the information and explanations furnished to us, during the year, undisputed statutory dues relating to income-tax, and other statutory dues applicable to it have been deposited with appropriate authorities and there have been delays, which are not material. There are no outstanding statutory dues at the last day of financial year for the period of more than six months from the date they became payable.
- b) According to the information and explanations furnished to us, during the year, there is no due relating to income-tax, and such other statutory dues as applicable, that are under dispute.
- VIII.** According to the information and explanations furnished to us, the company has not obtained any loans from Banks or Government or Financial Institutions or Debenture Holders. Accordingly, Clause viii of CARO is not applicable.
- IX.** According to the information and explanations furnished to us, the company has neither raised any monies from IPO or further public offer nor obtained any term loans. Accordingly, Clause ix of CARO is not applicable.
- X.** In our opinion and according to the information and explanation given to us and during the course of our audit, we have not noticed any fraud on or by the company.
- XI.** According to the information and explanations given to us, the company has not paid any amount as remuneration to Chairman and Managing Director.
- XII.** The company is not a Nidhi Company. Accordingly, Clause (xii) of CARO is not applicable.
- XIII.** According to the information and explanations given to us, all the transactions with related parties are in compliance with section 177 & 188 of the Act and the details have been disclosed in the Financial Statements accordingly as required by the applicable accounting standards.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



- XIV. The company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, Clause (xiv) Of CARO is not applicable.
- XV. According to the information and explanations given to us, the company has not entered into any non-cash transactions with directors or persons connected with him during the year. Accordingly, Clause (xv) Of CARO is not applicable.
- XVI. In our Opinion and According to the information and explanations given to us, the company is not required to be registered under section 45-IA of Reserve Bank of India Act, 1934. Accordingly, Clause (xvi) Of CARO is not applicable.

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



For A. R. KRISHNAN & ASSOCIATES  
CHARTERED ACCOUNTANTS  
FRN: 0098055

*Anandaraman*  
CA. Anandaramakrishnan  
Partner. M. No.: 209122

*Arjun Sharma*  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Annexure B**

**ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE  
 FINANCIAL STATEMENTS OF PUDUCHERRY POWER CORPORATION LIMITED**

**Report on the Internal Financial Controls under Clause (I) of Sub-section 3 of  
 Section 143 of the Companies Act, 2013 ("the Act")**

To  
 The Members of  
**PUDUCHERRY POWER CORPORATION LIMITED,**

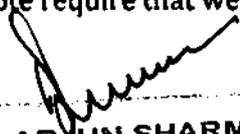
We have audited the internal financial controls over financial reporting of Puducherry Power Corporation Limited ("the Company") as of March 31, 2020, in conjunction with our audit of the financial statements of the company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Company's Management is responsible for establishing and maintaining internal financial controls based on [the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India]. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditor's Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry



**AUDIT | TAXATION | CONSULTING | COMPLIANCE**

requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.

#### **Meaning of Internal Financial Controls Over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

#### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, [based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India].

### Explanatory paragraph

We also have audited, in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act, the financial statements of the Company, which comprise the Balance Sheet as at March 31, 2020, and the related Statement of Profit and Loss and Cash Flow Statement for the year ended, and a summary of significant accounting policies and other explanatory information, and our report on the even date Unqualified opinion expressed.

For A R KRISHNAN & ASSOCIATES  
CHARTERED ACCOUNTANTS  
FRN: 009805S

UDIN: 21209122AAAADP2803

DATE: 04-10-2021

PLACE: PONDICHERRY



*Anandaramkrishnan*  
CA. Anandaramkrishnan  
Partner. M. No.: 209122

*Arjun Sharma*  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

## **Annexure - IV**

**(Details of payment made to Insurance  
Company for the FY 2017-18 and FY 2019-20)**

**PUDUCHERRY POWER CORPORATION LTD.,**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**PUDUCHERRY**  
 \*\*\*\*\*

Bill for Payment

Bill No. /PPCL/MD/DDO/16-17  
 Date: 27 .03.2017

Head of Account: Power plant IAR  
 Debit INSURANCE A/C

Amount  
 Rs. P.

Description  
 Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal  
 towards Insurance premium for a period of one year  
 from 01.04.2017 to 31.03.2018  
 Ref No. Etender opened on 21.03.2017 Bid ID 9561

Service Tax @15% 383631

**TOTAL** 2941169

**2941169.00** (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)  
 (Details in the Annexure)

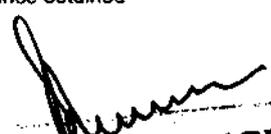
Payable to **NEW INDIA ASSURANCE CO. LTD, KARAIKAL**  
 ..... By Cheque/DD

Passed for Rs. **2941169**

**DRAWING & DISBURSING OFFICER**  
**PUDUCHERRY POWER CORPORATION LTD.,**  
 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)

  
**MANAGING DIRECTOR**  
**PUDUCHERRY POWER CORPORATION LTD.,**

Name of Bank	A/c. no.	Drawal of Advance
Cheque No.	Dt.	Register adjusted of advance vide
Date of Issue:	Vol.No.	Page No. R.No.
Encashed on.	CR.Vol. No.	Sl.No. Paid in full and proper Acquittance obtained

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

Under Rs.2941170/- (Rupees Twenty nine lakhs forty one thousand one hundred and seventy on

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
Puducherry

Tel.: (0413) 2204688, 2202971  
Fax : (0413) 2204043  
E-mail : [ppclpdv@gmail.com](mailto:ppclpdv@gmail.com)

No. 10, Second Cross,  
Jawahar Nagar, Boomianpet,  
Puducherry - 605 005.

No. 1316/PPCL/MD/CS/2016-17

Dt. 30.03.2017

To  
The Branch Manager,  
New India Assurance Co. Ltd,  
149, Bharathiar Road,  
Karaikal 609 602.

Sir,

Sub: PPCL - Coverage of IAR Insurance Policy with MLOP and Suppliers'  
Extension for the Karaikal Gas Power Plant for the year 2017-18 -  
Forwarding of cheque towards premium - Reg.

- Ref: 1. Our e-Tender for Plant Insurance floated on 23-02-2017.  
2. Your e-Bid No.9561 submitted on 20-03-2017.  
3. This office mail dt 28/3/2017.  
4. Your reply mail dt 28/3/2017.

\*\*\*\*\*

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our power plant at Karaikal and enclose herewith a cheque bearing no. 613272 dated, 29.03.2017 drawn on State Bank of India, Puducherry for ₹.29,41,169/- (Rupees Twenty Nine lakhs Forty one thousand one hundred and sixty nine only) towards premium for Industrial All Risk Insurance policy with MLOP(6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.04.2017 to the midnight of 31.03.2018.

It may please be noted that the existing IAR policy taken with United India Insurance Co. Ltd, Karaikal expires on the midnight of 31.03.2017.

The receipt of the cheque may be acknowledged and IAR policy alongwith all applicable clauses be submitted to this office at the earliest.

Yours faithfully,

*P. Parthiban*  
(P. PARTHIBAN, IAS)  
MANAGING DIRECTOR -CUM-  
COLLECTOR, KARAIKAL.

Encl.: As above.

Copy to:  
The Superintending Engineer, PPCL, Karaikal.  
The Manager (Accts), PPCL, Puducherry.

*Received The Cheque  
of Rs 29,41,169/-  
11/69  
100% Indemnity cover  
Karaikal*

*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

220



भारतीय स्टेट बैंक  
State Bank of India

(60500)-PONDICHERRY  
NO.5,RUE SUFFREN,  
POST BAG NO 101, NO. 15,PONDICHERRY 605001  
Tel : 413 2336151 Fax : 2336151 IFS Code : SBIN0000900 SWIFT :

उपयुक्त चेक के लिए ही VALID FOR 3 MONTHS ONLY  
30 MAR 2017  
D D M M Y Y Y Y

Payee's Name: New India Assurance Co. Ltd, Karaikal को या उनके आदेश पर OR ORDER

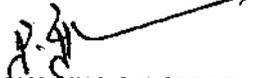
अथ RUPEES Twenty nine Lakhs Forty one thousand one -  
- hundred and Sixty nine only. अदा करें ₹ 29,41,169/-

आ. सं. / A/c No. 10831170111

VALID UPTO ₹ 50 LACS AT NON-HOME BRANCH

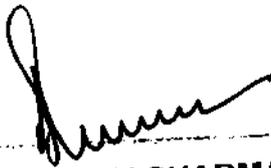
CURRENT A/C  
PREFIX :  
0523600002

FOR PUDUCHERRY POWER CORPORATION LTD.

  
MANAGING DIRECTOR  
Please sign above

MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

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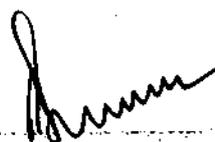
  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPN. LTD****Insurance -Power PLant**

Ledger Account

1-Apr-2017 to 31-Mar-2018

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2017	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 1.4.17 to 31.3.18 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,41,169.00	
				29,41,169.00	
	Dr Closing Balance				29,41,169.00
				29,41,169.00	29,41,169.00



**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**PUDUCHERRY POWER CORPORATION LTD.,**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
**KARAIKAL**

\*\*\*\*\*

Bill for Payment

Bill No. <sup>1078</sup> PPCL/TRP/SE/DDO/18-19  
Date: 29.03.2019

Head of Account:

**Power plant IAR**

Debit

**INSURANCE A/C**

Amount  
Rs. P.

Description

Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal  
towards extension of existing IAR policy (expiring on 31st March 2019)  
for a period of three months from 01.04.2019 to 30.06.2019  
(Email dated 28.03.2019 & Note approval copy enclosed.)

2475330

GST @18%

445560

**TOTAL** 2920890

2920890.00 (Rupees Twenty Nine lakhs Twenty thousand eight hundred and ninety only)  
(Details in the Annexure)

Payable to **NEW INDIA ASSURANCE CO. LTD, KARAIKAL**

..... By Demand Draft

Certificate

Certified that the bill was not drawn before.

DRAWING &amp; DISBURSING OFFICER

PUDUCHERRY POWER CORPORATION LTD.,

Passed for Rs. 2920890

(Rupees Twenty Nine lakhs Twenty thousand eight hundred and ninety)

SUPERINTENDING ENGINEER

PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank

A/c. no.

Drawal of Advance

Cheque No.

Dt.

Register adjusted of  
advance vide

Date of Issue:

Vol.No.

Page No. R.No.

Encashed on.

CR. Vol. No.

Sl.No.

Paid in full and proper

Acquittance obtained

DRAWING & DISBURSING OFFICER  
PUDUCHERRY POWER CORPN. LTD

*29/3/19*  
SUPERINTENDING ENGINEER  
PUDUCHERRY POWER CORPN. LTD  
SUPERINTENDING ENGINEER  
PUDUCHERRY POWER CORPN. LTD  
PUDUCHERRY

*Arjun Sharma*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED  
(A GOVT OF PUDUCHERRY UNDERTAKING)  
Project Office, T.R.Pattinam.

No. 3353 /PPCL/TRP/SE/2018-19/

Dt. 29.03.2019

TO

The Branch Manager,  
New India Assurance Co. Ltd,  
149, Bharathiar Road,  
Karaikal - 609 602.

Sir,

Sub: PPCL-Coverage of IAR Insurance Policy with MLOP and Suppliers  
Extension for the Karaikal Gas Power Plant for the year 2019-20 -  
Forwarding of Demand Draft towards premium - Reg.

- Ref: 1. Our E-mail dated 26.03.2019.  
2. Your Bid submitted by mail dt. 28.03.2019.

OS/2008

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our Power Plant at Karaikal and enclose herewith a Demand Draft bearing No. 952477 dated 29.03.2019 drawn on Indian Bank, Karaikal for Rs 29,20,890/- (Rupees twenty nine lakhs twenty thousand eight hundred and ninety only) towards premium for extension of existing Industrial All Risk Insurance Policy with MLOP ( 6 months indemnity period with 14 days excess) for a period of three months from 0:00 hrs of 01.04.2019 to the midnight of 30.06.2019 on the same terms and conditions of the existing policy with you.

The receipt of the Demand Draft may be acknowledged and endorsement towards extension of policy duly signed be submitted to this office at the earliest.

Yours Faithfully

*[Signature]*  
SUPERINTENDING ENGINEER  
V 29/3/19

Encl: as Above

Copy submitted to:

1. The Chairperson, PPCL, Puducherry.
2. The Managing Director, PPCL, Puducherry

Copy to:

1. The Manager (Accts), PPCL, Puducherry
2. The PA to Company Secretary, PPCL, Puducherry

Copy received

*[Signature]*  
29/03/19

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

224

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**PUDUCHERRY POWER CORPORATION LTD.,**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
Project office, T.R. Pattinam, KARAİKAL  
\*\*\*\*\*

Bill for Payment

Head of Account:  
Debit

Power plant IAR  
INSURANCE A/C

Bill No. 3 /PPCL/TRP/SE/DIX/19-20  
Date: 06.2019

Description  
Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal  
towards premium for Industrial All Risk Policy (expiring on 30th June 2019)  
for a period of one year from 01/07/2019 to 30/06/2020  
(Note approval enclosed)

Amount  
Rs. P.

7887308

GST @18%

1419716

9307024.00 (Rupees Ninety three lakhs seven thousand and twenty four only)  
(Details in the Annexure)

TOTAL 9307024

Payable to NEW INDIA ASSURANCE CO. LTD, KARAİKAL

By Demand Draft  
Certificate  
Certified that the bill was not drawn before.

RTGS to A/c No

510101001788298  
A/c Name: New India Assurance Co. Ltd  
Bank Name: Canara Bank Karaikal

IFSC Code: CORP0000621

S. Sannarselvan  
DRAWING & DISBURSING OFFICER

Passed for Rs. 9307024

(Rupees Ninety three lakhs seven thousand and twenty four only)  
PUDUCHERRY POWER CORPORATION LTD.,

*[Signature]*  
SUPERINTENDING ENGINEER

PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank Indian

A/c. no.

Drawal of Advance

Cheque No. 99105

DI. 29/6/19

Register adjusted of  
advance vide

Date of Issue: 29-6-2019

Vol.No.

Page No. R.No.

Encashed on.

CR.Vol. No.

SI.No.

Paid in full and proper  
Acquittance obtained

*[Signature]*  
DRAWING & DISBURSING OFFICER  
PUDUCHERRY POWER CORPN. LTD

*[Signature]*  
SUPERINTENDING ENGINEER  
PUDUCHERRY POWER CORPORATION LTD.  
**ARJUN SHARMA, I.A.S.**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
Project office, T.R. Pattinam, KARAİKAL

No. 663/PPCL/TRP/SE/2019-20

Dt. 29.06.2019

To  
The Branch Manager,  
New India Assurance Co. Ltd,  
149, Bharathiar Road,  
Karaikal 609 602.

Sir,

- Sub: PPCL – Coverage of IAR Insurance Policy with MLOP and Suppliers'  
Extension for the Karaikal Gas Power Plant for the year 2019-20 –  
Payment of Insurance premium– Reg.
- Ref: 1. E-Tender floated on 19/02/2019  
2. Your E-Bid submitted on 15/03/2019 and opened on 16/03/2019.  
3. Your email dated 30/04/2019.

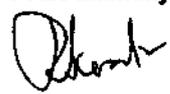
\*\*\*\*\*

With reference to the above, we hereby convey our acceptance to your offer for Industrial All Risk(IAR) Insurance Policy for our power plant at Karaikal and an amount of ₹.93,07,024/- (Rupees Ninety three lakhs seven thousand and twenty four only) towards premium for Industrial All Risk Insurance policy with MLOP (6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.07.2019 to the midnight of 30.06.2020, as per the terms and conditions of the tender document, has been paid through RTGS to your following Bank Account vide RTGS Ref No. 18636877.

A/C Number : 510101001788298  
A/c. Name : The New India Assurance Company Ltd.,  
Bank Name : Corporation Bank, Karaikal.  
IFSC Code : CORP0000621

The receipt of the above premium may be acknowledged and the IAR policy document duly signed be submitted to this office at the earliest.

Yours faithfully,

*olc*   
SUPERINTENDING ENGINEER

Encl.: As above.

Copy submitted to:

1. The Chairperson, PPCL, Puducherry.
2. The Managing Director, PPCL, Puducherry.

Copy to:

1. The Manager (Accts), PPCL, Puducherry.
2. The Drawing and Disbursing officer, PPCL, Karaikal.
3. The PA to Company Secretary, PPCL, Puducherry.

*Received the letter*

*29/6/19*  
*9003527622*



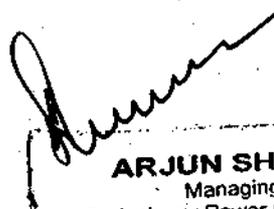
*Arjun Sharma*  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

## PUDUCHERRY POWER CORPN. LTD

Insurance - Power Plant  
Ledger Account

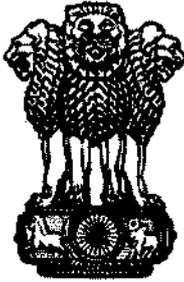
1-Apr-2019 to 31-Mar-2020

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2019	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 01.04.2019 to 30.06.2019 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,20,890.00	
29-6-2019	Cr Indian Bank Karaikal 759620657 Cheque 991057 <i>Payment made to M/s. New India Assurance Co., Ltd., Karaikal towards premium for industrial all risk policy for the period from 01-07-2019 to 30-06-2020.</i>	Payment 29-6-2019	K0230 93,07,024.00 Cr	93,07,024.00	
31-3-2020	Dr Pre Paid Insurance - Plant <i>Being the expenditure for Insurance - Power Plant after 31.03.2020 i.e. from 01.04.2020 to 30.06.2020 transferred to pre-paid insurance - Plant.</i>	Journal	PPC/29307-08		23,14,041.00
				1,22,27,914.00	23,14,041.00
Dr	Closing Balance				99,13,873.00
				1,22,27,914.00	1,22,27,914.00



**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**PROVISIONAL TRUE  
UP PETITION FOR THE  
FINANCIAL YEAR  
2020-21**

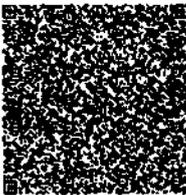


सत्यमेव जयते

**INDIA NON JUDICIAL**  
**Government of Puducherry**

**e-Stamp**

**Certificate No.** : IN-PY52347325676372T  
**Certificate Issued Date** : 20-Nov-2021 04:07 PM  
**Account Reference** : SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU  
**Unique Doc. Reference** : SUBIN-PYPY-SELF86790368171653T  
**Purchased by** : PADMAPRIYA  
**Description of Document** : Article 4 Affidavit  
**Property Description** : AFFIDAVIT FILING OF TARIFF PETITION BEFORE JERC  
**Consideration Price (Rs.)** : 20  
 (Twenty only)  
**First Party** : MANAGING DIRECTOR PPCL PUDUCHERRY  
**Second Party** : THE SECRETARY JERC GURUGRAM  
**Stamp Duty Paid By** : MANAGING DIRECTOR PPCL PUDUCHERRY  
**Stamp Duty Amount(Rs.)** : 20  
 (Twenty only)



**SELF PRINTED CERTIFICATE**  
**TO BE VERIFIED BY THE RECIPIENT**

.....Please write or type below this line.....

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE**  
**STATE OF GOA AND UNION TERRITORIES**  
**Udyog Vihar – Phase I, Sector-18, Gurugram**

**PETITION NO: .....**  
**of 2021**

**IN THE MATTER OF** : **Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint**

.....2/-



**Statutory Alert:**

1. The authenticity of this Stamp certificate should be verified at [www.sholestamp.com/](http://www.sholestamp.com/) or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry

:2:

Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2020-21 after the provisional truing up exercise.

AND IN THE MATTER OF :

PETITIONER :

The Managing Director,  
Puducherry Power Corpn. Ltd.(PPCL),  
#10, Second Cross, Jawahar Nagar,  
Boomiyanpet,  
PUDUCHERRY-605 005.

RESPONDENT :

The Superintending Engineer-cum-HOD,  
Electricity Department,  
Government of Puducherry,  
137, NSC Bose Salai,  
PUDUCHERRY – 605 001.

**AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 33 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.**

**I, the deponent above named do hereby solemnly affirm and state as under:**

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



*Arjun Sharma*  
DEPONENT  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

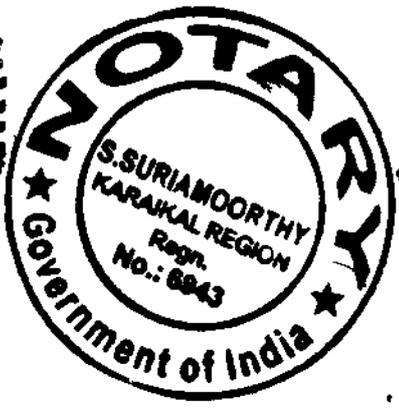
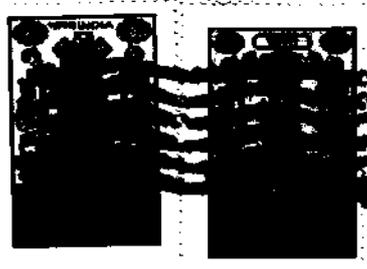
VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23<sup>rd</sup> day of November, 2021.

PLACE : Karaikal  
DATE : 23 NOV 2021

*Arjun Sharma*  
**DEPONENT**  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



*S. Suriamoorthy*  
**S. SURIAMOORTHY, B.A. LL.B.**  
 ADVOCATE & NOTARY  
 No. 45/1, MARKET STREET,  
 KARAİKAL - 609 602,  
 PUDUCHERRY STATE  
 SOUTH INDIA

Reg. Under N.C. No 201/2021  
 Date : 23-11-2021

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**EXTRACT OF THE MINUTES OF 144<sup>th</sup> MEETING OF THE BOARD OF DIRECTORS OF THE CORPORATION HELD ON TUESDAY THE 21<sup>ST</sup> SEPTEMBER 2021 AT 11.00 A.M IN THE CHAMBER OF SECRETARY TO GOVT. (FINANCE), III FLOOR, CHIEF SECRETARIAT, PUDUCHERRY**

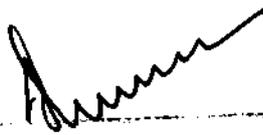
**Item No. 144.11** **To consider and authorize the Managing Director of the Corporation to file the Tariff petition for the tariff period 2022-23, Annual Performance review for the FY 2021-22 and truing up/review petition etc for the period 2019-20 and 2020-21.**

**Resolution No.144.11** The Board considered the Agenda Note and after discussions passed the following resolution:

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2022-23 and subsequent tariff period along with Annual Performance Review for the year FY 2021-22 and Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any, and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of Rs. 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Annual Performance Review/ Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2022-23.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2022-23 along with Annual Performance Review for the FY 2021-22 and Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2019-20, 2020-21 and Tariff Order for the tariff period 2021-22, if any and Condonation of delay petition for the tariff petition for the tariff period 2022-23, if required.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION**  
**GURUGRAM**

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**PETITION NO: .....**  
**of 2021**

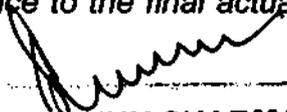
- IN THE MATTER OF** : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2020-21 after the provisional truing up exercise.
- PETITIONER** : The Managing Director,  
 Puducherry Power Corporation Ltd. (PPCL),  
 #10, Second Cross, Jawahar Nagar,  
 Boomianpet,  
 Puducherry-605 005.
- RESPONDENT** : The Superintending Engineer-cum-HOD,  
 Electricity Department,  
 Govt. of Puducherry,  
 137, NSC Bose Salai,  
 Puducherry – 605 001.

The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) Regulation 12 of the Tariff Regulations 2009 provides  
*"(1) Each generating company and the licensee shall file tariff application on or before 30<sup>th</sup> November each year with the commission, in the format as may be laid down by the Commission which shall include statements containing calculation of the expected aggregate revenue from charges under its currently .....Aggregate Revenue Requirement (ARR) during previous year, current year and Ensuing year. The information for the previous year should be based on audited accounts, if available.  
 .....Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."*
- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2020-21 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at Annexure-I. The petition was filed on 22<sup>nd</sup> November, 2019.
- 7) The Hon'ble Commission has passed the tariff order dated 18<sup>th</sup> May, 2020 for the year 2020-21 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)  
*After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures*

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'.

- 9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides as follows:  
 (1) *The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2021, as admitted by the Commission after prudence check at the time of truing up.*
- 10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i) & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present provisional true up petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2020 to 31.03.2021.
- 11) The capital cost considered in the present petition is based on the approved opening capital cost of ₹.170.76 Crores and no additional capitalization in the FY 2020-21. Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of **Annexure-I** herewith (Format 1G to 12G).
- 12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also done with 85% Plant Load Factor as PPCL is not connected to State Load Dispatch Centre, hence NAPAF is not applicable.
- 13) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2020-21.

  
**ARJUN SHARMA, I.A.S**  
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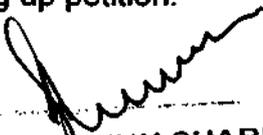
- 14) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
- 15) The tariff calculation based on the above and other applicable provisions, in the formats provided in the **Annexure-I** of the Tariff Regulations 2009, are enclosed herewith.
- 16) The petitioner respectfully submits that the provisional financial statement for the financial year 2020-21 for the instant station is attached as **Annexure-II**.
- 17) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
- 18) As submitted above the Petitioner is presently charging tariff for this station based on the Order dated 07.04.2021 in petition No.35/2020. After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
- 19) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ ₹.43.50 lakh/MW as specified by the CERC for small gas turbine for the year of 2018-19 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out considering escalation @ of 6.8% p.a. over the base Operation and Maintenance expenses of 2018-19 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations.
- 20) Further, the Corporation has incurred a sum of ₹.86,78,470/- towards Insurance for the Plant and Machinery under IAR policy which was ₹.29,41,169/- during the financial year 2017-18 and it is submitted to the Hon'ble Commission to allow such additional cost of Insurance to the Plant

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

and Machinery under IAR Policy of ₹.57,37,301/- which was more than two times of the previous year tariff period payment. The details of payment made to the Insurance Company are enclosed as Annexure-III.

- 21) It is submitted that Petitioner has implemented the Seventh CPC replacement scales of pay to its Officers and staff from 01.04.2019 and the additional annual recurring financial implication will be ₹.1.70 crores per year and necessary provision is made in the Financial statement of the Corporation for the FY 2019-20.
- 22) It is respectfully submitted that the above is absolutely necessary for the survival of a small company like the Petitioner since the Operation and Maintenance expenditure is exhausted in routine and other regular maintenance work, thereby hardly leaving any funds in the hands of the Petitioner for carrying out such type of expenditure and repairs.
- 23) It is further humbly requested that the Hon'ble Commission may kindly exercise its powers vested under the Regulations 43 and 44, i.e. Power to Remove Difficulties and Power to Amend, read with the Regulation, 27, i.e. Operation and Maintenance Expenses for granting such additional Operation and Maintenance Expenses. The power to relax is a judicial discretion vested in with the Hon'ble Commission.
- 24) As directed, by the Hon'ble Commission, the Corporation submitted the Provisional True up petition for the FY 2020-21, as the Accounts for the FY 2020-21 is completed and the same is going to be placed before the ensuing Board meeting which will be held in the month of December, 2021 for approval, after which, it would be sent to the Statutory Auditors for audit and report and to the A.G. Authorities, Chennai for further audit.
- 25) The filing fee for the tariff determination has already been paid for the year 2020-2021 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this truing up petition.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Prayer**

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In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Carry out the provisional truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2020 to 31.03.2021.
- ii) Allow the petitioner to charge tariff as per this petition till the time the petition is disposed of.
- iii) Allow the Petitioner to recover the additional cost incurred towards Insurance of Plant and Machinery amounting to ₹.0.57 crores, as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2020-21.
- iv) Allow the additional cost incurring towards implementation of 7th CPC of ₹.1.70 crores approximately per year, as this is the additional burden to the Corporation considering the Operation & Maintenance expenses as per provision.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23 NOV 2021

  
(Petitioner)  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - I**

**(Tariff Format – 1 G to 12 G)**

## FORMAT-1G

## SUMMARY SHEET

Name of the Applicant **Puducherry Power Corporation Ltd.,**  
Name of the Generating Station **Karaikal Gas Power Station**

S.No.	Particulars	Year	Year	Year
		2020-21 (As per JERC Order)	2020-21 (Actual)	2020-21 (Approval amount required)
1	2	3	4	5
<b>1</b>	<b>Calculation of Capacity /Fixed Charges(Rs.in cr.)</b>			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	3.09	3.11	3.11
1.3	Advance Against Depreciation	0	0	0
1.4	Return on Equity	11.11	11.20	11.20
1.5	Operation & Maintenance Expenses	16.13	16.06	18.40
1.6	Foreign Exchange Rate Variation	0	0	0
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	2.85	3.08	3.08
1.8	Taxes on Income			
	<b>TOTAL</b>	<b>33.17</b>	<b>33.45</b>	<b>35.79</b>
<b>2</b>	<b>Calculation of Energy/Variable charges</b>	<b>47.10</b>	<b>66.22</b>	<b>66.22</b>
2.1	Rate of Energy Charge from Primary Fuel (REC)- P/kwh	303.94	204.86	204.86
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
<b>3</b>	<b>Total</b>			
	<b>Grand Total (1+2) (Rs.in cr.)</b>	<b>80.27</b>	<b>99.67</b>	<b>102.01</b>

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 If multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

**\*\* Submission Note:**

Amount claimed under Operation & Maintenance Expenses as per JERC order of 2020-21 (Rupees in crores).	16.13
Additional cost incurred towards implementation of 7th CPC	1.70
Additional cost incurred towards Insurance of Plant & Machinery as submitted to the Hon'ble Commission of True up petition of 2019-20 (Rupees in crores).	0.57
<b>Total (Rupees in crores)</b>	<b>18.40</b>

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

## FORMAT - 2G

## Tariff Norms for Energy/Variable Charges

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Generating Station: Karaikal Gas Power Station  
 Region: Karaikal State/UT: Puducherry

Special features of the Plant: Gas Booster pump

a)	Basic Characteristics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED
c)	Any other specific features	
d)	Date of Commercial Operation (COD)	03.01.2000
e)	Type of cooling System	Induced Draft Cooling Tower

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	Previous Year			Current year
					2017-18 Actual	2018-19 Actual	2019-20 Actual	2020-21 Actual
1	2	3	4	5	6	7	8	9
1	Installed Capacity	MW			32.50	32.50	32.50	32.50
2	PLF	%			80.90	86.63	89.47	80.94
3	Generation	MU	A		230.33	229.57	254.71	230.45
4	Auxiliary Consumption	% MU			6.79	6.70	5.70	5.55
5	Auxiliary Consumption	MU	B		15.33	15.38	14.51	12.78
6	Generation (Ex-bus)	MU	C	A-B	215.00	214.19	240.20	217.67
7	Station Heat Rate	Kcal/kWh	D		2949.16	2700.56	2601.50	2780.71
8	Specific Oil Consumption	M/kWh	E					
9	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10048.01	10065.20	10574.00	10824.94
11	Overall Heat rate	Gcal	H	A X D	679280.02	619967.56	662628.07	640814.62
12	Heat from Oil	Gcal	I	(A X E X F)				
13	Heat from Coal	Gcal	J	H-I				
14	Actual Oil Consumption	KL	K					
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	67603.44	61595.16	62665.79	59197.98
16	Cost of Oil per KL	Rs/KL	M					
17	Cost of Gas per MCM (incl. LAD)	Rs /MT	N		8.02	10.07	11.52	7.92
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	5421.80	6202.63	7219.10	4688.48
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	2.52	2.90	3.01	2.15

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021**  
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity		Amt. Of Loan		Ratio of equity & loan	
		(Rs. in Crores)		(Rs. in Crores)			
1	2	3	4	5	6	7	8
1	As on March 31 of current year(2019-2020)	51.01	119.03	70	30		
2	As on March 31 of ensuing year(2020-2021)	51.23	119.53	70	30		

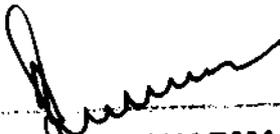
## FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021**  
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year		Current year (RE)		Ensuing year (Projections)	
		(actuals)					
1	2	3	4	5	6	7	8
1	WIP*						
2	GFA* at the end of the year						
3	WIP+GFA at the end of the year						
4	Interest (excluding interest on WCL*)						
5	Interest Capitalised						

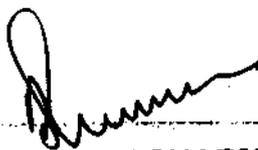
\*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital can

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

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**Puducherry Power Corporation LTD.**  
**ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021**  
**Details of loans interest & Finance Charges for the year**

S.No.	Particulars (source)	Opening Balance	Rate of interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	
							Current year (RE)	Ensuing year (Projection)
1	2	3	4	5	6	7	8	9
1	BLR Bonds							
2	Non BLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GNF							
10	CSE							
	Working capital							
11	loan							
12	Others							
13	Total							
14	Add Govt. loan							
	-State							
	-Central Govt. (Total)							
15	T (3+4)							
16	Less Capitalisation							
17	Net Interest							
18	Add prior period							
19	Total Interest							
20	Finance charges							
	Total interest and							
21	finance charges							

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.



FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: Puducherry Power Corporation LTD.  
 Name of the Generating Station: Karaikal Gas Power Station  
 Region: Karaikal State/UT: Puducherry  
 Date of Commercial Operation of the Generating Station: 03.03.2000  
 Capital cost of the Generating Station( as on 01.04.2020): Rs.166.62  
 Additional Capitalisation: Rs.0.02  
 Total Capital cost of the Generating Station ( as on 01.04.2021): Rs. 166.64 Cr.  
 Estimated life of the Generating Station: 5 yrs  
 Rate of Depreciation: Upto (year) After (year)

(Amount in Rs.)

Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)	Previous Year		Previous Year		Current Year		Ensuing Year		Accumulated depreciation Amount(FY 2018-2021 periods)
			Assets value at 31.03.18	Depreciation charges	Assets value as on 31.03.18	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	Assets value as on 31.03.21	Depreciation charges	
1	Land		79326778		79326778		79326778		79326778		
2	Land Dev		0		0		0		0		
3	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	18688894	624209.06	2496636.2
4	Furniture and Fittings	6.33	3549196	224664.11	3781895	238115.29	3853262	243911.48	3853262	243911.48	950602.4
5	Office Equipment	6.33	4477536	283428.03	4544536	287669.13	4564926	288959.82	4654806	294636.56	1154893.5
6	Vehicle	9.5	7737921	735102.50	7148858	679141.51	7148858	679141.51	7148858	679141.51	2772527.0
7	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	301386.8
8	Computer	15	2836600	425490.00	2836600	425490.00	2836600	425490.00	2924212	438631.80	1715101.8
9	Plant and Machinery	5.28	3900485	205945.61	3900485	205945.61	3900485	205945.61	3900485	205945.61	823782.4
10	Factory Building (Internal Road)	3.34	5677885	189641.36	5677885	189641.36	5677885	189641.36	5677885	189641.36	758565.4
11	Plant and Machinery-Bhel	5.28	1111125224	58667411.83	1243072811	65634244.42	1243072811	65634244.42	1243072811	65634244.42	255570145.1
12	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	13702427.5
13	Building -Mark-IV&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	17554184.6
14	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	11568190	610800.43	2443201.7
15	Building Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	0.0
16	Building-II - Otr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	2475076.4
17	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	16074919	536902.29	2147809.2
18	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	57000	1903.80	7815.2
19	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	25866.7
20	Tools	5.28	80181	4233.56	80181	4233.56	80181	4233.56	80181	4233.56	16934.2
21	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	8275065	436923.43	1747693.7
22	Ro Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	9434923.2
	TOTAL		15344,69,976	736,20,122	16661,07,998	807,48,696	16662,19,966	807,55,773	16663,97,248	807,74,592	3160,99,173

Total Weighted Average Depreciation Rate (%) 5.073 5.089 5.099 5.090

Name of the Assets should confirm to the description of the assets mentioned in Depreciation Schedule appended to the Notification

ARJUN SHARMA, I.A.S.  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD.

Name of the Power Station: Karaikal Power Station

Calculation of Advance Against Depreciation

S.No.	Particulars	Year		Current year
		2019-20	X	2020-21
			Revised	Projected
1	1/10th of the loan (s)			
2	Repayment of the Loan(s) as considered for working out interest on Loan			
3	Minimum of the Above			
4	Less: Depreciation during the year		NA	
	A			
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan			
6	Less: Cumulative Depreciation			
	B			
7	Advance Against Depreciation (minimum of A or B)			

  
**ARJUN SHARMA, I.A.S**  
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## FORMAT-9G

Name of the Applicant: Puducherry Power Corporation LTD.  
Name of the Power Station: Karikal Power Station

## Calculation of Interest on Working Capital for generation

S.No.	Particulars	(Amount in Rs. Cr.)	
		Previous Year 2019-20	Current Year 2020-21
1	Cost of gas	5.34	5.34
2	Cost of Secondary Fuel Oil		
3	Fuel Cost		
4	Fuel Stock		
5	O&M expenses	1.32	1.53
6	Maintenance spares	4.74	5.52
7	Receivables	15.96	12.15
8	Total working capital	27.36	24.54
9	Rate of interest on working capital	12.55	12.55
10	Interest on working capital	3.43	3.08

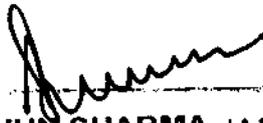
1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

## FORMAT-10G

Puducherry Power Corporation LTD.  
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-21

## Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	To be provided in additional submission
Amount recovered	
Amount adjusted	

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
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Puducherry.

## FORMAT-11G

Name of the Applicant **Puducherry Power Corporation LTD.**  
Name of the Generating Station **Karaikal Gas Power Station**

## DETAILS OF OPERATION AND MAINTENANCE EXPENSE

	Particulars	
	Year 2019-20	Year 2020-21
	X	X
	Actual	Actual
(A) Breakup of O&M expenses		
1 Consumption of Stores and Spares	10244642	13426005
2 Repair and Maintenance	11893544	10074463
3 Insurance	10068956	8823275
4 Security	4450965	2528898
5 Administrative Expenses		
- Rent	563496	599496
- Electricity Charges	3485281	3306827
- Travelling and conveyance	954641	190206
- Telephone, telex and postage	310796	296643
- Advertising	664818	579081
- Entertainment		
- Others (Specify items)	11980527	12793370
Sub-total (Administrative Expenses)	17959559	17765623
6 Employee Cost		
a) Salaries, wages and allowances	133373933	102725493
i) Basic pay		
ii) Dearness pay		
iii) Dearness allowance		
iv) House rent allowance		
v) Fixed medical allowance		
vi) Medical reimbursement charges		
vii) Over time payment		
viii) Other allowances (detailed list to be attached)		
ix) Generation incentive	5058867	4574372
x) Bonus		
Total		
b) Staff welfare expenses/Terminal Benefits	1406787	659625
i) Leave encashment		
ii) Gratuity	13687826	-1243506
iii) Commutation of pension		
iv) Workmen compensation		
v) Ex-gratia	1425841	1237807
Total		
c) Productivity linked incentive		
d) Pension Payments		
i) Basic pension		
ii) Dearness pension		
iii) Dearness allowance		
iv) Any other expenses		
Total		
Total Employee Cost (a+b+c+d)	154953254	107953791
7 Corporate/Head office expenses allocation		
8 Total (1 to 7)	209570920	160572055
LESS: Recovered, if any		
<b>Net Expenses</b>		

## Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.  
II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.

  
**ARJUN SHARMA, I.A.S**  
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III) The data should be based on audited balance sheets

B	Breakup of corporate expenses		
	(Aggregate)		
	- Employee expenses		
	- Repair & Maintenance		
	- Training and Recruitment		
	- Communication		
	- Travelling		
	- Security		
	- Rent		
	- Others		
	Total		
C	Details of number of Employee		
	i) Executives	13	13
	ii) Non-executives	32	32
	iii) Skilled	66	66
	iv) Non-skilled	18	18
		Total	

\*Total O&M expenses excludes Consultancy charges of Rs.4753678/-

\*Details can be submitted in separate formats for different heads under Employee Cost

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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 Puducherry.

FORMAT-12G

(Name of the Applicant)  
Name of the Power Station:

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2020-2021

Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

(Rs. in million)

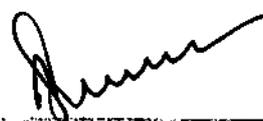
S.No	Particulars	2020-21 (As per JERC Order)	2020-21 (Required)
1	Gross Generation (MU)	242.000	230.708
2	Auxiliary Consumption (%)	5.00	5.56
3	Net Generation (MU)	229.900	217.878
4	Capacity Charges	331.70	357.93
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	23.50	31.10
	c) Advance Against Depreciation		
	d) O&M Expenses	151.00	158.00
	e) Interest on Working Capital	34.00	28.50
	f) Foreign exchange Rate Variation		
	g) Return on Equity	108.80	112.03
	h) Taxes		
5	Energy/Variable Charges(Rs. Millon)#	470.97	662.22
6	Total Expenses in Rs.millon (4+5)	802.67	1020.15
7	Cost per Unit in Rs.(3/6)	3.49	4.68

\*Energy Charges as stated in Format 2

# Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.



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**Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges<sup>1</sup>**

Name of the Company  
Name of the Power Station

Puducherry Power Corporation LTD.  
Karalkal station

**Fuel: Natural Gas**

Sl.No.	Month	Unit	For Preceding 1st	For Preceding 2nd	For Preceding 3rd
			Month (July'20)	Month (Aug'20)	Month (Sep'20)
			<b>Gas</b>	<b>Gas</b>	<b>Gas</b>
1	Quantity of gas supplied by GAIL	Cu.m	5058504	5110887	5292580
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	50,58,504	51,10,667	52,92,590
4	Normative Transk & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	50,58,504	51,10,667	52,92,590
6	Amount charged by the Gas Company	(Rs)	45516074	45472242	46909257
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	455,16,074	454,72,242	469,09,257
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	455,16,074	454,72,242	469,09,257
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10841.00	10812.83	10808.10
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	8,997.93	8,897.52	8,883.19

Note:

<sup>1</sup> Similar details to be furnished for natural gas/liquid fuel for CCGT station and

# Additional data

**8919.55**

PETITIONER

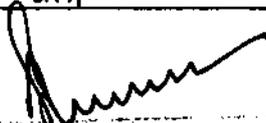
**ARJUN SHARMA, I.A.S**  
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Puducherry.

**PUDUCHERRY POWER CORPORATION LTD.  
KARIKAL POWER STATION  
TARIFF CALCULATION FOR THE TARIFF PERIOD 2020-21**

Months for the year			12.0	12.0	12.0	
Days			365	266	266	
PERIODS			2019-20	2020-21	2020-21	
Particulars				(JERC Order)	(Actual)	
Capacity	MW		32.5	32.5	32.5	
Generation	Mus		254.700	230.706	230.706	
PLF	%		85	85	85	As per JERC order dtd 18.05.2020
Aux. Consumption	%		5.70	5.00	5.56	
Energy Sent Out	Mus		240.182	219.171	217.878	
Sp Gas Consumption	SCM/Kwh		0.250	0.250	0.244	As per actual
Price of Gas	RS/1000SCM		11538.84	11538.84	7915.13	As per enclosed fuel cost sheet for FY 2020-21
Gas GCV	Kcal/SCM		10574.00	10574.00	10824.94	As per JERC order dtd 18.05.2020
Station Heat Rate (NET)	Kcal/Kwh		2646.00	2646.00	2646.00	As per JERC order dtd 18.05.2020
Capital Cost	Rs/Cr		170.05	170.76	170.76	As per JERC order dtd 18.05.2020
Debt	%		70	70	70	As per JERC norms
Equity	%		30	30	30	As per JERC norms
Equity	Rs/Cr		51.01	51.23	51.23	
Loan	Rs/Cr		119.03	119.53	119.53	
Net Average Loan	Rs/Cr					
Depreciation Rate	%		5.06	5.06	5.06	
Rate of Interest on Loan	%		13.36%	13.36%	13.36%	
Return on Equity	%		21.868	21.868	21.868	
Interest on WC	%		12.55	12.55	12.55	As per SBI base rate dt.10.12.2018
<b>Energy Charge</b>						
Total Energy Charge	p/Kwh		265.12	303.94	204.86	
<b>Revised Annual Capacity (Fixed) Charge</b>						
Depreciation	Rs/Cr		2.70	3.09	3.11	
Interest on Loan	Rs/Cr		0.00	0.00	0.00	
Return on Equity	Rs/Cr		11.16	11.11	11.20	
Interest on Working Capital	Rs/Cr		3.43	2.85	3.08	
Operation & Maintenance	Rs/Cr		15.80	16.13	18.40	as per CERC 2014-19 regulation 29
Total Capacity Charge	Rs/Cr		33.09	33.17	35.79	
<b>Working Capital</b>						
Cost of gas	1	Rs/Cr	5.34	5.34	5.34	
O&M Expenses	1	Rs/Cr	1.32	1.34	1.53	
Maintenance Spares		Rs/Cr	4.74	4.84	5.52	
Receivables	2	Rs/Cr	15.96	15.96	12.15	
Total Working Capital		Rs/Cr	27.36	27.48	24.54	
Interest on Working Capital		Rs/Cr	3.43	3.45	3.08	
<b>PERIODS</b>						
<b>Details of Capital Cost</b>						
Opening Cap cost		Rs/Cr	169.33	170.76	170.76	
Add Cap during the period			1.43	0.00	0.00	
Closing Cap Cost			170.76	170.76	170.76	
Avg Cap cost to be considered			170.05	170.76	170.76	

**ARJUN SHARMA, I.A.S**  
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AVG NET LOAN					
Gross Loan		119.03	119.53	119.53	
Cummulative Repayment upto prev yr		119.03	119.53	119.53	As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
Net Loan opening					Net loan opening taken as Zero
Addition		0.00	0.00	0.00	
Repayment for the year					
Net Loan closing		0.00	0.00	0.00	
Average Net Loan					
Interest		0.00	0.00	0.00	
			%	%	
<b>Depreciation</b>					
Capital cost		170.76	170.76	170.76	
Less cost of Freehold Land		7.93	7.93	7.93	
Capital cost excl FH Land		162.83	162.83	162.83	
Cumml dep + AAD upto prev year		130.37	130.98	130.98	As per actual depreciation recovered
					Weighted average dep. for 20-21 is Rs.3.11 crores i.e. (146.55-130.98=15.57) and Rs.15.57 crores shared equal for the remaining life of the asset i.e. 5 years.
Depreciation for the year @		2.70	3.11	3.11	
Cap on dep		146.55	146.55	146.55	
Depreciation for the year		2.70	3.11	3.11	

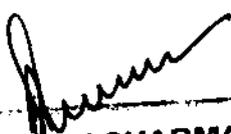
  
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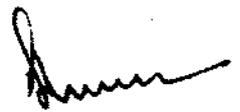
# **Annexure - II**

(Annual Accounts for the financial year  
2020-21 (Unaudited))

PUDUCHERRY POWER CORPORATION LIMITED				
PROVISIONAL BALANCE SHEET AS AT 31st MARCH 2021				
Particulars	Note No.	As at		(₹)
		31.03.2021	31.03.2020	
<b>I EQUITY AND LIABILITIES</b>				
<b>1 Shareholders' Funds</b>				
(a) Share Capital	1	9978,41,800		9978,41,800
(b) Reserves and Surplus	2	8906,12,837		7496,39,908
			18884,54,637	17474,81,708
<b>2 Non-Current Liabilities</b>				
(a) Deferred Tax Liabilities (Net)	3	-		-
(b) Long Term Provisions	6	540,02,019		508,72,861
			540,02,019	508,72,861
<b>3 Current Liabilities</b>				
(a) Trade Payables	4	309,09,246		421,02,426
(b) Other Liabilities	5	2850,92,044		2802,89,307
(b) Short-term Provisions	6	514,75,287		615,78,008
			3674,76,577	3839,69,741
<b>Total</b>			23099,33,233	21823,24,310
<b>II ASSETS</b>				
<b>1 Non-Current Assets</b>				
<b>(a) Fixed Assets</b>				
i) Tangible Assets	7	3447,77,418		3671,97,950
ii) Capital Work in Progress	8	59,06,095		102,63,176
(b) Long-term Loans and Advances	9	2,96,161		2,96,161
(c) Deferred Tax Asset (Net)	3	13,85,553		147,12,489
			3523,65,227	3924,69,776
<b>2 Current Assets</b>				
(a) Inventories	10	471,14,619		499,04,183
(b) Trade Receivables	11	4431,13,848		6373,25,721
(c) Cash and Cash Equivalents	12	9935,58,222		5946,35,649
(d) Short-term Loans and Advances	9	4654,83,183		5022,82,173
(e) Other Current Assets	13	82,98,134		57,06,808
			19575,68,006	17898,54,534
<b>Total</b>			23099,33,233	21823,24,310

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

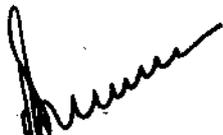
  
Managing Director

Place : Pondicherry

Date : 23 NOV 2021

PUDUCHERRY POWER CORPORATION LIMITED			
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2021 (₹)			
Particulars	Note No.	Year ended 31.03.2021	Year ended 31.03.2020
Operations	14	8057,88,127	10821,48,742
	15	389,56,354	243,65,749
Total Revenue		8447,44,481	11065,14,491
<b>EXPENSES</b>			
Consumption of Gas	16	4648,65,307	7230,94,481
Employee Benefit Expense	17	1047,53,791	1549,53,254
Depreciation and Amortisation	7	225,97,824	227,97,023
Other Expenses	18	573,71,942	558,23,133
IV. Total Expenses		6495,88,864	9566,67,891
V. Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		1951,55,617	1498,46,600
VI. Prior Period Income / (Expenses)	19	(1,07,628)	(5,540)
VII. Profit before Exceptional and extraordinary items and tax (V+VI)		1950,47,989	1498,41,060
VIII. Exceptional items (Net)		-	-
IX. Profit (Loss) before tax		1950,47,989	1498,41,060
X. Less : Tax Expense :			
1. Current Tax		341,50,949	262,09,817
2. MAT Credit Entitlement		65,97,175	(213,65,723)
3. Deferred Tax (Net)		133,26,936	485,65,252
XI. Profit (Loss) for the period from continuing operations (IX - X)		1409,72,929	964,31,714
XII. Earnings per equity share :			
1. Basic		14.13	9.66
2. Diluted		14.13	9.66
3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
ARJUN SHARMA, I.A.S.  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

  
Managing Director

Place : Pondicherry

Date : 23 NOV 2021

2021/Diary Section  
**PUDUCHERRY POWER CORPORATION LIMITED**  
 NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31st March 2021

256

As at  
31.03.2021

As at  
31.03.2020

**1. Equity Shares**

**a) Authorized**

1,35,00,000 Equity Shares of Rupees 100/- each 13500,00,000 13500,00,000

**b) Issued**

99,78,418 Equity Shares of Rupees 100/- each 9978,41,800 9978,41,800

**c) Subscribed and Paid-up**

99,78,418 Equity Shares of Rupees 100/- each 9978,41,800 9978,41,800

**d) Reconciliation of number of Equity Shares :**

Particulars	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

**e) Terms / rights attached to shares :**

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

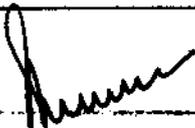
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

**f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company**

Name of the Shareholder	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

**g) Other particulars**

	Aggregate No. of Shares	
	As at 31.03.2021	As at 31.03.2020
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-

  
**ARJUN SHARMA, I.A.S**  
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	As at 31.03.2021	As at 31.03.2020
<b>2 Reserve and Surplus</b>		
<b>a) Depreciation Reserve</b>		
1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>
<b>b) Special Maintenance Reserve</b>		
1. Balance as at the beginning of the year	245,19,641	52,33,298
2. Add : Transfer from Profit and Loss Account	281,94,586	192,86,343
3. Less : Withdrawals during the year	-	-
4. Balance as the end of the year	<u>527,14,227</u>	<u>245,19,641</u>
<b>c) Balance of Profit &amp; Loss A/c as per last Balance Sheet</b>		
1. Balance as at the beginning of the year	3925,20,267	3539,47,582
2. Add / (Less) : Profit / (Loss) for the Year	1409,72,929	964,31,714
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(281,94,586)	(192,86,343)
4. Less : Proposed Dividend	-	(385,72,686)
5. Less : Tax on Proposed Dividend	-	-
6. Balance as the end of the year	<u>5052,98,610</u>	<u>3925,20,267</u>
<b>Total Reserve and Surplus (a+b+c)</b>	<u>8906,12,837</u>	<u>7496,39,908</u>
<b>3 Deferred Tax Liability / Assets</b>		
<b>a) Deferred Tax Liability</b>		
<b>(i) Depreciation on Fixed Assets</b>		
Balance at the beginning of the year	416,78,149	430,90,806
Provided / (Reversed) for the year	(16,51,379)	(14,12,657)
Balance at the end of the year	<u>400,26,770</u>	<u>416,78,149</u>
<b>(ii) On Prepaid Gratuity</b>		
Balance at the beginning of the year	(21,72,144)	-
Provided / (Reversed) for the year	-	(21,72,144)
Balance at the end of the year	<u>(21,72,144)</u>	<u>(21,72,144)</u>
<b>Total - Deferred Tax Liability ( i + ii )</b>	<u>378,54,626</u>	<u>395,06,005</u>
<b>b) Deferred Tax Assets</b>		
<b>(i). Provision for Leave Encashment</b>		
Balance at the beginning of the year	147,23,845	89,89,167
Provided / (Reversed) for the year	9,42,159	57,34,678
Balance at the end of the year	<u>156,66,004</u>	<u>147,23,845</u>
<b>(ii) On Provision for Gratuity</b>		
Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>
<b>(iii). On Provision for unrealized interest on Loans</b>		
Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>
<b>(iv). On account of Business Loss</b>		
Balance at the beginning of the year	159,20,474	738,05,205
Provided / (Reversed) for the year	(159,20,474)	(578,84,731)
Balance at the end of the year	<u>-</u>	<u>159,20,474</u>
<b>Total - Deferred Tax Assets ( i + ii + iii+iv)</b>	<u>392,40,179</u>	<u>542,18,494</u>
<b>Net Deferred Tax (Asset) / Liability</b>	<u>(13,85,553)</u>	<u>(147,12,489)</u>

*Arjun Sharma*  
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Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2021	31.03.2020	31.03.2021	31.03.2020

**4 Trade Payables**

Sundry Creditors for Goods Purchased /	-	-	309,09,246	421,02,426
	-	-	<b>309,09,246</b>	<b>421,02,426</b>

Trade Payables includes:

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	309,09,246	421,02,426
	-	-	<b>309,09,246</b>	<b>421,02,426</b>

\*\* Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2021	31.03.2020	31.03.2021	31.03.2020

**5 Other Liabilities**

Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,71,624	10,75,894
Employee Related Payables	-	-	265,15,107	252,48,935
Expenses Payable	-	-	106,87,396	70,75,689
Other Payables	-	-	42,72,373	43,43,245
Amount Payable to Puducherry Electricity Department Govt. of Puducherry	-	-	-	-
- Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(17)]	-	-	2397,91,180	2397,91,180
	-	-	<b>2850,92,044</b>	<b>2802,89,307</b>

**6 Provisions**

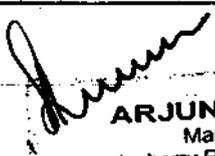
Proposed Dividend	-	-	490,39,281	515,91,619
Corporate Dividend Tax	-	-	-	-
Provision for Leave Encashment	540,02,019	508,72,861	23,10,001	20,52,533
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	-	78,07,851
Provision for Income Tax	-	-	-	-
	<b>540,02,019</b>	<b>508,72,861</b>	<b>514,75,287</b>	<b>615,78,008</b>

**7 Fixed Assets (Schedule Enclosed)**

	3447,77,418	3671,97,950	-	-
	<b>3447,77,418</b>	<b>3671,97,950</b>	-	-

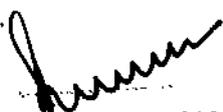
**8 Capital Work in Progress**

Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	41,27,841	84,84,922	-	-
	<b>59,06,095</b>	<b>102,63,176</b>	-	-

  
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	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
<b>9 Loans and Advances (Unsecured)</b>				
Loans / Advances to Employees	-	-	62,249	84,649
Advance to Suppliers	-	-	91,39,936	75,86,600
Income Tax Refund Due	-	-	244,42,510	553,75,486
MAT Credit Entitlement	-	-	178,53,489	244,50,664
Prepaid Expenses	-	-	22,11,954	23,96,351
Prepaid Gratuity	-	-	27,62,326	-
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	90,10,719	123,88,423
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasurabi	-	-	3000,00,000	3000,00,000
<b>(Unsecured, considered doubtful)</b>				
Term Loan to Pondicherry Co-op Sugar Mills (Including interest Accrued and Due )	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon			(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>4654,83,183</u>	<u>5022,82,173</u>
<b>10 Inventories (valued at lower of cost and net realizable value)#</b>				
a) Spares			356,19,341	388,33,019
b) Spares / Stores in Transit			65,98,802	60,41,422
c) Chemicals, Consumables & Miscellaneous			48,96,475	50,29,742
			<u>471,14,619</u>	<u>499,04,183</u>
<b>11 Trade Receivables (unsecured)#</b>				
Considered Good				
a) Outstanding for a period exceeding 6 months from the date they are due for payment			3785,56,261	4699,76,126
b) Other Receivables			645,57,587	1673,49,595
			<u>4431,13,848</u>	<u>6373,25,721</u>
<b>12 Cash and Bank Balances #</b>				
Cash and Cash equivalents				
a) Cash on hand			27,989	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			149,11,889	172,98,981
- In Deposit Accounts			8842,00,000	4387,36,191
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			944,18,344	1385,65,477
			<u>9935,58,222</u>	<u>5946,35,649</u>

  
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13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2021	As at 31.03.2020	As at 31.03.2021	As at 31.03.2020
Interest Accrued on Deposits and Other Advances			82,98,134	57,06,808
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>82,98,134</u>	<u>57,06,808</u>

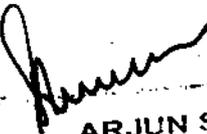
# The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2021	Year Ended 31.03.2020
Operating Revenue		
Sale of Power	8057,88,127	10849,94,878
Less : Rebate on Sale of Power	-	(28,46,136)
	<u>8057,88,127</u>	<u>10821,48,742</u>

15 Other Income		
Interest on Bank Deposits(Gross)	277,39,581	202,50,169
Interest on IT Refund	13,44,522	-
Insurance	98,22,264	40,37,234
Miscellaneous Income	49,987	78,346
Profit on Sale of Assets	-	-
	<u>389,56,354</u>	<u>243,65,749</u>

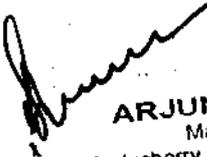
16 Consumption of Gas		
Cost of Gas Consumed	4648,65,307	7230,94,481
	<u>4648,65,307</u>	<u>7230,94,481</u>

17 Employee Benefit Expenses		
Salaries, Wages, Bonus and Contribution to EPF / ESI	1007,63,300	1347,99,774
Generation Incentives	45,74,372	50,58,867
Contribution to Gratuity	(12,43,506)	136,87,828
Staff Welfare	6,59,625	14,06,787
	<u>1047,53,791</u>	<u>1549,53,254</u>

  
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	Year Ended 31.03.2021	Year Ended 31.03.2020
<b>18 Other Expenses</b>		
Advertisement & Business Promotion	5,79,081	6,64,818
Annual Maintenance Charges	39,075	2,39,790
Audit Fees	2,79,070	2,79,070
Bank Charges	2,92,054	5,36,352
Books and Periodicals	8,491	16,909
Canteen Expenses	18,40,000	18,80,000
Consultancy Charges	47,53,678	2,05,467
CSR Expenditure	-	10,00,000
Electricity Charges	33,06,827	34,85,281
Green Belt Maintenance	3,69,407	3,40,782
Insurance - Others	1,44,805	1,55,083
Insurance - Power Plant	86,78,470	99,13,873
Licences and Taxes	41,12,258	15,33,391
Miscellaneous Expenses	8,59,813	8,91,513
Office Expenses	2,86,829	2,94,520
Postage and Telephone	2,96,643	3,10,796
Printing and Stationery	2,70,879	2,89,835
Professional Charges	5,19,859	5,73,099
Rent	5,99,496	5,63,496
Repairs and Maintenance (Building)	5,94,001	16,87,876
Repairs and Maintenance (Office)	12,974	-
Repairs and Maintenance (Plant)	221,39,828	163,71,559
Repairs and Maintenance (Quarters)	7,53,665	40,78,751
Security Charges	25,28,898	44,50,965
Stipend	29,59,985	33,88,028
Training Expenses	-	70,800
Travelling Expenses	1,90,206	9,54,641
Vehicle Maintenance	9,55,650	16,46,438
	<b>573,71,942</b>	<b>558,23,133</b>
<b>Auditors Fee Consist of :</b>		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	29,500
- For Other Services	20,650	20,650
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	<b>2,79,070</b>	<b>2,79,070</b>
<b>19 Prior Period (Income) / Expenses</b>		
Prior Period Expenses	1,07,628	5,540
	<b>1,07,628</b>	<b>5,540</b>

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.

  
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PUDUCHERRY POWER CORPORATION LIMITED  
NOTE 7 - FIXED ASSETS

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Particulars	GROSS BLOCK			DEPRECIATION				NET BLOCK		
	As at 01.04.2020	Additions	Deletions	As at 31.03.2021	Upto 31.03.2020	For the Year	Adjustment During the Year	Upto 31.03.2021	As on 31.03.2021	As on 31.03.2020
Tangible Assets:										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	126,60,560	6,48,505	-	133,09,065	53,79,829	60,28,334
Furniture and Fittings	38,53,282	-	-	38,53,282	33,89,768	78,168	-	34,67,936	3,85,326	4,63,494
Office Equipment	45,84,926	89,680	-	46,54,806	40,90,743	19,245	-	41,09,988	5,44,618	4,74,183
Vehicle	71,48,858	-	-	71,48,858	64,33,972	0	-	64,33,972	7,14,886	7,14,886
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	87,612	-	29,24,212	25,52,940	7,525	-	25,60,465	3,63,747	2,83,660
Plant and Machinery	39,00,485	-	-	39,00,485	5,99,190	88,151	-	6,87,341	32,13,144	33,01,295
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	37,24,299	1,89,641	-	39,13,940	17,63,945	19,53,586
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10326,13,882	181,37,184	-	10507,51,066	1923,21,745	2104,58,929
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	49,78,448	4,27,821	-	54,06,269	28,68,796	32,96,617
Building—Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	101,36,118	6,42,853	-	107,80,971	77,45,050	83,87,903
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	147,33,991	23,58,731	-	170,92,722	275,80,210	299,38,941
<b>Total</b>	<b>16662,19,956</b>	<b>1,77,292</b>	<b>-</b>	<b>16863,97,248</b>	<b>12990,22,006</b>	<b>225,97,824</b>	<b>0</b>	<b>13216,19,830</b>	<b>3447,77,418</b>	<b>3671,97,950</b>
Previous Year Figures	16661,07,999	1,11,957	-	16862,19,956	12762,24,983	227,97,023	0	12990,22,006	3671,97,950	3898,83,016

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**Puducherry Power Corporation Limited**

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**21. Notes to financial statements for the year ended March 31, 2021****1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

**2. Basis of preparation, presentation and disclosure of financial statements**

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

**3. Summary of significant accounting policies****a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

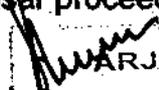
**b) Fixed assets**

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

  
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**Puducherry Power Corporation Limited**

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**21. Notes to financial statements for the year ended March 31, 2021**

and are recognized in the statement of profit and loss when the asset is derecognized.

**c) Depreciation**

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

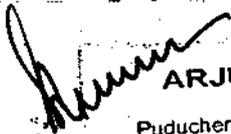
Depreciation on addition or sale of assets has been calculated on pro-rata basis, based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

**d) Inventories**

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

**e) Revenues****Sale of Power**

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021****Insurance Claim**

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

**Interest**

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

**f) Retirement benefits**

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

**g) Income Tax**

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

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**21. Notes to financial statements for the year ended March 31, 2021**

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

**h) Earnings per share**

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

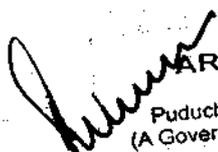
**i) Provisions**

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

**j) Contingent liabilities**

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /

  
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**21. Notes to financial statements for the year ended March 31, 2021**

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

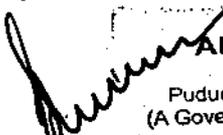
In line with this policy, during the Financial Year 2020-21, a sum of ₹ 2,81,94,586/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. Out of an amount of ₹ 1,02,63,176/- shown under the head 'Capital Work in Progress' as on the beginning of the Financial Year 2020-21, a sum of ₹ 43,57,081/- incurred towards 'Yanam Project Expenses and EIA Studies – Yanam Project' during prior years is removed and written-off under the head 'Consultancy Charges', as the expenditure could no more be treated as capital work-in-progress. Details of such expenses written off during the financial year is as follows:

Sl.No.	Particulars	Amount
1.	Yanam Project Expenses	42,28,506/-
2.	EIA Studies – Yanam Project	1,28,575/-
	<b>Total</b>	<b>43,57,081/-</b>

The balance amount of ₹ 59,06,095/- incurred towards Consultancy charges, Preliminary expenses, etc., with regard to the Expansion project is allowed to remain capitalized under 'Capital Work-in-progress' which are shown in Note-8, till such time firm allocation of gas is received from Ministry of State, Petroleum and Natural Gas, New Delhi. The allocation of gas on firm basis is being persistently pursued by the Government of Puducherry with the Ministry of Petroleum and Natural gas. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".

7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10. Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)/D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating

  
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**21. Notes to financial statements for the year ended March 31, 2021**

financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.

10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18, considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.

11. in terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31<sup>st</sup> July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.

12. The Corporation has made a provision for sum of ₹ 1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

**13. Other information:**

Particulars	31.03.2021	31.03.2020
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

**14. Related Party Information:**

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

  
**ARJUN SHARMA, IAS**  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021**

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	Thiru Arjun Sharma, IAS, Managing Director (01.04.2020 to 04.03.2021)  Thiru R. Murali, Managing Director (05.03.2021 to 31.03.2021)

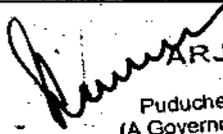
**Details of transactions with Related Parties:**

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	217.92 Million Units (240.23 Million Units) ₹ 80.58 crores (₹ 108.50 crores)	Thiru Arjun Sharma, IAS, Managing Director (01.04.2020 to 04.03.2021)  Thiru R. Murali, Managing Director (05.03.2021 to 31.03.2021)
Dividend Paid during the Financial Year 2020-21	₹ 25,52,338/- (For the FY 2017-18)	NA

Balances Outstanding:		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹ 44,31,13,848/- (₹ 63,73,25,721/-)	NA

**15. Break up of Remuneration to Managing Director(s) and Directors.**

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2020 to 23.02.2021)	Rs. NIL (01.04.2019 to 31.03.2020)
b.	Thiru D. Ravi, Managing Director	---	Rs. NIL (01.04.2019 to 31.05.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director	---	Rs. NIL (03.06.2019 to 16.02.2020)
	Thiru Arjun Sharma, IAS, Managing Director	Rs. NIL (01.04.2020 to 04.03.2021)	Rs. NIL (17.02.2020 to 31.03.2020)

  
ARJUN SHARMA, IAS  
Managing Director  
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**Puducherry Power Corporation Limited**

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**21. Notes to financial statements for the year ended March 31, 2021**

	Thiru R. Murali, Managing Director	Rs. NIL (05.03.2021 to 31.03.2021)	
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**16. Contingent Liabilities:**

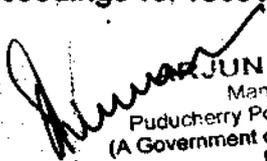
- Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 9.44 crores (PY ₹ 13.86 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 4.53 crores (PY ₹ 6.86 crores).
- Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).

17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 4.86 crores from Electricity Department, Puducherry in connection with True-up of FY 2017-18 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2020-21 as per the Tariff Order dt.18.05.2020 for the tariff period 2020-21.

18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the

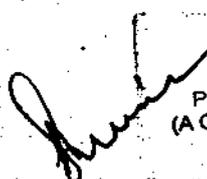
  
**JUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021**

Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.

 ARJUN SHARMA, I.A.S  
Managing Director  
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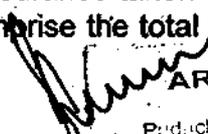
**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021****21. Disclosures in respect of Gratuity and Leave Encashment**

	(₹)	
	2020-2021	2019-2020
<b>(A). GRATUITY</b>		
<b>1) Statement of Profit and Loss</b>		
<b>Net employee benefit expenses ( Recognised in Employee Cost)</b>		
Current Service cost	30,14,815	28,03,786
Interest cost on benefit obligation	43,09,375	36,92,617
Expected Return on Plan Assets	-48,36,679	-42,82,727
Net actuarial Gain / loss recognised in the year	-37,31,017	114,74,150
Net benefit expense	-12,43,506	136,87,826
<b>2) Balance sheet</b>		
<b>Details of Provision for Gratuity</b>		
Defined benefit obligation	679,79,796	653,92,641
Fair value of plan assets	707,42,122	575,84,790
Surplus Funded Position	27,62,326	-78,07,851
<b>3) Changes in present value of the defined benefit obligation are as follows:</b>		
Defined benefit obligation as at April 1 , 2020	653,92,641	499,84,192
Interest cost	43,09,375	36,92,617
Current service cost	30,14,815	28,03,786
Benefits paid	0	-18,90,910
Actuarial loss on obligation	-47,37,035	108,02,955
Defined benefit obligation as at March 31 , 2021	679,79,796	653,92,640
<b>4) Changes in the fair value of plan assets are as follows:</b>		
Fair value of plan assets as at April 1 , 2020	575,84,790	524,29,893
Expected return	48,36,679	42,82,727
Contribution by employer	93,26,671	34,34,275
Benefits paid	0	-18,90,910
Actuarial gain / (Loss)	-10,06,018	-6,71,194
Fair value of plan assets as at March 31 , 2021	707,42,121	575,84,790

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
<b>Total</b>	<b>100</b>	<b>100</b>

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
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**Puducherry Power Corporation Limited****21. Notes to financial statements for the year ended March 31, 2021****(B) Leave Salary - Compensated Absences**

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2020-2021	2019-2020
(a) Current service cost	0	0
(b) Interest cost	34,87,783	24,01,139
(c) Net actuarial Gain / (loss)	-1,01,158	188,05,776
(d) Total	33,86,625	212,06,915

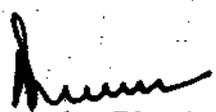
**Actuarial Assumption**

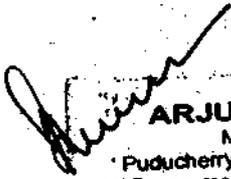
The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.76	6.59
Discount rate - Leave Salary - %	6.77	6.59

The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors  
of Puducherry Power Corporation Limited

  
Managing Director

  
**ARJUN SHARMA, I.A.S.**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

Place : Pondicherry

Date : 23 NOV 2021

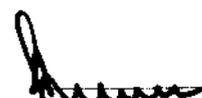
PUCHERRY POWER CORPORATION LIMITED  
 PROVISIONAL CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2021

	For the year ended 31.03.2021		For the year ended 31.03.2020	
	Rs.	Rs.	Rs.	Rs.
<b>A. Cash flow from operating activities</b>				
Net Profit / (Loss) before extraordinary items and tax		1950,47,989		1498,41,060
<b>Adjustments for:</b>				
Depreciation and amortisation	225,97,824		227,97,023	
Provision for Unrealized Interest on Loan	-		-	
Adjustment from Special Maintenance reserve	-		-	
Adjustment for Revenue Deferred	-		-	
Interest Income	(277,39,581)		(202,50,169)	
		(51,41,757)		25,46,854
Operating profit / (loss) before working capital changes		1899,06,232		1523,87,914
<b>Changes in working capital:</b>				
<b>Adjustments for (increase) / decrease in operating assets:</b>				
Inventories	27,89,564		(80,32,309)	
Trade receivables	1942,11,873		3158,54,692	
Loans and Advances	367,98,990		(339,20,286)	
Other assets	(25,91,326)		(36,07,734)	
<b>Adjustments for increase / (decrease) in operating liabilities:</b>				
Trade payables	(111,93,180)		61,04,095	
Other Liabilities	48,02,737		123,95,846	
Provisions	(44,21,224)		284,21,359	
		2203,97,434		3172,15,663
		4103,03,666		4696,03,577
Cash flow from extraordinary items				
Cash generated from operations		4103,03,666		4696,03,577
Net income tax (paid) / refunds		(407,48,124)		(48,44,094)
Net cash flow from / (used in) operating activities (A)		3695,55,542		4647,59,483
<b>B. Cash flow from investing activities</b>				
Capital expenditure on fixed assets, including capital advances	41,79,789		(1,11,957)	
Interest Income	277,39,581		202,50,169	
Net cash flow from / (used in) investing activities (B)		319,19,370		201,38,212
<b>C. Cash flow from financing activities</b>				
Dividends paid	(25,52,338)		(260,49,399)	
Tax on dividend			(53,54,530)	
Net cash flow from / (used in) financing activities (C)		(25,52,338)		(314,03,929)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		3989,22,573		4534,93,766
Cash and cash equivalents at the beginning of the year		5946,35,649		1411,41,883
Cash and cash equivalents at the end of the year		9935,58,222		5946,35,649
Net Change in Cash and Cash Equivalents		3989,22,573		4534,93,766

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

  
**ARJUN SHARMA, I.A.S.**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

for and on behalf of the Board of Directors  
 of Puducherry Power Corporation Limited

  
 Managing Director

Place : Pondicherry

Date : 23 NOV 2021

## **Annexure - III**

**(Details of payment made to Insurance  
Company for the FY 2017-18 and FY 2020-21)**

**PUDUCHERRY POWER CORPORATION LTD.,**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**PUDUCHERRY**

\*\*\*\*\*

Bill for Payment

Bill No. /PPCL/MD/DDO/16-17

Date: 27 .03.2017

Head of Account:

Power plant IAR

Debit

INSURANCE A/C

Amount

Rs. P.

Description

Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal  
 towards Insurance premium for a period of one year  
 from 01.04.2017 to 31.03.2018

2557538

Ref No. Etender opened on 21.03.2017 Bid ID 9561

Service Tax @15%

383631

TOTAL

2941169

2941169.00 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)

(Details in the Annexure)

Payable to NEW INDIA ASSURANCE CO. LTD, KARAIKAL

..... By Cheque/DD

Passed for Rs. 2941169

DRAWING & DISBURSING OFFICER  
 PUDUCHERRY POWER CORPORATION LTD.,  
 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)

  
 MANAGING DIRECTOR

PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank

A/c. no.

Drawal of Advance

Cheque No.

Dt.

Register adjusted of  
advance vide

Date of Issue:

Vol.No.

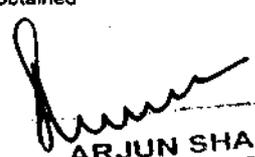
Page No. R.No.

Encashed on.

CR.Vol. No.

Sl.No.

Paid in full and proper  
Acquittance obtained

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

Under Rs.2941170/- (Rupees Twenty nine lakhs forty one thousand one hundred and seventy on

**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
Puducherry

Tel.: (0413) 2204688, 2202971  
Fax : (0413) 2204043  
E-mail : [ppclpdv@gmail.com](mailto:ppclpdv@gmail.com)

No. 10, Second Cross,  
Jawahar Nagar, Boomianpet,  
Puducherry - 605 005.

No. 1316/PPCL/MD/CS/2016-17

Dt. 30.03.2017

To  
The Branch Manager,  
New India Assurance Co. Ltd,  
149, Bharathiar Road,  
Karaikal 609 602.

Sir,

Sub: PPCL - Coverage of IAR Insurance Policy with MLOP and Suppliers'  
Extension for the Karaikal Gas Power Plant for the year 2017-18 -  
Forwarding of cheque towards premium - Reg.

- Ref: 1. Our e-Tender for Plant Insurance floated on 23-02-2017.  
2. Your e-Bid No.9561 submitted on 20-03-2017.  
3. This office mail dt 28/3/2017.  
4. Your reply mail dt 28/3/2017.

\*\*\*\*\*

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our power plant at Karaikal and enclose herewith a cheque bearing no. 613272 dated, 29.03.2017 drawn on State Bank of India, Puducherry for ₹.29,41,169/- (Rupees Twenty Nine lakhs Forty one thousand one hundred and sixty nine only) towards premium for Industrial All Risk Insurance policy with MLOP(6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.04.2017 to the midnight of 31.03.2018.

It may please be noted that the existing IAR policy taken with United India Insurance Co. Ltd, Karaikal expires on the midnight of 31.03.2017.

The receipt of the cheque may be acknowledged and IAR policy alongwith all applicable clauses be submitted to this office at the earliest.

Yours faithfully,

*P. Parthiban*  
(P. PARTHIBAN, IAS)  
MANAGING DIRECTOR -CUM-  
COLLECTOR, KARAICAL.

Encl.: As above.

Copy to:  
The Superintending Engineer, PPCL, Karaikal.  
The Manager (Accts), PPCL, Puducherry.

*Received the Cheque  
of Rupees  
29,41,169/-  
on 30/03/2017  
New India Assurance Co. Ltd  
Karaikal*

*Arjun Sharma*  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

278



भारतीय स्टेट बैंक  
PAYEE'S BANK OF India

(88900)-PONDICHERRY  
NO.5,RUE SUFFREN,  
POST BAG NO 101, NO. 15,PONDICHERRY 605001  
Tel : 413 2336151 Fax : 2336151 IFS Code : SBIN0000900 SWIFT :

वैधता 3 महीने के लिए है। / VALID FOR 3 MONTHS ONLY  
30 MAR 2017  
D D M M Y Y Y Y

New India Assurance Co. Ltd, Karaikal को या उनके आदेश पर OR ORDER

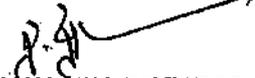
₹ RUPEES Twenty nine Lakhs Forty one thousand one -  
- hundred and Sixty nine only, अदा करें ₹ 29,41,169/-

अ. नं. / A/c No. 10831170111

VALID UPTO ₹ 50 LACS AT NON-HOME BRANCH

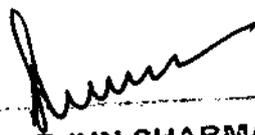
CURRENT A/C  
PREFIX :  
0523600002

FOR PUDUCHERRY POWER CORPORATION LTD.

  
MANAGING DIRECTOR  
Please sign above

MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

⑈ 6 1 3 2 7 2 ⑈ 6 0 5 0 0 2 0 0 2 ⑈ 0 0 0 1 8 5 ⑈ 2 9

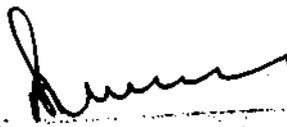
  
ARJUN SHARMA, I.A.S  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

## PUDUCHERRY POWER CORPN. LTD

Insurance -Power PLant  
Ledger Account

1-Apr-2017 to 31-Mar-2018

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2017	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 1.4.17 to 31.3.18 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,41,169.00	
				29,41,169.00	
	Dr Closing Balance				29,41,169.00
				29,41,169.00	29,41,169.00

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**PUDUCHERRY POWER CORPORATION LTD.,**  
**(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)**  
**CORPORATE OFFICE, PPCL, PUDUCHERRY**

\*\*\*\*\*

Bill for Payment

Bill No. <sup>49</sup> /PPCL/MD/DDO/2020-21  
 Date: 20.06.2020

Head of Account:  
 Debit

Power plant IAR  
INSURANCE A/C

Amount  
 Rs. P.

Description

Payment to be made to M/s. National Insurance co. Ltd, Puducherry towards premium for Industrial All Risk Insurance Policy of the power plant for a period of one year from 01/07/2020 to 30/06/2021  
 (Note approval enclosed)

7204568

GST @18%

1296823

TOTAL 8501391

8501391.00 (Rupees Eighty five lakhs one thousand three hundred and Ninety one only)  
 (Details in the Annexure)

Payable to NATIONAL INSURANCE CO. LTD, PUDUCHERRY

..... By A/c payee cheque

Certificate

Certified that the bill was not drawn before.

*[Signature]*  
 DRAWING & DISBURSING OFFICER

PUDUCHERRY POWER CORPORATION LTD.,

Passed for Rs. 8501391

(Rupees Eighty five lakhs one thousand three hundred and Ninety one only)

*[Signature]*  
 MANAGING DIRECTOR

PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank SBI

A/c. no.

Drawal of Advance

Cheque No. 069317

Dt.

Register adjusted of  
 advance vide

Date of Issue: 26/06/2020

Vol.No.

Page No. R.No.

Encashed on.

CR.Vol. No.

Sl.No.

Paid in full and proper  
 Acquittance obtained

DRAWING & DISBURSING OFFICER  
 PUDUCHERRY POWER CORPN. LTD

MANAGING DIRECTOR  
 PUDUCHERRY POWER CORPN. LTD

*[Signature]*  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

Under Rs.8501392/- (Rupees Eighty five lakhs one thousand three hundred and Ninety two only)



**PUDUCHERRY POWER CORPORATION LIMITED**  
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)  
Puducherry

Tel.: (0413) 2204688, 2202971  
Fax : (0413) 2204043  
E-mail : [ppclpdy@gmail.com](mailto:ppclpdy@gmail.com)

No. 10, Second Cross,  
Jawahar Nagar, Boomianpet,  
Puducherry – 605 005.

No. 220 /PPCL/MD/CS/2020-21

Dt. 24.06.2020

To  
The Branch Manager,  
National Insurance Co. Ltd,  
23, Vallalar Salai, First Floor,  
45 Feet Road, (Near signal),  
Kamaraj Nagar,  
Puducherry – 605 011.

Sir,

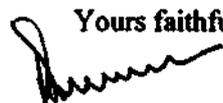
Sub: PPCL – Coverage of IAR Insurance Policy with MLOP and Suppliers'  
Extension for the Karaikal Gas Power Plant for the year 2020-21 –  
Forwarding of Cheque towards premium – Reg.  
Ref: Your e-tender submitted on 15/05/2020.

\*\*\*\*\*

With reference to the above, we hereby convey our acceptance to your offer for Industrial All Risk(IAR) Insurance Policy for our power plant at Karaikal and enclose herewith a crossed cheque bearing no.069317, dated 26-06-2020, drawn on State Bank of India, Puducherry for Rs.85,01,391/- (Rupees Eighty five lakhs one thousand three hundred and ninety one only) towards premium for Industrial All Risk Insurance policy with MLOP (6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.07.2020 to the midnight of 30.06.2021 as per the terms and conditions of the tender document.

The receipt of the cheque may be acknowledged and the IAR policy document duly signed be submitted to this office at the earliest.

Yours faithfully,

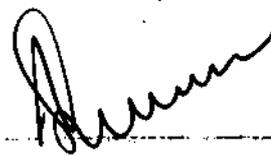
  
(ARJUN SHARMA, IAS)  
DISTRICT COLLECTOR, KARAİKAL  
-CUM-MANAGING DIRECTOR

Encl.: As above.

Copy submitted to:  
The Chairperson, PPCL, Karaikal.

Copy to:

1. The Executive Engineer (Mech), PPCL, Karaikal.
2. The Manager (Accts), PPCL, Puducherry

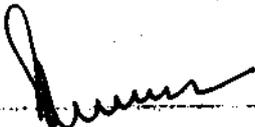
  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

Received  
Q. S. V. L. 26/06/20  
R. S. V. D. H. A. E.  
Branch Manager

**PUDUCHERRY POWER CORPN. LTD**10, Second Cross, Jawhar Nagar,  
Boomianpet, Puducherry - 605 005.**Insurance - Power Plant**  
Ledger Account

1-Apr-20 to 31-Mar-21

					Page 1
Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-Apr-20	Cr Pre Paid Insurance - Plant <i>Being the prepaid insurance for Power Plant for the period from 01.04.2020 to 30.06.2020 transferred to Insurance- Power Plant A/c.</i>	Journal	PPC/707-08	23,14,041.00	
26-Jun-20	Cr State Bank of India (Main) A/c 10831170111 Same Bank Transfer 069317 <i>Payment made to M/s. National Insurance Co., Ltd., Puducherry towards plant insurance premium - Industrial All Risk Insurance Policy for the power plant for one year from 01-07-2020 to 30-06-2021</i>	Payment 28-6-2020	P0049 85,01,391.00 Cr	85,01,391.00	
31-Mar-21	Dr Pre Paid Insurance - Plant <i>Being the expenditure for Insurance-Power Plant after 31.03.2021 i.e. from 01.04.2021 to 30.06.2021 transferred to Prepaid Insurance - Plant A/c.</i>	Journal	PPC/28707-08		21,36,962.00
				1,08,15,432.00	21,36,962.00
	Dr Closing Balance				86,78,470.00
				1,08,15,432.00	1,08,15,432.00

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**TARIFF FILING FORMS (THERMAL)  
FOR DETERMINATION OF TARIFF  
Main Tariff Form  
PART – I**

# TARIFF FILING FORMS (THERMAL) FOR DETERMINATION OF TARIFF

## Main Tariff Form

### PART-I

### Annexure-I

#### Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	NA
FORM-9	Statement of Additional Capitalisation after COD	NA
FORM- 10	Financing of Additional Capitalisation	NA
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	NA
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges'	NA
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	NA
FORM-20	Details of Statutory Charges	NA

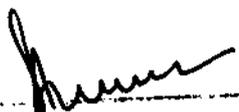
  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	X
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	X
FORM-D	Break-up of Construction/Supply/Service packages	X
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	X
FORM-G	Details of time over run	X
FORM -H	Statement of Additional Capitalisation during end of the useful life	NA
FORM -I	Details of Assets De-capitalised during the period	NA
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	X
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	X
FORM-L	Statement of Capital cost	X
FORM-M	Statement of Capital Woks in Progress	X
FORM-N	Calculation of Interest on Normative Loan	NA
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	X
FORM-S	Statement of Liability flow	X
FORM-T	Summary of issues involved in the petition	✓

The Project was awarded to BHEL on TOTAL TURNKEY BASIS and the plant started its commercial operation with effect from 03.01.2000. The tariff petition is being filed by the Corporation with JERC with effect from the tariff period 2011-12.

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

PART-I  
FORM- 1**Summary of Tariff**

Name of the Petitioner

**Puducherry Power Corporation Limited**

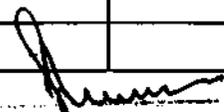
Name of the Generating Station:

**Karaikal Gas Power Station**

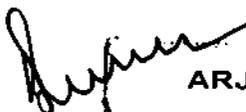
Place (Region/District/State):

**PUDUCHERRY**

S. No.	Particulars	Unit	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	5	6	7	8	9	10
1.1	Depreciation	Rs Cr	2.35	3.09	3.29	3.29	3.29	3.29
1.2	Interest on Loan	Rs Cr	0.00	0.00	0.00	0.00	0.00	0.00
1.3	Return on Equity'	Rs Cr	10.88	11.11	11.20	11.20	11.20	11.20
1.4	Interest on Working Capital	Rs cr	3.40	2.85	2.92	3.01	3.07	3.13
1.5	O&M Expenses	Rs Cr	15.10	16.13	17.22	18.40	19.65	20.98
1.6	Special Allowance (If applicable)	Rs Cr	-	-	-	-	-	-
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Cr	-	-	-	-	-	-
	<b>Total</b>	<b>Rs Cr</b>	<b>31.73</b>	<b>33.17</b>	<b>34.64</b>	<b>35.90</b>	<b>37.21</b>	<b>38.60</b>
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries (*actuals)	Rs/Ton	11.52*	7.92*	7.71*	7.71	7.71	7.71
	(%) of Fuel Quantity	(%)	100	100	100	100	100	100
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		-	-	-			
	(%) of Fuel Quantity		-	-	-			
2.3	Landed Fuel Cost ( coal/gas /RLNG/liquid) other than FSA	Rs/Ton	-	-	-			
	(%) of Fuel Quantity	(%)	-	-	-			

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

S. No.	Particulars	Unit	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
2.4	Landed Fuel Cost Imported Coal other than FSA.		-	-	-			
	(%) of Fuel Quantity		-	-	-			
2.5	Secondary fuel oil cost	Rs/Unit	-	-	-			
	Energy Charge Rate ex-bus (Rs./kWh) <sup>2A</sup> 2B, 2C, 2D (*Actuals)	Rs/Unit	3.01*	2.15*	1.98*	3.01	3.00	3.00

 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

Note:

1. Details of calculations, considering equity as per regulation, to be furnished.
- 2A. If multi fuel is used simultaneously, give 2 in respect of every fuel individually.
- 2B. The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 2C. The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out.
- 2D. The Energy Charge rate for the month shall be based on fuel cost(s) and GCV(s) for the month as per Regulation 43. 2E. In case breakup is not available for 2.1 to 2.5, consolidated statement needs to be submitted.

PART-I  
FORM-1(I)

Name of the Petitioner                      Puducherry Power Corporation Limited  
Name of the Generating Station:        Karaikal Gas Power Station

**Statement showing claimed capital cost – (A+B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
1	Opening Capital Cost	162.69	169.33	170.76	170.76	170.76	170.76
2	Add: Addition during the year/period	6.32	0	0	0	0	0
3	Less: De-capitalisation during the year/period	0	0	0	0	0	0
4	Less: Reversal during the year / period	0	0	0	0	0	0
5	Add: Discharges during the year/ period	0	0	0	0	0	0
6	<b>Closing Capital Cost</b>	169.01	169.33	170.76	170.76	170.76	170.76
7	<b>Average Capital Cost</b>	165.85	169.33	170.76	170.76	170.76	170.76

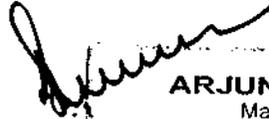
**Statement showing claimed capital cost eligible for RoE at normal rate (A)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
1	Opening Capital Cost	162.69	169.33	170.76	170.76	170.76	170.76
2	Add: Addition during the year / period	6.32	0	0	0	0	0
3	Less: De-capitalisation during the year / period	0	0	0	0	0	0
4	Less: Reversal during the year / period	0	0	0	0	0	0
5	Add: Discharges during the year / period	0	0	0	0	0	0
6	<b>Closing Capital Cost</b>	169.01	169.33	170.76	170.76	170.76	170.76
7	<b>Average Capital Cost</b>	165.85	169.33	170.76	170.76	170.76	170.76

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Statement showing claimed capital cost eligible for RoE  
at weighted average rate of interest on actual loan portfolio (B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
1	Opening Capital Cost						
2	Add: Addition during the year / period						
3	Less: De-capitalisation during the year / period						
4	Less: Reversal during the year / period			Not applicable			
5	Add: Discharges during the year / period						
6	Closing Capital Cost						
7	Average Capital Cost						

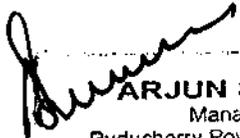
  
 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## PART 1 FORM-1(IIA)

Name of the Petitioner Puducherry Power Corporation Limited  
 Name of the Generating Station: Karaikal Gas Power Station

**Statement showing Return on Equity at Normal Rate:**

Sr	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
	<b>Return on Equity</b>						
1	Gross Opening Equity (Normal)	49.75	50.8	51.23	51.23	51.23	51.23
2	Less: Adjustment in Opening Equity	0.00	0.0	0	0	0	0
3	Adjustment during the year	0.00	0.0	0	0	0	0
4	Net Opening Equity (Normal)	49.75	50.8	51.23	51.23	51.23	51.23
5	Add: Increase in equity due to addition during the year / period	0.00	0.0	0	0	0	0
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.0	0	0	0	0
8	Less: Decrease due to reversal during the year / period	0.00	0.0	0	0	0	0
9	Add: Increase due to discharges during the year / period	0.00	0.0	0	0	0	0
10	Net closing Equity (Normal)	49.75	50.8	51.23	51.23	51.23	51.23
11	Average Equity (Normal)	49.75	50.8	51.23	51.23	51.23	51.23
12	Rate of ROE	21.868%	21.868%	21.868%	21.868%	21.868%	21.868%
12	Total ROE	11.09	11.11	11.20	11.20	11.20	11.20

 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

PART 1 FORM-  
1(IIB)

Name of the Petitioner                      Puducherry Power Corporation Ltd  
Name of the Generating Station:        Karaikal Gas Power Station

**Statement showing Return on Equity at Normal Rate:**

Sr	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
<b>Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)</b>						
1	Gross Opening Equity (Normal)					
2	Less: Adjustment in Opening Equity					
3	Adjustment during the year					
4	Net Opening Equity (Normal)					
5	Add: Increase in equity due to addition during the year / period			Not applicable		
7	Less: Decrease due to De-capitalisation during the year / period					
8	Less: Decrease due to reversal during the year / period					
9	Add: Increase due to discharges during the year / period					
10	Net closing Equity (Normal)					
11	Average Equity (Normal)					
12	Rate of ROE					
12	Total ROE					



(Petitioner)

**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

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**Plant Characteristics**

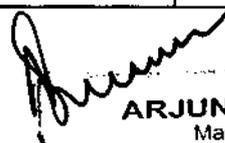
Name of the Petitioner

Puducherry Power Corporation Limited

Name of the Generating Station

Karaikal Gas Power Station

Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III
Installed Capacity ( MW)	32.5		
Schedule COD as per Investment Approval			
Actual COD /Date of Taken Over (as applicable)	03.01.2000		
Pit Head or Non Pit Head	NA		
Name of the Boiler Manufacture	BHEL		
Name of Turbine Generator Manufacture	BHEL		
Main Steams Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) abs <sup>1</sup> .	44		
Main Steam Temperature at Turbine inlet (°C) <sup>1</sup>	385		
Reheat Steam Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) <sup>1</sup>	NA		
Reheat Steam Temperature at Turbine inlet (°C) <sup>1</sup>	NA		
Main Steam flow at Turbine inlet under MCR condition (tons /hr) <sup>2</sup>	46		
Main Steam flow at Turbine inlet under VWO condition (tons /hr) <sup>2</sup>			
Unit Gross electrical output under MCR /Rated condition (MW) <sup>2</sup>			
Unit Gross electrical output under VWO condition (MW) <sup>2</sup>			
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) <sup>2</sup>			
Conditions on which design turbine cycle heat rate guaranteed			
% MCR			
% Makeup Water Consumption	2.20%		
Design Capacity of Make up Water System	70-80 cu.m/hr		
Design Capacity of Inlet Cooling System	3600 cu.m/hr		
Design Cooling Water Temperature (°C)	delta T = 8 Deg C		
Back Pressure			
Steam flow at super heater outlet under BMCR condition (tons/hr)			
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm <sup>2</sup> )			
Steam Temperature at super heater outlet under BMCR condition (°C)			
Steam Temperature at Reheater outlet at BMCR condition (°C)			



**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

Design / Guaranteed Boiler Efficiency (%) <sup>4</sup>			
Design Fuel with and without Blending of domestic/imported coal			
<b>Type of Cooling Tower</b>	Induced Draft Type		
<b>Type of cooling system<sup>5</sup></b>	Closed Recirculating system		
<b>Type of Boiler Feed Pump<sup>6</sup></b>	Motor operated pump		
<b>Type of Coal Mill</b>	NA		
<b>Fuel Details<sup>7</sup></b>			
-Primary Fuel	Natural Gas		
-Secondary Fuel			
-Alternate Fuels			
Types of SOX control system	Hot extractive sampling		
Types of NOX control system	Hot extractive sampling		
Details of SPM control system	In situ dry type dust density stack opacity meter		
<b>Special Features/Site Specific Features<sup>8</sup></b>			
<b>Special Technological Features<sup>9</sup></b>			
<b>Environmental Regulation related features<sup>10</sup></b>			
<b>Any other special features</b>			
1. At Turbine MCR condition.			
2. With 0% (Nil) make up and design Cooling water temperature			
3. At TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.			
4. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put			
5. Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc. <b>INDUCED DRAFT</b>			
6. Motor driven, Steam turbine driven etc.			
7. Coal or natural gas or Naptha or lignite etc. <b>NATURAL GAS</b>			
8. Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features <b>VICINITY TO SEA (15 KM FROM SEA)</b>			
9. Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.			
10. Environmental Regulation related features like FGD, ESP etc., <b>NIL</b>			
Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted. <b>NA</b>			
Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.			
Note 3: The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 notified by the Central Electricity Authority.			

  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

PART 1 FORM-3  
(Year Ending March)Normative parameters considered for tariff computations

Name of the Petitioner **Puducherry Power Corporation Ltd**  
 Name of the Generating Station **Karaikal Gas Power Station**

Particulars	Unit	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization	%						
Effective Tax Rate *	%	29.12	29.12	29.12	29.12	29.12	29.12
Target Availability	%						
In High Demand Season	%						
Peak Hours	%						
Off-Peak Hours	%						
In Low Demand Season(Off-Peak)	%						
Peak Hours	%						
Off-Peak Hours	%						
Auxiliary Energy Consumption	%	5.00	5.00	5.00	5.00	5.00	5.00
Gross Station Heat Rate	kCal/kWh	2646	2646	2646	2646	2646	2646
Specific Fuel Oil Consumption	ml/kWh						
Cost of Coal/Lignite for WC <sup>1</sup>	in Months						
Cost of Main Secondary Fuel Oil for WC <sup>1</sup>	in Months						
Fuel Cost for WC <sup>2</sup>	in Months	1	1	1	1	1	1
Liquid Fuel Stock for WC <sup>2</sup>	in Months						
O&M Expenses	Rs lakh / MW	46.46	49.62	53.00	56.60	60.45	64.56
Maintenance Spares for WC	% of O&M	30	30	30	30	30	30
Receivables for WC	in Months	2	2	1.50	1.50	1.50	1.50
Storage capacity of Primary fuel	MT						
SBI 1 Year MCLR plus 350 basis point <sup>3</sup>	%	12.55	12.05	12.05	12.05	12.05	12.05
Blending ratio of domestic coal/imported coal							

Note: 1). For Coal based/lignite based generating stations

2). For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

3. Mention relevant date. Effective tax rate is to be computed in accordance with Regulation 31 i.e. actual tax (or advance tax)/gross income, where gross income refers the profit before tax.

  
(Petitioner)

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

JCC-294

PART 1  
FORM- 5Name of the Petitioner  
Name of the Generating Station**Abstract of Admitted Capital Cost for the existing Projects**  
**Puducherry Power Corporation Ltd**  
**Karaikal Gas Power Station**

Last date of order of Commission for the project	Date (DD-MM-YYYY)	
Reference of petition no. in which the above order was passed	Petition no.	
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		
Capital cost	(Rs. In Cr)	170.76
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		6.32
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		
Gross Normative Debt		119.532
Cumulative Repayment		
Net Normative Debt		119.532
Normative Equity		51.228
Cumulative Depreciation		133.40
Freehold land		7.93

  
 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

**Calculation of Depreciation**

Name of the Petitioner

Puducherry Power Corporation Limited

Name of the Generating Station

Karaikal Gas Power Station

(Amount in Rs Lakh)

S. No.	Name of the Assets'	Gross Block as on 31.03.2019 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.2024	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up to 31.03.2024
1	2	3	4	5 = Col.3 X Col.4
1	Land	79328778		0
2	Land Dev	0		0
3	Building	18688894	3.34	624209
4	Furniture and Fittings	3853262	6.33	243911
5	Office Equipment	4654806	6.33	294637
6	Vehicle	7148658	9.5	679142
7	Borewell	1427021	5.28	75347
8	Computer	2924212	15.00	438632
9	Plant and Machinery	3900485	5.28	205946
10	Factory Building (Internal Road)	5677885	3.34	189641
18	Plant and Machinery-Bhel	1243072811	5.28	65634244
19	P&M-Sub-Station-ABB	64878918	5.28	3425607
20	Building -Mark-IV&otherBHEL	131393597	3.34	4388546
21	Building-Sub stationABB	11568190	5.28	610800
22	Building Sub	0	3.34	0
23	Building-II - Qtr	18526021	3.34	618769
24	Pipeline PWD	16074919	3.34	536902
25	Pipeline Horticulture	57000	3.34	1904
26	Pipe-water supply line	193613	3.34	6467
27	Tools	80181	5.28	4234
28	High mast lighting	8275065	5.28	436923
29	Ro Plant	44672932	5.28	2358731
	<b>TOTAL</b>	<b>1666397248</b>		<b>80774592</b>
	<b>Weighted Average Rate of Depreciation (%)</b>	<b>5.09</b>		

\*Provide details of Freehold land and Lease hold land separately

Note:

1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.



(Petitioner)

**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

Name of the Petitioner: Puducherry Power Corporation Ltd  
Name of the Generating Station: Karaikal Gas power station

Statement of Depreciation

PART 1  
FORM- 12  
(Amount in Rs Cr)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
1.	Opening Capital Cost	162.69	169.33	170.76	170.76	170.76	170.76
2.	Closing Capital Cost	169.01	169.33	170.76	170.76	170.76	170.76
3.	Average Capital Cost	165.85	169.33	170.76	170.76	170.76	170.76
4.	Freehold land	7.93	7.93	7.93	7.93	7.93	7.93
5.	Rate of depreciation						
6.	Depreciable value	142.13	145.26	146.55	146.55	146.55	146.55
7.	Balance useful life at the beginning of the period	6	5	4	3	2	1
	Cumulative depreciation upto the previous year	128.02	129.83	133.4	136.69	139.97	143.26
8.	Remaining depreciable value	14.11	15.43	13.14	9.86	6.58	3.29
9.	Depreciation (for the period)	2.35	3.09	3.29	3.29	3.29	3.29
10.	Depreciation (annualised)						
11.	Cumulative depreciation at the end of the period	130.37	132.92	136.69	139.98	143.26	146.55
12.	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009						
13.	Less: Cumulative depreciation adjustment on account of de-capitalisation						
14.	Net Cumulative depreciation at the end of the period	130.37	132.92	136.69	139.98	143.26	146.55

1. In case of details of FERV, give information for the applicable period.

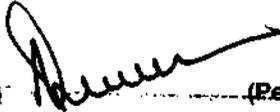
  
(Petitioner)  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

000297

PART 1  
FORM- 17Details of Capital Spares

Name of the Petitioner: Puducherry Power Corporation Ltd  
 Name of the Generating Station: Karaikal Gas Power Station

S. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through compensatory allowance	Funded through Special allowance (If Applicable)	Claimed as a part of stores and spares
	Name of spare	Amount in Rs. Lakh				
1	Rotor	992.97	Claimed in the Tariff petition for the year 2018-19 as additional capital cost.			
2	Stator Van kit with hardware	217.96		NA	NA	NA
3	Inlet Guide vane arrangement with hardware	108.55				
	<b>Total</b>	1319.48				

  
 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

PART 1  
FORM- 18Non-Tariff Income

Name of the Petitioner : Puducherry Power Corporation Ltd

Name of the Generating Station: Karaikal Gas Power Station

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1.	Income from rent of land or buildings	NIL	NIL	NIL	NIL	NIL	NIL
2.	Income from sale of scrap	NIL	NIL	NIL	NIL	NIL	NIL
3.	Income from advertisements	NIL	NIL	NIL	NIL	NIL	NIL

Note: The Corporation is getting income in the form of interest on deposits, which is made out of accumulated profit and income from sale of power.

  
(Petitioner)  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

**Calculation of Interest on Working Capital**

Name of the Petitioner

Puducherry Power Corporation Ltd

Name of the Generating Station

Karaikal Gas Power Station

(Amount in Rs in Cr)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite <sup>1</sup>						
2	Cost of Main Secondary Fuel Oil <sup>1</sup>						
3	Fuel Cost <sup>2</sup>	5.08	6.01	3.79	5.77	5.76	5.76
4	Liquid Fuel Stock <sup>2</sup>						
5	O & M Expenses	1.26	1.34	1.44	1.53	1.64	1.75
6	Maintenance Spares	4.53	4.84	5.17	5.52	5.89	6.29
7	Receivables	15.96	12.15	12.33	12.15	12.15	12.15
8	Total Working Capital	26.83	24.34	22.73	24.97	25.44	25.95
9	Rate of Interest	12.55	12.05	12.05	12.05	12.05	12.05
10	Interest on Working Capital	3.37	2.93	2.74	3.01	3.07	3.13

**Note:**

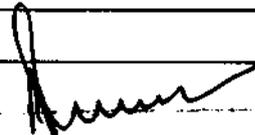
1. For Coal based/Lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the annual mode of operation (last available) on gas fuel and liquid fuel

  
 (Petitioner)  
**ARJUN SHARMA, I.A.S**  
 Managing Director  
 Puducherry Power Corporation Limited  
 (A Government of Puducherry Undertaking)  
 Puducherry.

## Summary of issue involved in the petition

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1.	Petitioner: PUDUCHERY POWER CORPRATION LIMITED	
2.	Subject	TARIFF PETITION FOR FOR THE FY 2022-25
3.	<p>Prayer: i) Approve the tariff for the year 2022-25 as brought out in this Petition as detailed below at 85% PLF.</p> <p>Fixed cost F Y 2022-23 - Rs 35.84 Crores per annum  FY 2023-24 - Rs 37.15 Crores per annum  FY 2024-25 - Rs 38.55 Crores per annum</p> <p>Variable Energy Charges - As per formula in CERC regulation 2019-24 clause 43(2)(b) with normative SHR of 2646 Kcal/kwh and normative AUX of 5%.</p> <p>ii) Allow the "Normative Annual Plant Availability Factor" @ 85% as per the formula laid down in the CERC Regulation 2019-24 vide clause No.42(3) for Karaikal Power Station for the year 2022-259 for full fixed cost recovery with the following</p> <p>a) Peak period of the day (4 hours) : 1800 hrs to 2200 hrs,  b) Off peak period hours of the day ( 20 hours: 0000 hrs to 1800hrs &amp; 2200 hrs to 2400 hrs,  c) High demand season(3 months) : April , May &amp; June,  d) Low demand season(9 months): January, February,  iii) Allow capital cost as prayed by the Petitioner.</p> <p>iv) To allow the additional cost incurred towards implementation of 7th pay amounting to Rs.1.70 crores under O&amp;M Cost.</p> <p>v) Allow the recovery of filing fees as and when paid to the Hon'ble Commission and publication expenses from the beneficiary.</p> <p>vi) Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.</p>	
4.	Respondents	
	Name of Respondents	
	a.	The Superintending Engineer-cum-HOD, Electricity Department, Govt of Puducherry
	b.	
	c.	
5.	Project Scope	
	Cost	
	Commissioning	
	Claim	
	AFC	MENTIONED IN THE PRAYER
	Capital cost	MENTIONED IN THE TARIFF CALCULATION SHEET
	Initial spare	
	NAPAF (Gen)	85%
	Any Specific	

  
**ARJUN SHARMA, I.A.S**  
Managing Director  
Puducherry Power Corporation Limited  
(A Government of Puducherry Undertaking)  
Puducherry.

# **Annexure - A**

(Copies of various Judgments / Orders)

**BEFORE THE APPELLATE TRIBUNAL FOR ELECTRICITY  
APPELLATE JURISDICTION, NEW DELHI**

Appeal No. 129 of 2006

Dated this 23<sup>rd</sup> day of November 2006

**Present : Hon'ble Mr. Justice E Padmanabhan, Judicial Member  
Hon'ble Mr. H. L. Bajaj, Technical Member**

**IN THE MATTER OF :**

Order dated 6<sup>th</sup> May 2006 passed by the Gujarat Electricity Regulatory Commission on the petition of Gujarat State Electricity Corporation Ltd. seeking approval of the generation tariffs and operational and financial parameters for its generating stations for the years 2005-06 and 2006-07.

AND

**IN THE MATTER OF:**

Gujarat State Electricity Corporation Limited  
Vidyut Bhawan, Race Course, Vadodara, Gujarat

..... Appellant

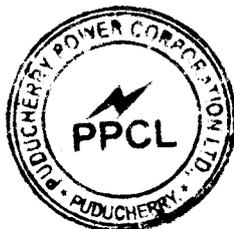
Versus

1. Gujarat Electricity Regulatory Commission,  
1<sup>st</sup> Floor, Neptue Tower, Opp, Nehru Bridge,  
Ashram Road, Ahemdabad.
2. Gujarat Urja Vikas Nigam Limited,  
Vidyut Bhawan, Race Course,  
Vadodara, Gujarat
3. Consumer Education and Research Society,  
Suraksha Sankool, Gandhinagar Highway  
Thaltej, Ahemdabad 380054, Gujarat.
4. Gondal Chamber of Commerce & Industry,  
Udyog Bharti, Udyog Bharti Chowk,  
Gondal 360 311, Gujarat.

No. of corrections

NP

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5. Shri Dhanji G. Shah,  
Amrutam, Plot No. 345, Hospital Road,  
Bhuj- 370 101, Gujarat.
6. Federation of Kutch Saurashtra,  
Chambers of Commerce & Industry, Center Point,  
Karansinghji Road, Rajkot 360 001, Gujarat
7. Madhya Gujarat Vij Company Ltd.  
Sardar Patel Vidyut Bhawan,  
Race Course, Vadodra – 390 007.
8. Dakshin Gujarat Vij Co. Ltd.  
Nana Varachha road, Kapodra Char Rasta,  
Surat – 395 001.
9. Paschim Gujarat Vij Co. Ltd.  
Laxmi Nagar, Nana Mava Main Road,  
Rajkot.
10. Uttar Gujarat Vij Co. Ltd.  
Visnagar Road, Mehsana – 384 001.
11. Torrent Power AEC Ltd.  
Electricity House, Lal Darwaja,  
Ahmedabad.
12. Torrent Power SEC Ltd.  
Electricity House, Station Road,  
Surat – 395 003.

.....Respondents

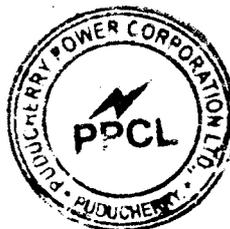
Counsel for the Appellant : Mr. M.G. Ramachandran, Advocate  
alongwith  
Mr. Anand K. Ganeshan, Advocate,  
Mr. Gurdeep Singh, MD, GECL,  
Mr. M.B. Kaka, Chief Financial Manager  
(F&A),

Counsel for the Respondents : Ms. Sunita Hazarika, Advocate for  
Ms. Hemantika Wahi, Advocate for Resp.  
No.1  
Mr. Balaram Reddy, Consultant, Tariff,  
GERC &  
Mr. S.R. Reddy, Dy. Director, GERC.  
Mr. Kunal Tandon, Advocate for Mr. Vikas

No. of corrections

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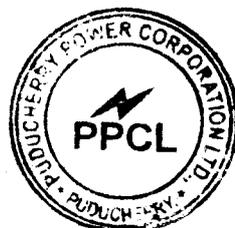
Page 2 of 26



Mehta, Advocate for Respondent No. 3,  
Ms. Sailaja Vachhrajani, Controller of  
Accounts For respondent No. 2, GUVNL  
Mr. T.D. Davda, Addl. C.E. (C&R), Resp.  
No.7, DGVCL, Surat.

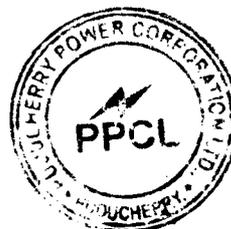
## J U D G M E N T

1. This appeal has been preferred by the Gujarat Electricity Corporation Ltd. (hereinafter referred to as GECL) seeking for the review of the tariff order issued by the first respondent GERC (hereinafter referred to Gujarat Electricity Regulatory Commission) dated 6.5.2006 in Petition No. 861 of 2006 and to approve proposed parameters as has been submitted by the appellant before the first respondent Commission and consequently direct that the appellant shall be entitled to the relaxation of norms as prayed for in the tariff petition. No. 861 of 2006 and for other consequential reliefs.
2. According to the appellant, Gujarat Electricity Board (hereinafter referred to as GEB) till 2003 constituted under The Electricity Supply Act, 1948, was generating and distributing power in the State of Gujarat. The Gujarat Electricity Industry (Reorganization & Regulations) Act, 2003 enacted by the Gujarat State Legislature for Restructuring of Power Sector in the said state including, reorganization of the Gujarat Electricity Board. The Electricity Act 2003 came into force on 10.6.2003.



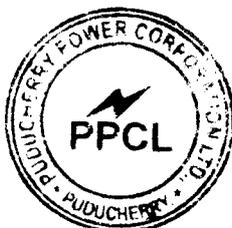
On coming into force of The Electricity Act 2003 and The Gujarat Electricity Industry (Reorganization and Regulations) 2003, GEB was reorganized into Gujarat State Electricity Corporation Limited (a generating company) and Gujarat Energy Transmission Corporation Ltd., (a Transmission company) and four distribution companies. In the place of the erstwhile GEB, Gujarat Urja Vikas Nigam Ltd. (hereinafter referred to as GUVNL) was established to carry out the residual functions of the Gujarat Electricity Board. As a result of the above, the appellant, a generating company, GSECL has been generating and supplying electrical energy generated by it at its various generating stations, to Gujarat Urja Vikas Nigam Ltd (GUVNL).

3. The first respondent Regulatory Commission framed the Gujarat Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2003 and the same was notified by the said State Commission on 31.3.2005. By the said regulations, the state Commission prescribed the terms and conditions for determination of tariff in respect of generating companies and also provided tariff Regulations for the operation and financial norms applicable to the generating company. It is the case of the appellant that the said tariff regulations provided for the operation and financial norms applicable to a generating company. The Regulations also provided for relaxation in the case of existing old generating stations taking into consideration of

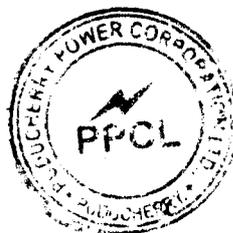


its past performance and including the factors such as vintage, size of the units and other factors.

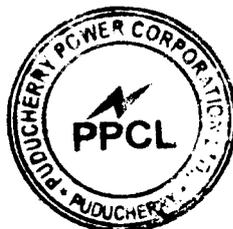
4. The appellant GECL moved the first respondent Regulatory Commission, seeking approval of generation tariff including operational and financial parameters for the generating stations owned and operated by it for the years 2005-06 to 2008-09. On such filing, the state Commission notified the petition, invited objections and suggestions and also held public hearings, besides seeking various clarifications and details from the appellant. The appellant furnished the required particulars apart from making presentation to the State Commission on various aspects which, it was expected to set out in the tariff petition. Respondent Nos. 3 to 6 herein submitted various objections and suggestions before the first respondent Commission in respect of tariff revision sought for by the appellant.
5. On 6.5.2006, the first respondent Commission determined the generation tariff for the sale of electricity generated by the appellant to the second respondent GUVNL. As against the proposal seeking determination of tariff for 2005-2006 to 2008-09, the tariff period was restricted to 2005-06 to 2006-07 by the Commission.



6. According to the appellant, the first respondent Regulatory Commission disallowed various claims resulting in substantial impact on the finances of the appellant apart from declining to relax the claim as sought for by the appellant. The major headings under which adverse impact on the appellant, as enumerated by the appellant are (i) Overall impact resulting in loss to the appellant (ii) Station heat rate (iii) Auxiliary consumption (iv) Specific oil consumption (v) PLF for GSECL plants (vi) Transit loss of coal (vii) Depreciation (viii) Return of equity and (ix) approving operational and financial parameters for F.Y. 2005-06 to F.Y. 2008-09.
7. While elaborating the above adverse impact on the appellant, Mr.M.G.Ramachandran learned counsel leading the arguments for the appellant advanced a number of contentions, which will be considered at the appropriate time. It is contended that without proper application of mind, without considering the material aspect in the proper perspective, the order impugned has been passed by the first respondent Regulatory Commission and tariff fixed by the Commission deserves to be enhanced or modified. Per contra Ms. Sunita Hazirka advocate, Mr. Balaram Reddy, Adviser to the second respondent contended that no interference whatsoever is called for with the order passed by the Regulatory Commission and the appeal is without substance apart from being a misconception and misdirection.



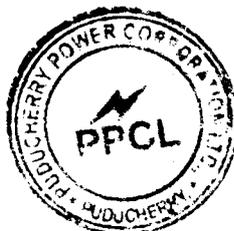
8. Pending the appeal, the four Discoms were impleaded at the instance of the appellant and the four Discoms who distribute power in the State of Gujarat came on record as respondents 7 to 12. On a consideration of entire facts leading to the appeal, the various contentions advanced by the counsels for the appellant and respondents, we are to frame the points for consideration. On behalf of the Discoms as respondents No. 3 & 7, who were impleaded various submissions were also made. The learned counsel for the appellant also raised additional points and submitted written submissions on behalf of the appellant.
9. On a consideration of the submissions made on behalf of the appellant as well as respondents and the contentions advanced, the following points emerge. We frame points hereunder for consideration in this appeal and answer as under :
10. We have considered the respective contentions advanced on either side as well as points raised in the supplemental application and written arguments. After due consideration of the entire matter and in taking into consideration of totality of the circumstances, we shall consider the contentions advanced on behalf of the respondents in this appeal.
11. **Point A** - Whether the appellant is entitled to relaxation claimed in respect of generating stations under Regulation No. 3 of the Terms and



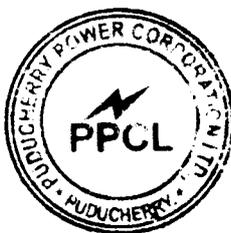
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Conditions of Tariff notification No. 12 of 2005 and parameters claimed? The appellant operates generating stations of different vintages including four generating stations, which are as old as 42 years. It is also represented that excepting the four generating stations, which are less than 10 years old and all other generating units are more than 10 years old. 22 generating stations are more than 15 years old while 18 generating stations are more than 20 years old and 12 of the generating stations are more than 25 years old. Nine of the generating stations are more than 30 years old and the remaining four generating stations are more than 40 years old. It is mentioned that the average age of the generating stations works out to 23.7 years according to the appellant.

12. It is also represented that excepting 11 generating stations/units which are of standard 210 MW capacity, other units are of odd standards either 63.5 MW or 70 MW or 75 MW or 120 MW or 140 MW or 200 MW. In all, two of the generating stations are gas based while 22 generating stations are coal based. Six of the generating stations run on other fuel such as LSHS. There are 08 hydel generating stations in all aggregating to 38 generating stations. It is claimed that the normal life of coal based thermal generating units is 25 years and normal life of gas based generating units is only 15 years. In terms of Government of India, Ministry of Power Notification dated 29.3.2004, where the Central Government has fixed rate of depreciation.

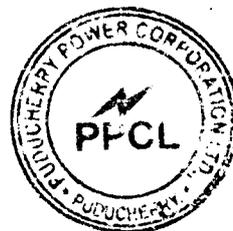


13. The performance of the generating stations, according to the appellant, varies with the vintage of the units, older the units, the performance get reduced substantially. However, generating units of less than 210 MW capacity cannot be expected to perform on the same parameters and that of the standard generating units such as 210 MW/ 500 MW etc. The generating stations, which are more that 15 years old were erected and Commissioned with the then available technology and they are not comparable to the present day generating units Commissioned in recent years with much up-gradation and improved technology.
14. In the past, the dominant object of putting up generating units was for a optimum utilization of resources and cost benefit analysis. All the generating units presently owned, operated and controlled by the appellant were established and Commissioned by the erstwhile GEB, which was entrusted with the function of generation and distribution under the then Electricity (Supply) Act 1948 as established. The earlier Board had financial constraints in view of its approach and the object with which it was established, which had deterred modernization/ renovation/ replacement or repair and maintenance of the generating stations. The continued scarcity of power was also required the generators to be kept at the maximum level and there was always



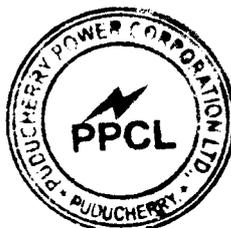
shortage of generation, which resulted in the erstwhile GEB unable to undertake repairs, maintenance or replacement and rendered unviable.

15. The recent power sector reforms and reorganization of the State Electricity Board has now enabled the appellant to continue its operation on commercial lines, which requires the attention, renovation to be carried out, modernization to be undertaken and the up-gradation is felt a necessity. However, there are practical and financial constraints for the appellant as it is required to maintain the generation and supply to GUVNL to maintain supply to the consumers through the distribution licensees. The appellant is operating its various generating stations/units under severe and severer constraints. Yet the appellant is undertaken to operate its generating stations in an efficient manner to the utmost.
16. According to the appellant, the generation of power by generating companies is more akin to manufacturing activity and distinct from the transmission or distribution. The generating companies are not undertaking licensed activities, but they are to generate and supply the electricity to the distribution licensees or to an inter-mediatory company such as GUVNL, which would in turn supply electricity to the distribution licensees. In terms of Section 86 (a) of The Electricity Act 2003, the sale of electricity by Generating companies to a Discom is

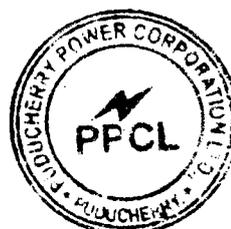


regulated by purchase and procurement process or through long term agreements. The generating company is not subjected to be availing of its revenue requirement nor the setting of tariff taken on an annual basis or periodically as is done in respect of a transmission / distribution licensees.

17. In terms of Section 73 of The Electricity Act, 2003, The Central Electricity Authority (hereinafter referred to as CEA) has been constituted and it has undertaken studies and recommended various parameters concerning the technical parameters for operation of generating stations. The appellant placed reliance on various reports and studies undertaken by CEA including the operational parameters of old stations and stations whose capacity is less than 200 MW. Though old stations are required to be discarded and replaced and new generating stations required to be established, however, due to scarcity and to minimize the cost, the appellant continued to operate its generating stations to generate power for the consumers in the State of Gujarat. The continued operation of old generating units which are 25 years old has deteriorated due to poor performance of older units or due to various reasons attributable to basic design deficiencies, lack of appropriate R&M, aging, coal quality deterioration and various other factors. Report of the CEA was placed before the Commission with respect to the operation of smaller units of power, which are extremely poor.

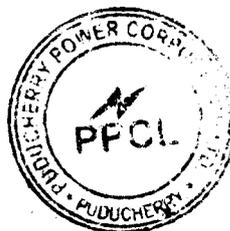


18. The State Regulatory Commission in fact without reservation accepted the report of the CEA and factually while analyzing the tariff held that the yield from old stations of lower capacity, PLF, station heat rate, specific oil consumption, auxiliary consumption etc. do not conform to the norms and the R&M of the units requires to be improved for better performance. The Commission has already directed the appellant to take up repair and maintenance measures to improve the performance of the generating units. It is the grievance of the appellant that the Commission having taken a note of the factual position and conditions of various generating stations, the report of the CEA and the performance of old stations, had not given full effect to the operational parameters for different generating stations while determining the generation tariff by the impugned order dated 6.5.2006.
19. It is contended that the Commission ought to have considered the parameters set out by the appellant in light of CEA report and in a manner consistent with the reality of the situation as well as norms and parameters, which could be applied to comparatively newer generating stations.
20. It is vociferously contended that the PLF (Plant Load Factor) even in respect of old generating units ought to have been treated on par with a



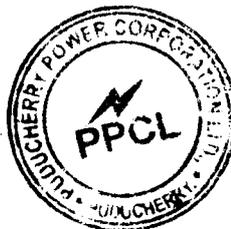
new generating station, which could generate power to its full capacity due to planned and unplanned outages apart from cost of maintenance, shooting up significantly. It is the complaint that the assessment of PLF in respect of all the generating stations had been taken at 80% of total capacity for full fixed cost recovery, cannot be achieved and requires to be interfered in this appeal. Point A is answered in favour of appellant and there will be a direction as set out above.

21. **Point B:** Whether PLF should be taken on actual or notional? The PLF according to the appellant should have been taken on actual basis as against notional parameters approved by the State Commission. The appellant rightly points out that in respect of Ukai, the Commission ought to have fixed the PLF at 72% for the year 2005-06. We find that in respect of Ukai, there is no appreciable difference warranting interference in this respect. However, in respect of Gandhinagar 1-4, Wanakbori 1-6, KLTPS, Dhuvaran 1-6 (oil), the PLF as submitted by the appellant requires to be reviewed by the respondent Commission as there is considerable difference. In the interest of justice and for better function there will be a direction for review of PLF in respect of Gandhinagar 1-4, Wanakbori 1-6, KLPTS, Dhuvaran 1-6, keeping in view the vintage of the units and CEA recommendation.



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22. In respect of Hydro stations, it is rightly pointed out even in terms of Regulations framed by the first respondent Commission, fixed charges are recoverable only after the generating station runs three hours, which running depends upon the release of water by the State Government and such release is solely based on the irrigation requirement and they do not consider the peak hour demand as even relevant or as having the bearing on the generation tariff. There is no reason to assume operation of hydel station on a continuous basis even when releasing of water by Irrigation Department is stopped for one reason or other and even if water is available in the reservoir and the hydel generating machines are ready for operation.
23. It is contended that the appellant should have been enabled to recover the fixed cost in respect of hydro stations irrespective of their operation and generation during peak hours. It is further contended that the hydel generation by the appellant should have been treated to identical to private as a private generator who are not placed to such constraints. The discharge of water from the reservoir or dam depends upon the decision of Irrigation Department and it not under the control of the appellant. It is contended that the availability of hydro based station should have been taken up subject to maximum of 80% and should have been adopted as a factor for parameters for recovery of full fixed cost of the generating stations during peak hours. We hold that this claim



merits consideration by us to render substantial justice. Point B is answered in favour of appellant.

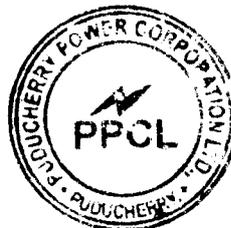
24. **Point C:** Whether the claim of station heat rate should be allowed uniformly? Nextly, the learned counsel for the appellant advanced arguments and contended that the first respondent Commission ought not to have fixed the station heat rate for the vintage generating stations at the same level as applicable to a newer generating station. The older generating stations, by the passage of time, station heat rate of such old generating stations would further fall and deteriorate. The same cannot be held to be a deficiency on the part of the appellant. The problem of higher station heat rate is common to all the generating stations throughout India, which factor has been taken note of by various Regulatory Commissions and the CEA, where the generators have been permitted realistic norms. In fact the CERC has allowed higher station heat rates, so also other regulatory Commissions approved higher station heat parameters. That being a decision, it is contended that there is neither reason nor rhyme for the first respondent to have acted differently.
25. The learned counsel for the appellant drew our attention to the approval of station heat rate for various generating stations under their respective regulatory jurisdiction including that of NTPC, who is under the control



of CERC. The learned counsel for the appellant represented that station heat rate for various generating stations of the appellant as hereunder in respect of which there is no controversy:-

Sl. No.	Station	Request of	Present Approval	
		<u>GSECL</u> 2005-06	2005-06	2006-07
1.	Ukai 1 & 2	2921	2700	2700
	Ukai 3 to 5	2725	2600	2600
2.	Gandhinagar 1 & 2	3101	2650	2650
	Gandhinagar 3 & 4	2793	2500	2500
3	Gandhinagar 5	2694	2460	2460
4	Wanakbori 1-6	2883	2500	2500
5	Wanakbori 7	2763	2460	2460
6	Sikka	3262	2700	2700
7	KLTPS	3379	3300	3300
8.	Dhuvaran 1-6 (oil)	3415	3200	3200
9	Dhuvaran-7 (gas)	1950	1950	1950
10	Dhuravan-8	-	-	1950
11	Utran (gas)	2182	1950	1950

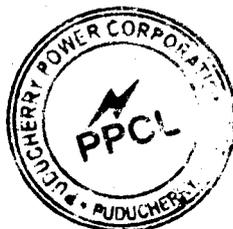
26. There is force in the submission made by the learned counsel for the appellant. Though, in the view of the first respondent Commission, the difference is very narrow but the cumulative effect of all the generating stations has a bearing which should not have been ignored by the first respondent Commission. The contention advanced in this respect deserves to be appreciated and sustained. Point C is answered as above and station heat rate has to be allowed considering the vintage and present condition of the station in view of the CEA recommendations and



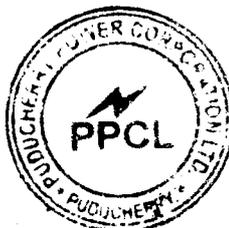
treatment given by CERC for similarly placed stations under its jurisdiction. We, therefore, order Point 'C' accordingly.

27. **Point D:** What is the quantum of auxiliary consumption to be allowed?

The learned counsel for the appellant nextly contended that the plant auxiliary consumption in the case of generating units such as Gandhinagar 1 to 4, Sikka, KLTPS, Dhuravan are higher. It is also pointed out that for the thermal power plant, the auxiliary consumption even after the plant is running at low generation, the auxiliary consumption by the first respondent Commission is far less and it should have been fixed between 12-13% depending upon the plant conditions. The CEA report on operation norms for coal/lignite, fired thermal power station, is found to be variant in large scale. According to the appellant, auxiliary consumption should have been fixed at the rate at which it is claimed. Only in respect of Gandhinagar 4 and Dhuravan 1-6 (oil), there is considerable difference in the auxiliary consumption approved by the first respondent Commission. There is considerable difference in respect of Sikka and KLTPS generating station. Though percentage-wise it appears to be of not much dimension / quantity yet the accumulation thereof reflects on the appellants' generation revenue and finances. This requires a modification in respect of the auxiliary consumption of the said generating stations viz. Gandhinagar 1 to 4, Sikka, KLTPS, Dhuravan. Point D is allowed in part.



28. **Point F:** Whether oil consumption should be allowed on actuals as claimed by appellant ? Taking up the specific oil consumption, it is pointed out that when a generating station operates at part loads, specific oil consumption will be more and the Commission should have allowed the specific oil consumption on actual basis as claimed by the appellant. Since higher oil consumption is an admitted fact in case of vintage power plant as well as with respect to smaller plant below 210 MW capacity. It is claimed that the specific oil consumption for the generating units should have been allowed on actual basis subject to adjustment for inefficiency in the operation of units, if any, by the appellant. This contention also deserves acceptance and the direction also required to be issued as claimed by the appellant viz. claims on actual has to be accepted by the Regulatory Commission. Point F is answered in favour of appellant.
29. **Point G :** What percentage of transit loss of coal is reasonable ? Nextly the learned counsel for the appellant contended that the transit loss of coal which is being brought from a longer distance from the eastern States, should have been allowed as sought for by the appellant. The appellant claimed 2.05% in respect of Wanakbori and 2.55% in respect of Sikka, while the Commission allowed 1.5% in respect of Wanakbori and 2% of Sikka generating stations. Taking into consideration of the



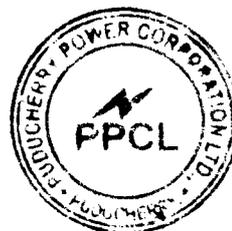
distance, the transportation of coal, haulage and the Wagon movement in the railway transportation system, the Commission has liberally allowed transmit loss, which includes storage as well as loading and unloading waste against its regulation of 0.8% for non pit head stations. We, therefore, do not consider it necessary to interfere with the order of the respondent Commission in this regard. Point G is answered accordingly.

30. **Point H** : Whether claims for depreciation, ROE and auxiliary consumption deserves to be sustained ? The learned counsel for the appellant nextly contended that there is no justification to reduce the parameters such as depreciation, auxiliary consumption and return on equity which have already been incorporated in the power purchase agreement after due deliberations. Such reduction, it is contended, will result in huge financial disadvantage to the appellant. We find, there is force in this submission and when PPA have already been entered into, in the absence of any power to interfere or modify the contract already entered, it is not proper for the Commission to reduce the parameters. Therefore, in respect of PPA already entered, we direct Regulatory Commission to give effect to the rate of depreciation, auxiliary consumption and return on equity as agreed to during the currency of power purchase agreement. Point H is answered in favour of appellant.



31. **Point I** : Whether the approach of Regulatory Commission with respect to modernization, replacement is liable to be interfered? With respect to the claim made for modernization and renovation, the approach of the Commission should have been to encourage and represent a perspective instead of curtailing the activity of the generating companies, which may result in retardation of its generating companies. In this respect, this Appellate Tribunal has taken the view that the decision to upgrade or modernize or replacement of the old generating stations, it should be approached as a commercial decision by the generator to invest for the improvement of generation and for reducing the cost of generation. It is the generators' responsibility to raise funds and invest in such modernization of replacement and only at the time of fixation of tariff, the Commission could interfere with respect to such investment subject to prudent check. In this respect we have already held in Appeal No. 84 of 2006 in Karnataka Power Transmission Corporation Vs. Karnataka Electricity Regulatory Commission and it is extracted for future guidance by the first respondent Regulatory :

*"6. The functions of the State Commission are enumerated in Section 86 (1) (a) to (k) of The Electricity Act 2003. We notice from the above provision that the role played by the Commission in slashing the investment is not one of the enumerated function Section 86 (2) provides that the Commission shall advise the State Government on all or any of the matters enumerated in clauses (i) to (iv) of the said sub section. Section 86 (4) provides that the State Commission shall be guided by the National*



*Electricity Policy, National Electricity Plan and Tariff Policy. Section 61 to 66 provides for framing Tariff regulations and determination of tariff. These provisions are also silent in this respect.*

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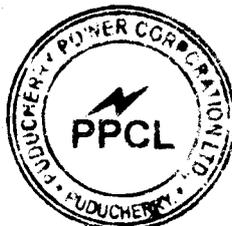
11. *Further when the Technical Experts and Engineers, have applied their mind with respect to their proposal and plan it is not for the Commission to examine by appointing another expert Committee. No expert agrees with another expert as presumably either add or comment. By this it shall not be taken that we are commenting upon the expert Committee appointed by Commission. Even the Committee did not opine that the proposed capital investments are not at all required or otherwise not suitable nor an efficient proposal.*

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13. *Section 11 of The Karnataka Electricity Reforms Act, 1999 also does not spelt out such power on the Commission, as it only enables the Commission to require licensee to formulate prespective plans and schemes for promotion of transmission, generation etc. Section 12 of The Karnataka Electricity Reform Act saves the power of State Govt. to issue policy directives concerning electricity in the State including the overall planning and coordination. Thus viewed from any angle, the power of the Commission to interfere with the proposal of investment by the transmission corporation or for that matter a distribution licensee as well cannot be assumed.*

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18. *The reference made to the National Electricity Policy and in particular to the draft policy dated 16.03.2005 may not be of any consequence. The utility has proposed to undertake expansion of its network after a study. The draft tariff policy has not been understood properly and at any rate it was only a draft which will not supersede or over rule the statutory provisions of The Electricity Act 2003 or Regulations. Reliance made on Section 91(4) of The Electricity Act 2003 is*



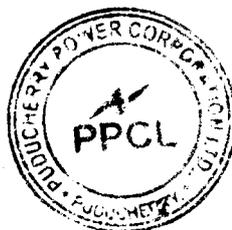
*a misconception. There is no quarrel with the impartiality of the regulator. It is the jurisdictional issue or the scope of regulator's power vis a vis the utilities internal management and functions and its plans. Legally there could be none who could complain about such proposals*

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21. *The Commission overlooked the fact that the appellant being transmission utility transmitting power through out the State for the bulk supply as well as distribution as an obligation to maintain the supply as well as quality supply and when the demand increase, either at the level of distribution or at the level of bulk supply it is the transmission licensee who should provide for the supply. This obviously means that the transmission utility has to plan in advance and should be in a position to supply power as demanded from time to time. Section 42, 43 of The Electricity Act 2003 also should not be lost sight of. To meet the ever increasing demand consequent to development and improvement in the status of the consumer public, industrialization, computerization, heavy industries and requirement increases by geometric proportion, it is for the transmission utility or such other utility to estimate the future demands as well, besides improving the quality and standard of maintenance. This is possible only if the utilities have the freedom to plan with respect to their investment, standardization, upgrading of the system. For such a course it is within the domain of those utilities to undertake to plan, invest and execute the projects or schemes of transmission etc. If the view of the Commission is to be sustained, as already pointed out, the same would mean for each and every investment an approval has to be sought by the utility in advance which is not the objective of the act.*

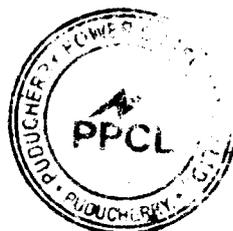
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22. *The consumers interest also do not arise at this stage for consideration nor they could be an objector in respect of proposal or plan or investment by utility as the liability of the consumers, if any, arise or there could be a passing by way of return on equity or interest etc. as such*



*contingency arises only when the Regulatory Commission subject to its prudent check allows such expenditure, while fixing the annual revenue requirement and determining the tariff. Till then, the consumers have no say and there could be no objection from their side. When the consumers complain poor service or failure to maintain supply, to face such a situation the utility has to plan in advance, invest in advance, execute the project or scheme for better performance and maintain."*

32. We direct the Regulatory Commission to follow the above judgment in this respect atleast for future years to come, which would be in the interest of development of generation in the state of Gujarat and competition to be developed.
33. **Point J:** At what rate R.O.E. is to be allowed ? With respect to the next contention namely claim on return on equity, the Commission in its regulations 2004 specified the return on equity in respect of projects where the recovery through the Central Government plan allocation scheme is available at 14% post tax and for the rest of the project at 16% post tax return on equity. Having framed such a regulation, it is pointed out, there could be no slashing of R.O.E. as investment of generating stations is heavy and equity capital is also required on the higher side. It should not be forgotten that the equity passed on the appellant is very low and the reserves transferred by way of financial restructuring are insufficient to meet the fresh equity investment. In the absence of appropriate internal resources, the appellant will not be able to

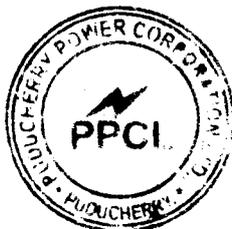


undertake R&M activities and the new projects proposed by it and/or approved by the State Commission. We are of the considered view, the Commission ought have allowed 16% return on equity for all the existing generating stations for F.Y. 2005-06 and F.Y. 2006-07. We direct that orders of the Commission stand modified accordingly in this respect. Point J is answered as above.

34. **Point K :** Whether O&M expenses should be allowed on actual basis ?
- With respect to the claim of operation and maintenance expenses, it is contended that actual cost incurred should have been approved by the Commission. It is brought to our notice that as per the norms prescribed by CERC, the appellant will be entitled to Rs. 48578 lakhs while the appellant has claimed only Rs. 43178 lakhs. Yet the Commission has approved only Rs. 42218 lakhs. This results in the reduction of Rs. 89 lakhs. As such reduction will result in financial constraints and at times the generating plant may suffer or cease to function. Hence, the first respondent Commission ought to have allowed the actuals as claimed by the appellant towards O&M expenses as it is a negligible amount when compared to the generation value of energy. This claim of the appellant is allowed and Point K is answered and there will be a direction accordingly in this respect to the Commission but subject to prudent check.



35. **Point L:** Whether the disallowance of portion of depreciation deserves to be interfered ? Nextly the learned counsel for the appellant contended that the disallowance of depreciation to an extent of Rs. 129 crores for F.Y. 2005-06 and Rs. 133.6 crores for the F.Y. 2006-07 is not justified. The amount of depreciation claimed cannot be said to be on higher side or excessive as without providing for depreciation, the generating company may not be in a position to repay the loans and it may also affect its day to-day cash operations and it will be a financial constraint. The object of providing depreciation shall not be lost sight of. Taking into consideration of our judgment in appeal No. 84 of 2006, we would direct the Commission to allow depreciation as prayed for. It is true that such revisions which we directed, may result in the shooting up of generation tariff to a small extent but it cannot be avoided if the Commission expects the appellant to generate, to supply and to operate generating stations and supply uninterrupted power apart from improving increased demands of the consumer public.
36. The learned counsel for the appellant placed tabulated statement with respect to the details of depreciation. We have also considered the reply affidavit filed on behalf of the respondent Commission, while considering the various contentions advanced. The failure to treat the generating companies as a competent operator may not be a proper approach and the Commission should not have treated the generator as a department



of Government of Gujarat, while it should be treated as a venture and should have been enabled to compete with the other generators and achieve competent standards of performance. Point L is answered as above.

37. In the result, we direct the respondent Commission to modify the generation tariff as indicated above on each of the points set out above and pass orders in respect of the tariff period in question within a period of three months from the date of communication of the order and the same shall be effective from the date of such modification by the Regulator and the appellant shall not be entitled to claim retrospectively.
38. The parties shall bear their respective cost and in other respects we are not interfering with the orders of generation tariff.

Pronounced in open court on this 23<sup>rd</sup> day of November, 2006.

**( Mr. H. L. Bajaj )**  
Technical Member

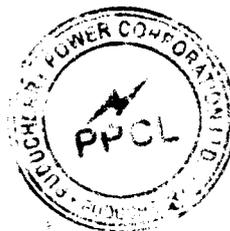
**( Mr. Justice E Padmanabhan )**  
Judicial Member

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No. of corrections

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**BEFORE THE APPELLATE TRIBUNAL FOR ELECTRICITY  
Appellate Jurisdiction, New Delhi**

**Appeal No. 81 of 2007**

**Dated this 10<sup>th</sup> day of January, 2008**

**Coram: Hon'ble Mr. A. A. Khan, Technical Member  
Hon'ble Mrs. Justice Manju Goel, Judicial Member**

**IN THE MATTER OF:**

**Indraprastha Power Generation Co. Ltd.**

Himadri

Rajghat Power House Complex,

New Delhi - 110 002

... Appellant

Versus

1. **Delhi Electricity Regulatory Commission**  
VINIYAMAK Bhawan, C-Block,  
Shivalik, Malviya Nagar,  
New Delhi - 110 017.
2. **Delhi Transco Ltd.**  
Shakti Sadan, Kotla Road,  
New Delhi.
3. **BSES Rajdhani Power Ltd.**  
BSES Bhawan,  
Nehru Place,  
Delhi - 110 019.
4. **BSES Yamuna Power Ltd.**  
Shakti Kiran Vihar,  
Karkardooma, Delhi - 110 092.

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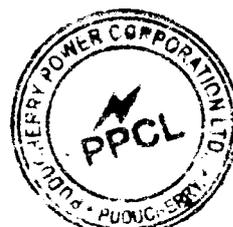


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5. **North Delhi Power Ltd.**  
Lines, Kingsway Camp,  
Delhi – 110 009.
6. **P. L. Tuli**  
Bijli Consumer Society,  
113, Old Gupta,  
Delhi – 110 009.
7. **Mallika Singh**  
Sr. Assistant Secretary  
PHD Chamber of Commerce and Industry  
PHD House,  
4/2, Siri Institutional Area,  
August Kranti Marg,  
New Delhi – 110 016.
8. **Vijay Kumar Gupta**  
BN 75, (W)  
Shalimar Bagh,  
Delhi – 110 088.
9. **Ravi Dev Gupta**  
President (Delhi State Unit),  
Akhil Bhartiya Grahak Panchyat

Counsel for the Appellant : Mr. M. G. Ramachandran, Advocate  
Mr. Anand K. Ganeshan, Advocate  
Ms. Swapna Seshadri, Advocate

Counsel for the Respondents: Mr. S. B. Upadhyaya, Sr. Advocate  
Mr. S. M. Sharma, Advocate  
Mr. K. M. Verma, Jt. Director (Law),  
DERC



Mr. Anuj Berry, Adv. and  
Mr.V.P.Singh, Advocate for BRPL &  
BYPL

Mr. Amit Kapur, Advocate  
Mr. Mansoor Ali Shoket, Advocate  
Mr. Rahul Dhawan, Advocate  
Mr. Avijeet K. Lala, Advocate for  
NDPL

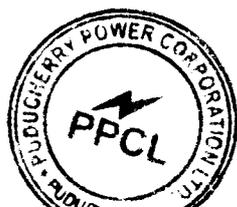
## **J U D G M E N T**

### **Appeal No. 81 of 2007**

1) The appellant is a Government owned company having three power generating stations namely :

1. Indraprastha Thermal Power Station (**IPTPS** for short),
2. Rajghat Power House (**RPH** for short) and
3. Indraprastha Gas Turbine Power Station (**IPGTPS** for short).

2) The respondent No.2, Delhi Transco Ltd. is a transmission licensee. The appellant and the respondent No. 2 entered into a Power Purchase Agreement (PPA) on 30.03.2007. On 29.03.2007, the draft PPA had been approved by Delhi Electricity Regulatory Commission (DERC or Commission for short). Vide the impugned order dated 22.09.2006, the DERC decided the ARR and tariff



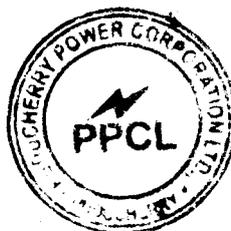
applicable to the appellant for generation and sale of electricity from the aforesaid three power plants. The appellant, thereafter, filed a review petition, being No.54/2006. The review petition having been dismissed vide the other impugned order dated 30.03.2007, the appellant has preferred the present appeal. The present appeal challenges the order dated 22.09.06 in respect of the following aspects:

1. Non consideration of Operation & Maintenance (O&M) charges on actual basis,
2. Lower heat rate norms specified for the power projects,
3. Non consideration of final outflow to the appellant on account of rebate on timely payment allowed by the appellant to the respondent No.2,
4. Fixation of 60% combined plant load factor of the RPH project for financial year 2005-06 and 2006-07 for recovery of fixed cost and
5. Lower variable cost for IPGTPS.

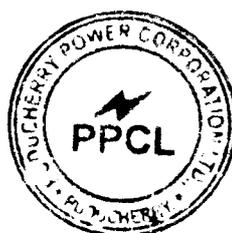
**The challenge:**

3) The contention of the appellant in respect of each factor is delineated below:

- (a) O&M Expenses : The appellant had submitted an estimate of Rs.153.51 Crores as O&M expenses for the



financial year 2006-07. The Commission has allowed an expenditure of Rs.99.44 Crores as recoverable from revenue on normative basis as O&M expenses. The appellant contends that it had acquired the power plants from the erstwhile Delhi Vidyut Board (DVB), of which some are 38 years old and some 15-20 years old, that appellant is incurring substantial expenditure on repair and maintenance activities and has recently incurred more than Rs.15 Crores in RPH to rectify the problem of an axial shift and high vibration which has resulted in those units having achieved 80% Plant Load Factor (PLF), that the appellant is incurring a high wage bill due to the number of employees being large, that it has given VRS to 383 employees in order to optimize the man power and that despite these efforts the actual O&M expenses for the financial year 2005-06 was Rs.113.75 Crores. The appellant claims that the O&M expenses claimed were within the parameters of the Central Electricity Authority's (CEA) recommendations. The Commission assessed O&M expenditure for 2005-06 at Rs.95.61 Crores & for 2006-07 at Rs.99.44 Crores arrived at by applying an escalation factor of 4% over previous year's expenditure. According to the appellant the Commission should consider actual expenses incurred for 2005-06



and apply the escalation factor on such actual figure for arriving at the estimated O&M expenses for 2006-07

- (b) Heat Rate: The heat rate submitted by the appellant for approval was as under:

<b>STATION</b>	<b>2005 - 06 (Actual)</b>	<b>2006 - 07 (As per Petition)</b>
IPTPS	3709 Kcal/kwh	3493 Kcal/kwh
RPS	3314 Kcal/kwh	3167 Kcal/kwh
IPGTPS	2450 Kcal/kwh*	2497 Kcal/kwh

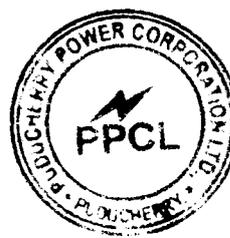
\*Normative Approved by the Commission

However, the Commission approved the station heat rate as under:

<b>STATION</b>	<b>2005 - 06</b>	<b>2006 - 07</b>
IPTPS	3235 Kcal/kwh	3235 Kcal/kwh
RPS	3200 Kcal/kwh	3200 Kcal/kwh
IPGTPS	2450 Kcal/kwh	2450 Kcal/kwh

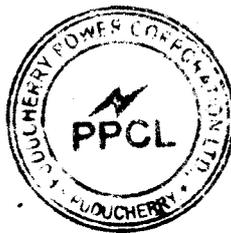
The appellant contends that the norms set out by the DERC were not achievable as the plants were very old and were poorly maintained by the erstwhile owners.

- (c) Rebate on timely re-payment: DERC/Commission has allowed a rebate of 2% per month to the respondent No.2



in case of timely payment of the bills for sale of electricity. The appellant says that the Commission has not taken into account the total outflow of cash caused by this 2% rebate. As per the Commission, the 2% rebate is matched by the interest allowed on the working capital for two months. As per the calculations of the appellant, there is a significant difference between the interest on working capital allowed for two months @ 10.25% per annum with monthly rest which works out to 20.5% per annum whereas the rebate of 2% per month works out to 24% per annum.

- (d) Generation from RPH: The appellant says that the targeted PLF of RPH should not have been fixed at 60% in view of the long shut-down of the plant for rectification of the chronic problems of axial shift and vibration of unit Nos. 1 & 2 turbines.
- (e) Variable cost of 1 PGTPS: The appellant claims that there was a mistake in calculating the fuel cost that should be allowed as pass through. The appellant wants fuel cost at 271.99 Crore calculated at station heat rate permitted by the Commission i.e. 2450 Kcal/kWh although actual heat rate achieved was 2426 Kcal/kWh. The



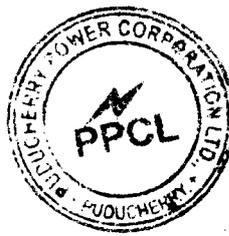
Commission has allowed only 260.07 Crores on this account.

(f) PLF Target for recovery of fixed cost:

The Commission has fixed the station wise generation targets and calculated the fixed cost per unit based on the approved generation targets and in the concluding paragraphs the fixed cost recovery is tagged with target availability which was equivalent to target PLF fixed for payment & incentives. The appellant contends that target availability so fixed by the Commission for recovery of fixed cost is unreasonable and not according to facts and circumstances of the appellant and contrary to generation target approved by the order.

The Commission has fixed the following target availability for payment of incentives as below:

<b>Station</b>	<b>Target availability</b>
I.P. Station	50
Rajghat Power Station	70
GTPS	60 (combined for 2005-06 & 2006-07)



If the target generation is taken into consideration the fixed cost has to be as per the following table:

Station	Gross Generation (In MMU)	PLF (%)	Net Generation
IPTPS	950	43.80	839
RPH	800	67.60	710
IPGTPS	1500	60.70	1455

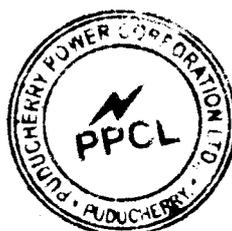
The appellant contends a clarification of the issue is called for.

**Response by DERC:**

4) The DERC has filed a reply affidavit and has attempted to explain the rates in respect of each of the above items.

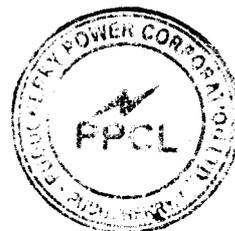
The responses are as under:

a) O&M Expenses: The Commission has allowed O&M expenses at Rs.95.61 Crores only for the financial year 2005-06 based on norms recommended by CEA and the same is inclusive of extra allowances of Rs.4 Crores towards insurance of plants. It is contended that the Commission has allowed increase of 4% over the O&M expenses for the financial year 2005-06. The Commission considers actual O&M expenses for the appellant to be on the higher side keeping in view of the parameters of operation which were considered by CEA



while recommending normative O&M expenses for the financial year 2004-05 for these stations and after taking into consideration the vintage and sizes of the generation units.

b) Heat Rate: The Commission contends that so far as actual heat rate of IPTPS station is concerned, it has also mentioned in the impugned tariff order dated 22.09.06 that actual station heat rate of 3709 Kcal/kWh is very high on account of low operating levels and it needs to be improved. Due to non - availability of design heat rate data of the units of the IPTPS station, the Commission contends, it could not establish the reasonable heat rate in accordance with the provisions recommended by CEA and therefore, it retained the earlier approved figure of 3235 Kcal/kWh for IPTPS station which is inline with the draft PPA submitted by Transco. Similarly for the Rajghat Power House, the heat rate of 3314 Kcal/kWh is said to be high on account of low operating levels. This heat rate is said to be as per the PPA submitted by Transco. It is further contended by the Commission that the PLF / availability for the financial year 2005 - 06 as well as 2006 - 07 have been consciously relaxed but further relaxation was considered to be adverse to consumers interest. So far as IP Gas Turbine Station is concerned, the normative heat rate of 2450 Kcal/kWh for both the

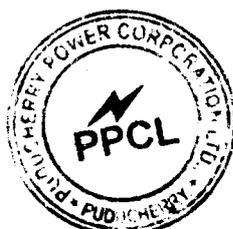


years 2005-06 and 2006-07 is said to be based on gross calorific value of gas. The appellant is entitled to the actual fuel cost incurred by it and not the fuel cost to which it would have been entitled to, had the station heat rate being same as was being prescribed by the Commission.

c) Rebate on timely payment: The Commission contends that rebate on timely payment is a trade off with interest on two months receivables considered in working capital requirement.

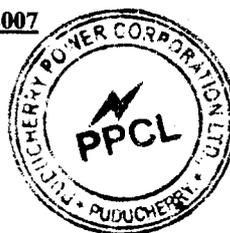
d) Generation from RPH and PLF targets for recovery of fixed cost: Coming to PLF factor, the Commission says it has considered the fact that major repairs were carried out by the appellant for the two units of RPH during 2005 - 06 and 2006 - 07 which had resulted in lower availability. However, given the positive result of enhanced generation at PLF above 80% after the repairs, the Commission clubbed the target availability for 2005-06 and 2006-07 together for recovery of full fixed cost of Rajghat Power Station.

e) Variable cost of IPGTP Station: The Commission explains that volume of Gas as submitted by the appellant was considered by it and that the difference in fuel cost was due to lower LNG cost which was provisionally considered by the Commission in arriving at variable cost of Rajghat Power house. Further it says that the LNG



Gas cost has been worked out by using the heat of GCV for LNG Gas and conversion factor for converting the gas quantity to MMBTU. Consequently the difference in total fuel cost may be due to conversion factor adopted by the Commission, for converting the gas quantity to MMBTU. The Commission however, says that it has required the appellant to provide necessary details in support of its claims during the subsequent tariff filing and variation, if any, in actual fuel expense and approved fuel expense could be considered during the truing up of the expenses.

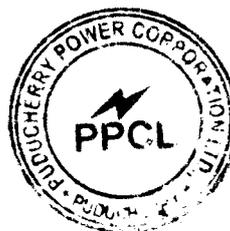
6) Additional Affidavit : The appellant has filed an additional affidavit to give certain facts. The following facts are mentioned in this additional affidavit: One of the generating stations namely IPTPS of the appellant is more than 38 years old and it was proposed to be shut-down due to vintage and other environmental factors but decision whether it should be shut-down was not final by the time the tariff petition was filed. However, Government of Delhi has decided to shut-down the IPTPS vide Cabinet decision No.1204 dated 07.05.07. The appellant has also placed on record its own audited accounts and the CEA report on O&M expenses and proposed renovation and modernization works to be carried out by the appellant. The CEA



after examining the various factors of the gas generating stations of the appellant gave the following conclusions and recommendations:

**“6.0 CONCLUSIONS & RECOMMENDATIONS:**

- i) *The normative O&M expenses for the various plants of IPGCL, for the year 2004-05 are assessed as follows:*
  - a) *IP Station - 15 lakh/MW or Rs.37.13 Crores*
  - b) *RPH Station- 17 lakh/MW or Rs.22.95 Crores*
  - c) *GT Station- 10 lakh/MW or Rs.28.20 Crores*
  
- ii) *The actual expenses on various components of O&M expenses are higher for the year 2004-05 as compared to the above normative levels. In order to ensure continued plant operation, it is prudent that the normative O&M expenses may be considered as future bench marks to be achieved over a period of time, say 3-5 years. Till then, it is recommended that well audited actual expenses may form the basis for 2004-05 with yearly targeted improvement for future.*
  
- iii) *There shall be specific commitment for targeted improvement in future.*



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- iv) *The large employee strength is a matter of concern as it is resulting in large outgo of funds towards salary etc. There is need for restructuring/redeployment of existing staff in a more productive manner for which a separate study can be conducted by an expert group/consultant.*
- v) *The accounting procedure needs to be more organized with well defined heads & sub-heads for various components of O&M expenses.*
- vi) *The assessment is recommendatory in nature and within the framework of constraints/limitations of the data furnished.”*

7) The Directors report for the financial year ending 31<sup>st</sup> March, 2007 submitted by the appellant mentions the operation performance of the different stations as under :

**“Operational Performance**

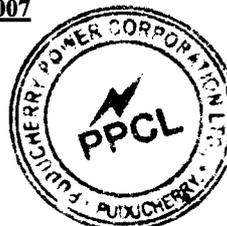
S.No.	PARTICULARS	IP STN.	RPH	GTPS	TOTAL
1	Capacity (MW)	247.5	135	282	664.5
2	Gross Generation(MU)	952.31	634.92	1412.22	2999.45

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3	PLF (%)	43.92	53.69	57.17	51.53
4	Auxiliary Consumption (%)	15.51	12.10.	2.80	
5	Energy sent out (MU)	804.59	558.07	1372.33	2734.99

During the year, the PLF of I.P.Station has marginally decreased from 45.42% to 43.92% due to the policy decision of not incurring of major expenditure on Repair & maintenance works, in view of its proposed closure in the year, 2010. The generation from Unit No.4 also remained low due to overhauling of Unit followed by condenser problem

PLF of Rajghat Power Station increased from 48.57% to 53.69%. However, due to shut down of Unit No.1 for more than three months to attend to the problems of high vibration axial shift in turbine, persisting for last several years, failure of turbine blade in Unit 2 in December 2006 and damaging of bearings of turbine of Unit I on account of lube oil problem, the target set by DERC could not be achieved.

The PLF of GT station had decreased from 70.76% to 57.71% mainly on account of (a) backing down to the tune of 138.6 MU of generation by SLDC (b) non availability of gas due to flooding of GAIL terminal, Hazira, shut down at ONGC station in January, 07 and low allocation of gas resulted in loss of 113.17 MU of generation (c) break down of generator of GT 6 while re-commissioning after overhauling by M/s Alstom, the OEM (d) prolonged shut down of STG-1 for its overhauling by M/s. BHEL, the OEM and (e) break



*down of STG II wherein internals of STG and its rotor stages were damaged due to dislodging of balancing in the machine."*

8) The appeal is also opposed by two distributing companies namely BSES Yamuna Power Ltd. and BSES Rajdhani Power Ltd. BSES Yamuna Power Ltd., respondent No. 4, disputes the vintage of RPH and IPGTPS. According to this respondent the accumulated depreciation being only 50% of the GFA, there is clear indication that the appellant has carried out refurbishment and modernization work after the date of commissioning of the station and therefore the plant cannot be treated as old. Further this respondent says that station heat rate, auxiliary consumption, specific consumption of fuel, PLF should be allowed in line with CEA norms. Coming to station heat rate it is alleged by BSES Yamuna that thermal power stations like Tanda have been allowed heat rate of 3000 Kcal/kWh and therefore, the same norms should be prescribed for the appellant. This respondent is opposed to increasing the heat rate and contends that any relaxation in heat rate would result in inefficiency and consequent burden on the distributing company and the consumers.

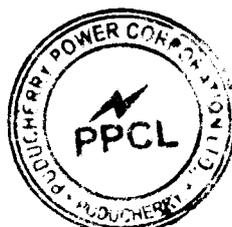
9) North Delhi Power Ltd., respondent No.5, has also opposed the appeal. It contends, *inter alia*, that the heat rate for RPH approved by the Commission is higher than what was sought and the heat



rate approved for IPGPS is at 2450 is quite reasonable. It supports the decision of 2% rebate on timely payment on the ground that this will be compensated by the interest that would be allowed on working capital and that such rebate is in accordance with CERC norms 2004 and is being allowed to all central sector generating companies. The NDPL supports the views of the Commission and all other aspects as well.

10) **Decision with reasons:**

**O&M Expenses:** As mentioned in Paragraph 4(a) above, the Commission has strictly adhered to the normative increase as suggested by the CEA. The petitioner requested the Commission to ask the CEA to re-consider the report. The Commission, however, went by the CEA report which according to the Commission had been prepared after taking all relevant parameters of operation into consideration. The Commission, however, was uncertain as to how long the IP station can be operated based upon various conditions imposed by statutory authority / courts etc. The Commission therefore did not relax the norms. However, the Commission did not consider if it was proper to give any further time to the appellant to improve its performance for the purpose of reducing cost.



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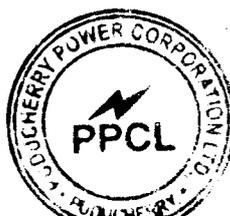
11) Reverting to the report of the CEA, we find that the authority itself never meant that the norms prescribed by it be strictly taken for compliance. In recommendation No.VI, the authority itself says that the assessment is recommendatory in nature and within the framework of constraints / limitations of the data furnished. The Commission feels satisfied with applying the CEA norms and also feels compelled to do so for otherwise the interest of consumers will suffer. The Commission is duty bound to allow all reasonable O&M expenses as pass through. The Commission is allowed to only impose a prudence check. If the O&M expense had escalated within the norms prescribed by CEA, the task of the Commission would have been quite easy. However, in the present case, the O&M expenses have gone higher than the CEA norms. The Commission, therefore, was required to examine the expenditure incurred by the appellant for various purposes and to detect if the appellant had incurred any avoidable expense. The appellants are only successors in interest of the erstwhile DVB and it has inherited some old power plants. It, along with power plant, has also received a large number of employees which in the present legal regime cannot be shed immediately. The appellant has attempted to reduce the number of employees by offering VRS. The plant being old the maintenance expense can also be higher than what is estimated at the given point of time. The fact that the appellant has been making efforts to improve its performance is clear from the

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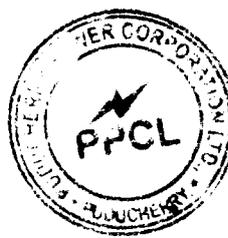


figures of actual heat rate for 2005-06 and 2006-07 which show that there is a fall in the station heat rate in 2006 compared to in the year 2005. It cannot be said that the appellant had altogether been irresponsible in its expenditure. Therefore, it will be appropriate for the Commission to examine individual items of expenditure and disallow only those which it finds as avoidable or imprudently high. We had an occasion to examine the concept of prudence check in the case of *NDPL Vs. DERC Energy Law Reports (APTEL) 2007 193*. The Commission had allowed an A&G expenses for distribution companies of Delhi only to the escalation of 4% over the previous year's expenses. The Commission had made deduction on account of legal expenses and other general expenses. We held that the Commission would have to allow such expenses which are justifiable and can disallow such expenditures which were not justified. The Commission cannot simply apply the normative rates of escalation and feel that its function of regulation is thereby over. While the Commission is duty bound to regulate the generation, transmission and distribution keeping in view the interest of consumers, it is also bound to see that the generator, transmitter and distributor gets a fair return, over and above the expenses. We, therefore, have no option but to hold that the Commission has to do some more exercise in arriving at the correct figure of O&M expenses which can be taken as pass through in tariff. It has to examine individual items of expenditure and reject those which



were clearly avoidable or imprudent or impermissible and allow the rest as pass through.

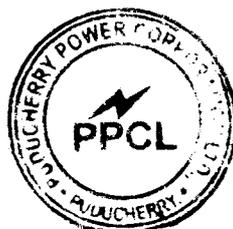
12) Heat Rate: The petitioner could not submit the design heat rate for IP station which was nearly 38 years old. The CEA norms, for station heat rate is based on the design heat rate. Therefore, the Commission could not employ the CEA norms for the station heat rate of the IPTPA station. Accordingly the Commission retained the approved figure of 3235 Kcal/kWh which was agreed to by the petitioner inline with the draft PPA submitted by Transco along with ARR petition for 2004-05. The petitioner submitted before the Commission that in order to comply with the directions of Delhi Pollution Control Committee IPTPA station was proposed to be closed down and therefore no R&M expenses could be taken for improvement or even for maintaining the same station heat rate. We are informed during arguments that the final decision to close down was taken after the end of 2006-07. The final closing will be in 2010. In view of this situation, it will only be fair for the Commission to bear with the station heat rate which the appellant has been able to achieve for this station during the period in question.



13) For the RPH station the appellant has actually been able to achieve the given target of station heat rate. While target was 3200 Kcal/kWh the appellant has been able to achieve 3167 Kcal/kWh.

14) For IPGTPS, the target of 2450 Kcal/kWh could not be achieved. Actual heat rate for 2006-07 was 2497 Kcal/kWh. So far as IPGTPS is concerned, the Commission has fixed the station heat rate norm as 2450 Kcal/kWh for financial years 2005-06 and 2006-07. This is based on the gross calorific value of gas. The appellant pleads that the station was very poorly maintained and that the availability of gas was greatly reduced during the period in question.

15) The impugned order shows that the petitioner had sufficiently canvassed its case of shortage of gas caused by the cuts imposed by GAIL. The Commission has not analysed in the impugned order the affect of such cuts on the station heat rate of the IPGTPS station. Even if the other factors mentioned in the 'Director's report' above are ignored the shortage of gas should have been taken into account by Commission because this is not within the control of the appellant. We, therefore, feel that the Commission needs to carry out this exercise afresh so far as the station heat rate of IPGTPS is concerned. The Commission will now refix the target heat rate for the IPGTPS from 2006-07 after taking into consideration the



shortage of gas as well as the factor mentioned in the Directors report as indicated in para 7 above. Consequent benefit be given to the appellant in the truing up and in the subsequent tariff order.

16) Rebate on timely repayment: So far as rebate on timely repayment is concerned, the Commission feels that the cash outflow on this account is sufficiently matched by the interest allowed on working capital. The appellant submits that the interest allowed by the Commission on working capital works out to 20.50 % p.e. while the rebate worked out to 24% p.a. As such the trade off concept has caused a loss of Rs.1.94 Crores annually. The appellant accordingly says that this amount of Rs.1.94 Crores should be allowed to be recovered from tariff. This point was also submitted in the review petition filed by the appellant. The Commission in the review order dated 30<sup>th</sup> March, 2007 has noted the submission but has not taken any decision on the submission and has merely reiterated the original order dated 22<sup>nd</sup> September, 2006. We have given our thought on the subject and we feel that there is no reason why the appellant should lose the sum of Rs.1.94 Crores annually because of the rebate allowed to the transmission licensee for timely payment. The Commission has to allow the sum of Rs.1.94 Crore as pass through and the same be done in the truing up and subsequent tariff orders.



17) Generation from Rajghat Power House, PLF target and recovery of fixed cost: For recovery of fixed cost the plant load factor for Rajghat power house has been held to be 60% . The appellant contends that it has not been able to achieve this target due to long shut-down of one of its plants due to axial shift and variation. The necessary rectification has been carried out. The Commission has considered this aspect. The Commission found that after the rectification combined PLF of both the units has risen very high so much so that during the first two weeks of November, 2006 the PLF of the two units was 96.56%. The Commission says that given the positive results of enhanced and reliable generation, PLF of 80% after repairs, the Commission clubbed the target availability of financial year 2005-06 and 2006-07 together for recovery of full fixed cost of Rajghat Power house. Even in the review order the Commission reiterated the desired target of 60%.

18) As per the operation norms laid down in Regulation 16 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004, while the recovery of full capacity (fixed charges) is a function of target availability whereas incentive is payable if PLF exceeds the target PLF. The aforesaid Regulation reads as under:



*"16, Norms of operation: The norms of operation as given hereunder shall apply:*

*(i) Target Availability for recovery of full Capacity (Fixed Charges)*

*(a) All thermal power generating stations, except those covered under clauses (b) and (c) below -80%*

*(b) Thermal power generating stations of Neyveli Lignite Corporation Ltd. (TPS-I, TPS-II, Stage I & II and TPS-I Expansion) and Talchar Thermal Power Station of National Thermal Power Corporation Ltd. -75%.*

*(c) Tanda Thermal Power Station of National Thermal Power Corporation Ltd. -60%*

Note:

Recovery of capacity (Fixed) charges below the level of target availability shall be on pro rata basis. At zero availability, no capacity charges shall be payable



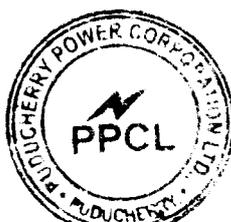
ii) Target Plant Load Factor for Incentive

(a) *All thermal power generating stations, except those covered under clauses (b) and (c) below – 80%*

(b) *Thermal power generating stations of Neyveli Lignite Corporation Ltd. (TPS-I, TPS-II, Stage I & II and TPS-I Expansion) and Talcher Thermal Power Station of National Thermal Power Corporation - 75%*

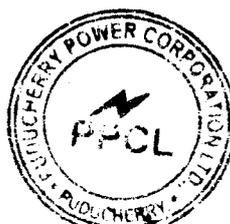
(c) *Tanda Thermal Power Station of National Thermal Power Corporation Ltd. – 60%*

19) Delhi Electricity Regulatory Commission's (Terms and Conditions for Determination of Generation Tariff) Regulations 2007 also at Regulation 7.3 provides the target availability for recovery of full fixed charges and target PLF for claiming incentives. It may be pointed out that if the station is backed down under the instructions of SLDC it will be considered as deemed available in so far as the recovery of the fixed charges is concerned. In case if availability is lower than the target availability the fixed cost admissible is reduced proportionately with no fixed charges allowed at zero availability. Also incentive for energy generation is permitted when station achieves PLF higher than the target PLF. The target availability for the recovery of fixed charges in the instant



case has been fixed equivalent to target PLF for payment of incentives. Therefore, if the station has exceeded the target PLF it will not only be eligible for recovery of full fixed charges but also for incentives. The appellant can neither claim recovery of full fixed charges nor incentive based on the PLF performance as long as it does not achieve the PLF target and exceeds it for incentive payment. In the instant case the gross generation as projected by the appellant to the Commission cannot be used to determine the target PLF but it will only represent the quantum of generation from each station for the purpose of energy balancing. The PLF so derived cannot be used as target PLF. The target availability of a station is based on the declared capacity during the year and not on the PLF achieved as claimed by the appellant.

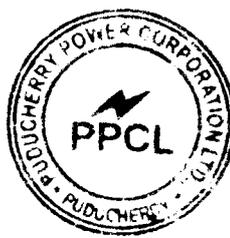
20) Taking the case of RPH station the Commission has considered the vintage and current status of plant operation including long shut downs of unit nos. 1 and 2 and has relaxed the target availability for the recovery of fixed charges of RPH to 60% combined for FY 2005-06 and 2006-07 as against 70%. It is to be noted that practically one unit of the station was not available for operation because of major repairs for more than 8 months out of 24 months in FY 2005-06 and 2006-07. Viewing it year-wise, the station was having one unit with chronic problem and the second unit was available for only 4 months after the repairs in FY



2005-06. Whereas in FY 2006-07 one unit was available after repairs for the entire year and the second unit was only available for nearly 7 months after repairs. Expected availability of RPH in FY 2005-06 is widely different from that achievable in FY 2006-07 and combining them and fixing relaxed normative target availability of 60% will not represent true picture. It will be reasonable to fix target availability separately for each year. We, therefore, direct the Commission to fix target availability of RPH for recovery of fixed cost separately for each year while taking into account the factors for relaxation. No incentive, however, is allowed if the PLF does not exceed target PLF of 70%.

21) So far as variable cost of IPGPT station is concerned, the Commission has taken note of the possibility of an error. In the reply affidavit the Commission says that it asked the appellant to provide necessary details in support of its claim during the subsequent tariff filings and assured the appellant that the Commission would consider variation, if any, between actual fuel expense and fuel expense approved during the truing up exercise.

22) The appeal is accordingly allowed in part with the directions indicated in Paragraphs 11,12,15,16 & 20 above. Since much time has passed from the end of the financial year 2006-07, we direct that instead of redetermining the tariff for that year, the effect of



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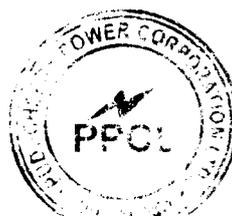
reconsideration / recalculation shall be given in the truing up exercise and consequent tariff in the next tariff period.

Pronounced in open court on this **10<sup>th</sup> day of January, 2008.**

**( Mrs. Justice Manju Goel )  
Judicial Member**

**( A. A. Khan )  
Technical Member**

The End



Appeal No. 89 of 2006

**Before the Appellate Tribunal for Electricity  
(Appellate Jurisdiction)**

**Appeal No. 89 of 2006**

Dated: 22nd January, 2007

**Present: Hon'ble Mr. Justice Anil Dev Singh, Chairperson  
Hon'ble Mr. A.A. Khan, Technical Member**

**N.T.P.C. Limited**

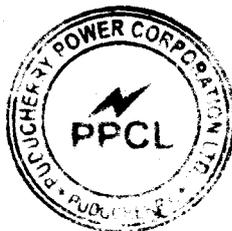
**...Appellant**

**Versus**

1. **Madhya Pradesh State Electricity Board,  
Shakti Bhavan, Vidyut Nagar,  
Jabalpur - 482 008**
2. **Maharashtra State Electricity Distribution  
Company Limited,  
'Prakashgad', Bandra (East)  
Mumbai - 400 051**
3. **Gujarat Urja Vikas Nigam Limited  
Vidyut Bhavan, Race Course,  
Vadodara - 390 007**
4. **Chhattisgarh State Electricity Board,  
Dhagania, Raipur - 492 103**
5. **Electricity Department,  
Govt. of Goa, Vidyut Bhavan,  
3<sup>rd</sup> Floor Panaji, GOA**
6. **Electricity Department  
Administration of Daman & Dlu (DD)  
Daman - 396 210**
7. **Electricity Department  
Administration of Dadra and Nagar Haveli (DNH)  
Silvassa, Via VAPI**
8. **Central Electricity Regulatory Commission  
Core 3, Sixth Floor Scope Complex,  
7, Institutional Area, Lodhi Road  
New Delhi - 110003**

**...Respondents**

**Counsel for the Appellant: Mr. M.G. Ramachandran, Ms.  
Taruna Singh Baghel & Ms.  
Saumya Sharma**



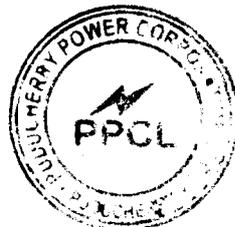
**Counsel for the Respondents: Mr. Pradeep Misra for MPSEB  
Ms. Yogmaya Agnihotri for CSEB**

**Mr. Kamlesh P. Jangid, COA CON),  
GUVNL**

**JUDGMENT**

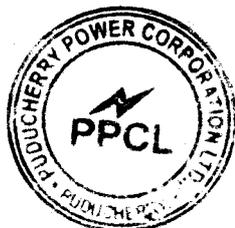
**Per Hon'ble Mr. Justice Anil Dev Singh, Chairperson**

1. This appeal is directed against the order of the Central Electricity Regulatory Commission (for short 'CERC') dated Feb. 16, 2006 in Petition No. 46/05, whereby the CERC has rejected the plea of the appellant for relaxation of the combined Target availability level fixed by the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001, for recovery of fixed capacity charges for Kawas Gas Power Stations (for short 'Kawas GPS') and Gandhar Gas Power Stations (for short 'Gandhar GPS'). The facts leading to the appeal are as follows:-
2. In the year 1992-93, Kawas GPS was set up by the National Thermal Power Corporation Ltd. (for short 'NTPC') for generation of electricity with gas linkage of 2.25 MMSCM per day. During the year, 1994-95,



Gandhar GPS was also commissioned by the NTPC with gas linkage of 1.5 MMSCM per day to be increased to 2.25 MMSCM. On April 30, 1994, Notification was issued by the Govt. of India under Section 43A of the Electricity (Supply) Act, 1948, whereby tariff for Kawas GPS was determined for the period upto March 31, 1998. The Target Availability PLF was fixed at 62.78% for the full fixed cost recovery.

3. By a subsequent Notification dated April 28, 1997, the Govt. of India under Section 43A of the Electricity (Supply) Act, 1948 determined the tariff for Gandhar GPS for the period upto March 31, 2000. The target availability PLF for the full fixed cost recovery was also fixed at 62.78%.
4. It appears that due to non-availability of sufficient quantity of gas, the Gas Power Stations were not able to achieve the optimum level of generation. In the 95<sup>th</sup> Meeting of the Western Regional Electricity Board, held on March 18, 1994, the issue relating to shortage of

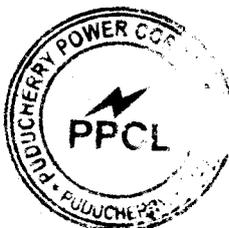


availability of gas for Kawas and Gandhar Gas Power Stations was discussed. It was suggested during the discussion that to overcome reduced availability of gas, half of the stations should be run on Naptha and the other half on gas and the incremental costs should be distributed on the total generation of the stations.

5. The Board agreed to examine the matter and requested the appellatant to send a detailed proposal in this regard.
6. In the 96<sup>th</sup> meeting of the Western Regional Electricity Board, held on August 13, 1994, the matter again cropped up for discussion. It was decided to allow the use of Naptha for generation of power in the two gas stations. The respondent nos. 1 to 7, who were members of the Western Regional Electricity Board, agreed to bear the extra cost of installing alternative liquid fuel firing facility in Kawas GPS. It is not in dispute that in so far as the Gandhar GPS is concerned, it is not technically feasible to install liquid fuel firing facility.

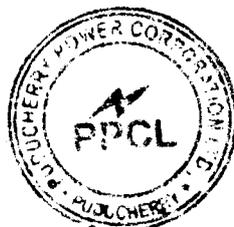


7. In consonance with the aforesaid decision, during June-July, 1997 liquid fuel (Naptha) firing facility was installed in Kawas GPS. In view of the commissioning of the liquid fuel firing facility at Kawas, it was considered appropriate to divert gas from Kawas GPS to Gandhar GPS and to operate some or all the gas turbines at Kawas GPS using liquid fuel in order to maximize the generation of power from these two stations.
8. In the 107<sup>th</sup> Western Regional Electricity Board's meeting held on April 18, 1998, the beneficiaries consented to the proposal of the NTPC to link Kawas and Gandhar with HBJ pipeline.
9. After the Electricity Regulatory Commissions Act, 1998 came into force the Central Commission on March 26, 2001 notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001. The target availability norms applicable for the tariff period from April 1, 2001 to



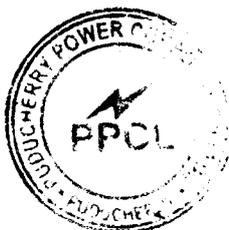
March 31, 2004 for the various NTPC generating stations was fixed at 80%.

10. On Feb. 7, 2002, the NTPC filed a petition, being petition no. 31/2001, before the CERC, for determination of tariff for Kawas GPS for the period April 1, 2001 to March 31, 2004. The NTPC in the petition prayed for relaxation of the target availability norms due to the reduced availability of gas and Naptha. Again on Feb.13, 2002, the NTPC filed a petition, being petition no. 33/2001 before CERC for seeking determination of tariff for Gandhar GPS for the period April 1, 2001 to March 31, 2004.
11. On July 1, 2002, the NTPC filed yet another petition, being petition no. 86 of 2002, for relaxation of target availability norm for both the stations. In petition no. 86 of 2002, the CERC by its order dated November 1, 2002 directed that two generating stations, for the purpose of recovery of capacity charges and the fuel capacity charges shall be recovered at 65% PLF provided machine



availability is 80%. This view of the CERC was based on non-availability of adequate quantity of gas and the fact that it was not possible for both Kawas GPS and Gandhar GPS to achieve availability level of 80% simultaneously. The CERC observed that the position will be reviewed while considering the revision of the norms after March 31, 2004.

12. On April 1, 2005, the CERC determined the tariff for Gandhar GPS for the period April 1, 2001 to March 31, 2004. While determining the tariff, the Commission referred to its order dated November 1, 2002 in Petition No. 86 of 2002, for relaxing the target availability of the plant. It allowed machine availability of 80% coupled with PLF of 65% for recovery of full fixed charges and computation of fuel element in the working capital for the period from April 1, 2001 to March 31, 2004. Thereafter, on April 7, 2005, the CERC in Petition No. 31 of 2001 determined the tariff for Kawas GPS for the period April 1, 2001 to March 31, 2004. In view of the order dated



November 1, 2002 in Petition No. 86/2002 and on the parity of reasoning, CERC considered machine availability of 80% coupled with PLF of 65% for recovery of full fixed charges and computation of fuel element in the working capital for the same period. Thus, it is clear that Orders dated April 1, 2005 and April 7, 2005 in Petition Nos. 33 and 31 of 2001 respectively were passed in relaxation of the target availability PLF of 80%, which was fixed by Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001 under Electricity Regulatory Commission Act, 1998.

13. On March 26, 2004, CERC framed and notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004 under the Electricity Act, 2003. These norms were made applicable for tariff period April 1, 2004 to March 31, 2009. It needs to be noted that the Target availability norm laid down in these Regulations for NTPC's generating stations was kept at 80%.



14. On May 5, 2005, NTPC filed a Petition before the CERC being Petition NO. 46 of 2005 for relaxation of the Target availability norms for the Kawas and Gandhar GPS upto 65% PLF for recovery of full fixed cost and for treating both the Stations as one integrated unit.
15. While Petition No. 46 of 2005 filed by the NTPC was pending, Gujarat Urja Vikas Nigam Ltd. (hereinafter referred as 'GUVNL') on August 17, 2005 filed a petition, being Petition No. 95 of 2005 before the CERC seeking the following directions amongst others:-

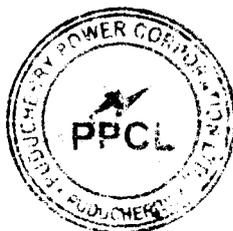
"1.The Hon'ble Commission may direct to NTPC to immediately give consent for laying the gas pipeline of GSPL in to the power plant premises of Kawas and Gandhar power stations.

2. The Hon'ble Commission may direct NTPC to make sincere efforts for procurement of adequate gas at economical rates through firm and long term arrangements, for Kawas and Gandhar power stations, so that maximum generation can be achieved."

16. In the Petition no. 95 of 2005, it was pointed out that GUVNL had requested the NTPC to arrange gas supply



from various agencies at competitive prices, so as to achieve maximum utilization of Kawas and Gandhar power stations. It was also claimed in the Petition that the NTPC was informed that many of the gas based power stations of the **GUVNL, that were not** being fully utilized earlier due to non-availability of gas and high cost of liquid fuel, had entered into long term Power Purchase Agreements with the Independent Power Producers (IPPs), as a result whereof they have been able to achieve maximum generation. The Commission, however, in Petition No. 95 of 2005 took the view that NTPC had made efforts for procurement of the gas supply and it had been pursuing the matter diligently and sincerely. On the same day, the CERC also passed the impugned order in Petition No. 46 of 2005, filed by the appellant, NTPC. The plea of the appellant for relaxation of the Target Availability of 80%, fixed by the Regulations of 2004, on the ground of non-availability of adequate quantity of gas was rejected by the Commission. While

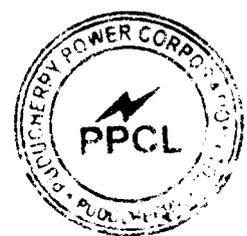


rejecting the contention of the appellant, the Commission observed as follows:-

“4. The terms and conditions for determination of tariff for the period 1.4.2004 to 31.3.2009 have been specified by the Commission in terms of the Central Electricity Regulatory Commissions (Terms and Conditions of Tariff) Regulations, 2004 (the regulations). As specified in sub-clause (a) of clause (i) of regulation 16 of the regulations in respect of all thermal power generating stations, except those specifically mentioned, under sub-clauses (b) and (c) thereof, target availability for recovery of full capacity (fixed) charges is 80%. These, two generating stations are not exempted in terms of sub-clauses (b) and (c) and thus, the target availability for recovery of full capacity (fixed) charges of 80% applies to Kawas GPS and Gandhar GPS individually. The petitioner seeks relaxation under proviso to Clause (2) of Regulation 2 and also Regulation 13.

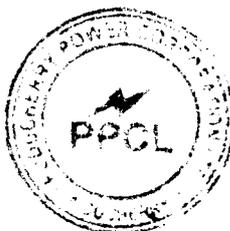
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6. We have considered the rival submissions. Proviso to clause (2) of regulation 2 cannot be

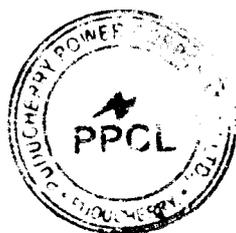


*invoked in the present case as the said provision applies only where the tariff for the period ending 31.3.2004 was not determined under the terms and conditions for determination of tariff applicable for the period 1.4.2001 to 31.3.2004 in respect of Kawas GPS and Gandhar GPS tariff was determined based on the terms and conditions applicable for that period.*

*7. The relaxation, in the Normative Target Availability Level granted by order dated 1.11.2000 was "one time" act. This, inter alia, was for the reason that target availability level for recovery of capacity (fixed) charges was increased from 62.78% to 80% with effect from 1.4.2001. While granting relaxation, the Commission had noted that the special dispensation being allowed was to be reviewed while considering revision of norms for the period beyond 31.3.2004. The terms and conditions for determination of tariff for the period 1.4.2004 onwards have already been notified. The target availability of 80% has been retained in respect of the generating stations belonging to the petitioner except for Tanda TPS. When specifying the fresh norms for tariff determination applicable from*



1.4.2004, the Commission did not consider it appropriate to provide for relaxed target availability for any generating station in case of inability of the petitioner to obtain sufficient quantity of fuel. Sufficient time was available with the petitioner to make necessary arrangements for supply of gas from alternative sources after grant of relaxation by order dated 1.11.2002. The petitioner as a commercial entity has to bear the responsibility to ensure that its generating stations are available to the respondents, who do not have any role in arranging availability of fuel for the generating stations in question. Therefore, considering the totality of the circumstances we do not consider it to be a fit case for grant of relaxation in target availability, as prayed for, by invoking powers under regulation 13. The petitioner is, however, at liberty to divert gas supply from Kawas GPS to Gandhar GPS in terms of the consent already given by the beneficiaries in the Western Region. The petitioner is also at liberty to declare availability of Kawas GPS based on liquid fuel for which also the beneficiaries have given their consent".

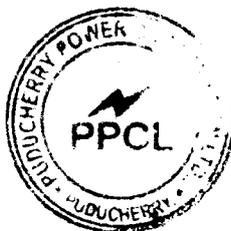


17. Aggrieved by the order of the CERC dated Feb. 16, 2006 in Petition No. 46 of 2005, the NTPC has filed the instant appeal.
18. We have heard the learned counsel for the parties extensively.
19. The learned counsel for the appellant has submitted that Kawas GPS and Gandhar GPS should be considered as single integrated unit for the purpose of target availability as the gas facility for both the stations is being operated in an unified manner. It is also pointed out that CERC has allowed diversion of gas from Kawas GPS to Gandhar GPS in view of inadequate availability of gas. It was also contended that in the circumstances, the Target Availability norm of 80% ought to have been relaxed under clause (2) of Regulation 2 and Regulation 13 of the Regulations of 2004. On the other hand, the learned counsel for the respondents submitted that the Target Availability for recovery of full capacity charges has been fixed by the CERC at 80%, making no exception for



Kawas and Gandhar GPS. According to the learned counsel, the Target Availability for recovery of full capacity charges of 80% applies to both the GPS separately and individually. As per the learned counsel the appellant is not entitled to seek relaxation of Target Availability norms as the issue of non-allocation of gas falls within the realm of appellant's commercial risks and in order to cover that risk, the appellant ought to have made adequate arrangement for supply of gas as the same is freely available in the open market and for additional gas it could have tied up with GSPC-Niko, CAIRNS, GUVNL in addition to GAIL.

20. It was also canvassed on behalf of the respondents that sub-clause (2) of Regulation 2 is applicable to generating stations for which the tariff is not determined in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001. It was further contended that since the tariff of Kawas and Gandhar Gas Power Stations of the Appellant for the period April 1, 2001 to March 31,



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Appeal No. 89 of 2006

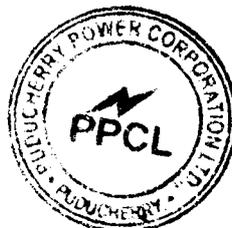
2004 was determined by the CERC in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001 vide orders dated April 7, 2005 and April 1, 2005 respectively, sub clause (2) of Regulation 2 is not applicable.

21. We have considered the submissions of the learned counsel for the parties.
22. The first issue which requires determination is whether the Commission is empowered to relax the norms laid down in the Regulations of 2004. The relaxation of the Target availability has been claimed by the appellant under proviso to sub-clause (2) of Regulation 2 and Regulation 13 of the Regulations. At this stage, it would be convenient to set out these Regulations for facility of reference:

“2. **Scope and extent of application**

(2) *These regulations shall apply in all other cases where tariff is to be determined by the Commission based on capital cost.*

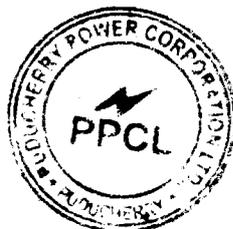
*Provided that the Commission may prescribe the relaxed norms of operation, including the norms*



*of Target Availability and Plant Load Factor contained in these regulations for a generating station the tariff of which is not determined in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001, and the relaxed norms shall be applicable for determination of tariff for such a generating station”.*

*13. “Power to Relax: The Commission, for reasons to be recorded in writing, may vary any of the provisions of these regulations on its own motion or on an application made before it by an interested person”.*

23. It is clear from proviso to clause (2) of Regulation 2 that CERC can prescribe the relaxed norms of operation including the norms of target availability in respect of a generating station only in a case, where the tariff was not determined in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2001. It is, however, not necessary to examine the argument of the learned counsel for the appellant based on Regulation 2(2) of the Regulations of

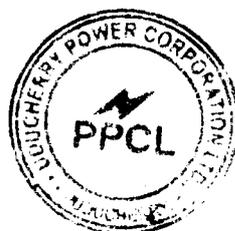


2004 or to construe Regulation 2(2) and its implication as Regulation 13 of the Regulations of 2004 empowers the Commission to vary the provisions of the Regulations on its own motion or on an application made before it. This power has been conferred on the Commission to relax the rigor of the Regulations in appropriate cases.

24. In order to appreciate the import of Regulation 13, it is necessary to look at the heading pre-fixed to it. The title to the Regulation 13 reads as under:

"Power to relax"

In *Bhinka vs. Charan Singh*, AIR 1959 SC 960, it was held that headings or titles pre-fixed to a section can be referred to for construing the same. In *Ralph Godrej Carriton*, AIR 1955 559, it was held that a heading is to be regarded as key to the interpretation of the clause under examination. In *Qualter Hall & Co. Ltd. vs. Board of Trade*, 1961(3) AU E.R. 389, it was held that heading can be treated as preamble to the provision following it. These principles can also be utilized for construing the Regulations, which are quasi legislative in nature. Therefore, Regulation 13 can be construed in the light of its Heading. Reading the Regulation in the light of its

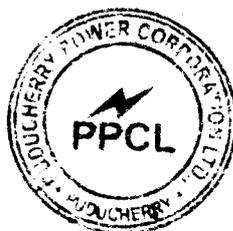


Heading, it must be held that the power comprised in Regulation 13 is essentially the 'power to relax'. In case any Regulation causes hardship to a party or works injustice to him or application thereof leads to unjust result, the Regulation can be relaxed. The exercise of power under Regulation 13 of the Regulations is minimized by the requirement to record the reasons in writing by the Commission before any provision of the Regulations is relaxed. Therefore, there is no doubt that the Commission has the power to relax any provision of the Regulations.

25. The power to relax any provision by the Commission can be invoked by the Commission itself or on an application made by an interested person. The appellant in consonance with the provisions of Regulation 13 had preferred a petition, being Petition No. 46 of 2005, for relaxation of Target availability norm of Kawas GPS and Gandhar GPS for the period April 1, 2001 to March 31, 2004. The Commission however, proceeded on the basis that earlier by an Order dated November 1, 2002, the Commission as 'one time' measure had relaxed the



Target availability level from 80% to 62.78% for recovery of fixed charges w.e.f. April 1, 2001 and it was recorded that the special dispensation was to be reviewed, while considering revision of norms for the period beyond March 31, 2004. The Commission was of the view that since the norms for determination of tariff for the period April 1, 2004 onwards have already been reviewed and the target availability of 80% has been retained in respect of the generating stations belonging to the appellant except for Tanda TPS, it was not appropriate to provide for relaxed target availability for any generating station in case of inability of the appellant to obtain sufficient quantity of fuel. The Commission also took the view that sufficient time was available with the appellant to make necessary arrangements for supply of gas from alternative sources after it was granted one time relaxation by the order dated November 1, 2002. The Commission also observed that the appellant being a commercial entity has to bear the responsibility to ensure that its generating stations are available to the



respondents, who do not have any role in arranging the fuel. In this view of the matter, the Commission did not consider it to be a fit case for grant of relaxation of norms for target availability.

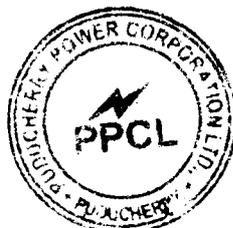
26. It is significant to note that the Commission in its order dated February 16, 2005, in Petition No. 95 of 2005, had recognized the efforts of the appellant for procuring gas supply for Kawas GPS and Gandhar GPS. The Commission had also come to the conclusion that the appellant had been pursuing the matter diligently and sincerely. It also recorded that the efforts made by the appellant had been appreciated by the beneficiaries in the 127<sup>th</sup> meeting of the Western Region Electricity Board held on May 20, 2005. The Commission took note of the fact that Kawas GPS had acquired dual fuel firing facility since 1997, after the beneficiaries had given their consent to avail power generated by using liquid fuel. It rejected the contention of the GUVNL that the appellant cannot be allowed to recover capacity charges on the



basis of target availability of liquid fuel. In this regard, the observations of the Commission read as follows:-

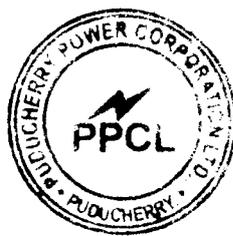
*“On perusal of the reply of NTPC, we are satisfied that it has made efforts for procuring gas supply for Kawas GPS and Gandhar GPS. The evidence made available on record by NTPC leads us to believe that in the past NTPC has been pursuing the matter diligently and sincerely. At times its efforts met with partial success. It could procure 2.7 MMSCMD gas supplies from GAIL, 0.45 MMSCMD gas (RLNG) from GIPCL and 1.0 MMSCMD from GSPC. NTPC has also taken up the matter with GSPC for supply of additional 2 MMSCMD of gas. In fact, the efforts made by NTPC have been appreciated by the beneficiaries in the region at 127<sup>th</sup> WREB meeting held on 20.5.2005. We hope and trust NTPC will continue its efforts with equal, if not more, vigour and force so that the two generating stations are able to utilize the full available capacity.*

*As we have noted above, Kawas GPS has dual fuel firing facility. Liquid fuel firing facility at this generating station was commissioned in 1997 after the beneficiaries had given their consent to avail power generated by using liquid fuel. Therefore, the petitioner, and for that matter the other beneficiaries*



*in the region, cannot escape their liability to pay the capacity charge for the station, in case availability of the generating station is so declared by NTPC. We do not find any force in the petitioner's contention that NTPC should not be allowed to recover capacity charges on the basis of target availability of liquid fuel".*

27. Thus, the Commission found the appellant to be diligent in making efforts for procuring the gas for Kawas GPS and Gandhar GPS. The Commission was also of the view that the appellant was entitled to recover capacity charges for the stations.
28. It may be recalled, even at the risk of repetition, that after the Regulations of 2001 were notified by the Commission on March 26, 2001 for the period April 1, 2001 to March 31, 2004, the appellant filed a petition, being Petition No. 86 of 2002, for relaxation of target availability norms for both the stations. The Commission by its order dated November 1, 2002 expressed its satisfaction that on account of non-availability of adequate quantity of gas, it was not possible for both



Kawas GPS and Gandhar GPS to achieve availability level of 80% simultaneously. The Commission recognized that for the circumstances and reasons beyond control of the appellant, it would not be possible to achieve the target availability of 80% for the purpose of recovery of capacity charges. Both the stations were considered as a single integrated unit. The observations of the Commission are significant in nature and need to be extracted:

*"We have considered the submissions made on behalf of the petitioner as also respondent No. 2, Madhya Pradesh Electricity Board both orally as well as in writing. We are satisfied that on account of non-availability of adequate quantity of gas, it is not possible for both Kawas GPS and Gandhar GPS to achieve availability level of 80% simultaneously at present. We are satisfied that "impossibility" is not on account of conduct of the petitioner and is for the circumstances and reasons beyond its control. Law does not force a person to do an impossible act. Therefore, we consider it necessary to allow one-time relaxation in the normative target availability level for recovery of capacity charges in respect of Kawas GPS and Gandhar GPS.*

16. *In order to do even handed justice to both the parties, we direct as under:-*

(a) *For the purpose of recovery of capacity charges Kawas GPS and Gandhar GPS shall be considered as single integrated unit. This is basically for the reason that the gas supply to these two stations has*



been operated in an integrated manner by transferring it from Kawas GPS to Gandhar GPS.

(b) Recovery of full capacity charges in respect of Kawas GPS and Gandhar GPS shall be allowed on the "unit" achieving 80% machine availability and 65% PLF, subject to dispatch instructions by WRLDC. The petitioner shall be liable to demonstrate the machine availability when asked to do so by WRLDC/WREB.

(c) In case the "unit" is unable to achieve 65% PLF coupled with 80% machine availability, the petitioner shall be liable to pay disincentive on pre-rata basis to the beneficiaries.

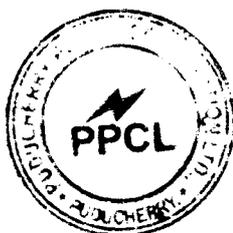
(d) The petitioner shall not be entitled to incentive even in case the "unit" achieves PLF of more than 77%.

(e) Special dispensation being made shall be applicable from 1.7.2000, the date of introduction of ABT in the Western Region and up to 31.3.2004, that is, during the current tariff period.

(f) Special dispensation shall be reviewed while considering revision of norms for the period beyond 31.3.2004.

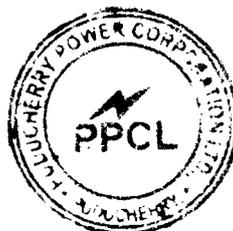
(g) The parties shall be at liberty to seek review of these directions in the event of improvement of supply of gas for the "unit".

29. Therefore, it is clear from the aforesaid observations that the norms were relaxed for non-availability of adequate quantity of gas and no fault was found with the appellant



for not being able to procure sufficient volume of gas. Both the stations were considered as one unit by the Commission for the basic reason that the gas supplied to these stations was being provided in an integrated manner by transferring it from Kawas GPS to Gandhar GPS. The recovery of full capacity charges in respect of both the stations were allowed for achieving 80% machine availability and 65% PLF. The appellant was not held entitled to incentive for achieving PLF beyond 77% and at the same time in case the unit was not able to achieve 65% PLF and 80% machine availability, the appellant was liable to pay the beneficiaries on account of disincentive on pro-rata basis.

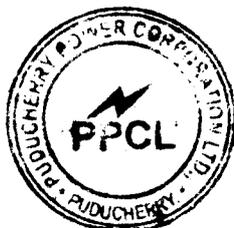
30. The scarcity of gas for which the appellant was not able to reach the target availability was taken note of in the orders of the CERC dated April 1, 2005 and April 7, 2005 in Petition Nos. 33 of 2001 and 31 of 2001 respectively. Petition No. 31 of 2001 was filed by the appellant for approval of tariff in respect of Kawas GPS and Petition



No. 33 of 2001 was in respect of determination of tariff for Gandhar GPS. The Commission dealing with the target availability did not find any justification to take a view different from the view taken in the Order dated November 1, 2002 in Petition No. 86 of 2002. Since the observations in regard to target availability in both the orders are almost identically worded, we consider it appropriate only to set out the observations of the Commission in the order passed in Petition NO. 31 of 2001:

*“ The Commission in its order dated 1.11.2002 in Petition No. 86/2002, relaxed the target availability for Kawas GPS and Gandhar GPS from 1.7.2002 to 31.3.2004 after deliberating the issue at great length. It was held that recovery of full capacity charges in respect of Kawas GPS and Gandhar GPS should be allowed on their together achieving 80% machine availability and 65% PLF, subject to dispatch instructions by WRLDC. The petitioner is liable to demonstrate the machine availability when asked to do so by WRLDC/WREB.”*

31. In four orders viz. order dated Nov., 1, 2002 in Petition No. 86 of 2002, Order dated April 1, 2005 in Petition No. 33 of 2001, Order dated April 7, 2005 in Petition NO. 31

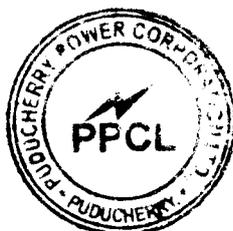


of 2001 and order dated February 16, 2006 in Petition No. 95 of 2005, the Commission has recognized the fact that due to non-availability of gas and not for the reason of failure of the appellant, target availability of 80% could not be achieved by the Kawas GPS and Gandhar GPS. The Commission in one of the order dated November 1, 2002 in Petition No. 86 of 2002, observed that it cannot ask the appellant to perform an impossible task of achieving Target Availability level of 80%. After having said that, the Commission in the impugned order has taken a different view of the matter by holding that the appellant was a commercial entity and had to bear the responsibility to ensure that the generating stations are available to the respondents. This order of the Commission, which is impugned in the appeal, and the order passed by it in Petition No. 95 of 2005 are of the same date. In the order passed in Petition No. 95 of 2005 the appellant has not been held responsible for not reaching the target availability, while in the impugned order, without any change in the fact situation, the



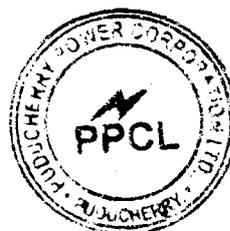
appellant has been faulted for falling short of the target availability. Thus, the commission has passed contradictory orders in the two matters, without there being any distinction on facts.

32. The learned counsel for the respondents, however, contended that the appellant could have arranged gas from the open market, especially from GSPC. They also referred to certain correspondence exchanged between the appellant and Gujarat State Petronet Ltd. and GSPC and submitted that the appellant could have negotiated with them for supply of adequate quantity of gas for running the stations. The correspondence forms part of the affidavits filed in Petition No. 95/2005 before the CERC. Copies of the affidavits alongwith Annexures have been presented before us. We have gone through the affidavits and the correspondence. We, however, do not find that it was because of the appellant that the negotiations could not fructify. As already pointed out, in the order dated February 16, 2006, passed by the CERC



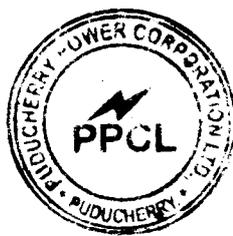
in Petition No. 95/ 2005, the appellant has not been faulted for not being able to secure adequate quantity of gas for the two stations in question.

33. It needs to be noted that the appellant in petition No. 95/2005 in its reply affidavit stated that it had been making consistent efforts with Ministry of Petroleum and Natural Gas and Gas Authority of India Ltd. directly and through Ministry of Power, Govt. of India for securing additional supply of gas for its gas based stations at Kawas and Gandhar. It is further averred that it was only because of the efforts of the appellant through Ministry of Power that two MSCMD gas withdrawn by GAIL was restored to the appellant.
34. According to the affidavit, GAIL had offered to the appellant RLNG at a price of around US \$ 4.5, but this was not acceptable to the beneficiaries and therefore, clearance could not be given to GAIL for supply of additional gas. It is also asserted that both GAIL and Gujarat State Petronet Ltd. (GSPCL), and Gujarat



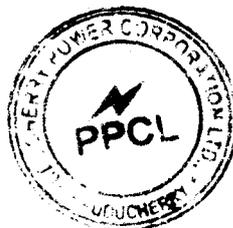
Petroleum Corporation Ltd (GSPC) did not submit any firm offer for supply of gas to NTPC power stations.

35. In a letter dated December 3, 2004 of the appellant to the GSPC, the latter was asked to submit a detailed proposal. The respondents have not brought on record any document to show that in response to the letter of the appellant dated December 3, 2004, any proposal was submitted. From the affidavit, it appears that the appellant had made efforts for securing adequate quantity of gas for its Kawas and Gandhar stations and that is also the finding of the CERC in the other application.
36. It cannot be disputed that the appellant cannot buy gas from the open market at any price, as otherwise the beneficiaries would suffer and will not agree for an imprudent price. The scarcity of gas for which the appellant was not able to reach the target availability ought to have been taken note of by the CERC in the impugned order. In the circumstances, it is fit case in which the commission ought to have exercised its powers



under Regulation 13 of the Regulations for relaxing the target availability for Kawas and Gandhar GPS, especially when in the order passed in Petition No. 95/2005, the commission has held to the effect that the evidence on record leads it to believe that the NTPC has been pursuing the matter diligently and sincerely for securing the supply of gas.

37. It is not disputed that the gas is supplied to the Kawas Station through HBJ pipeline and thereafter the balance gas is diverted to Gandhar power station. Both the stations are linked together and are being operated in a unified manner, in so far as the supply of gas is concerned. Therefore, both the stations are to be considered as one integrated unit for the purpose of fixing target availability till such time adequate quantity of gas is available to operate both plants independently.
38. It appears from the rejoinder affidavit of the appellant filed before the CERC that the combined availability of

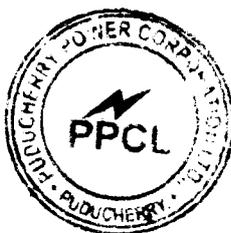


power from Kawas and Gandhar stations has increased as per the following Table:-

Year	Availability/ PLF including deemed generation \$		Combined Availability/ PLF including deemed generation
	Kawas	Gandhar	
2000-2001	87.05	48.46	67.74
2001-2002	72.54	62.85	67.69
2002-2003	81.96	59.21	70.57
2003-2004	86.72	57.16	71.93
2004-2005	91.19	71.19	81.18
Average	83.89	59.77	71.82

39. Thus, over the last five years i.e. 2000-01; 2001-02; 2002-03; 2003-04; and 2004-05, the combined availability has increased steadily. The average combined availability for the aforesaid period is 71.82%. It is also clear from the Table that for the year 2004-05, the combined availability was 81.18%, while for the year 2003-04, it was 71.93. The significant gain is indicative of better availability of power from the stations.

40. In the circumstances, therefore, the appellant is not justified in asking for permitting recovery of full capacity charges for Kawas and Gandhar GPS together at 65% PLF. It also needs to be recognized that the beneficiaries



have been paying full capacity charges to the appellant, even though they are not receiving full benefit of the stations. We, therefore, can allow the relaxation of norms up to a reasonable limit & length of time.

41. In the circumstances, we are of the view that the norms ought to be relaxed suitably for the years 2004-2005; 2005-2006; 2006-2007 and 2007-2008. But beyond this period, the appellant must arrange for adequate supply of gas for running the two stations independently to their full capacity. For securing gas beyond the aforesaid period, the appellant has enough time.
42. Looking to the average combined PLF for the two stations together for the years 2000-2001; 2001-2002; 2002-2003; 2003-04 and 2004-2005, we are of the view that the recovery of full capacity charges in respect of Kawas and Gandhar GPS should be permitted on their together achieving 80% machine availability and 72% PLF.

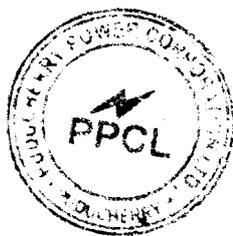


43. Having regard to the aforesaid discussion, the appeal is allowed and the impugned order passed by the CERC is set aside. In relaxation of the norms, the combined target availability for the years April 1, 2004 to March 31, 2008, for recovery of full capacity charges for Kawas and Gandhar GPS together, is fixed at 72% PLF. Thereafter, no relaxation will be available to the appellant.

**(Justice Anil Dev Singh)**  
**Chairperson**

**(A.A. Khan)**  
**Technical Member**

Dated the January 22, 2007



(3)S.C.G.] M/s. H. S. LTD., ROURKELA v. A. K. ROY (Shelat, J.) 513

deemed to be income of the previous year in which it is paid, credited or distributed or deemed to have been paid, credited or distributed to him. In a recent decision of this court in *The Benaras State Bank Ltd. v. The Commissioner of Income Tax, U. P.*<sup>1</sup> the scope of the provision of Section 16(2) and the case-law relating thereto have been fully discussed. It has been pointed out that this court in *J. Dalmia v. Commissioner of Income Tax, Delhi*<sup>2</sup> held that the expression "paid" in Section 16(2) did not contemplate actual receipt of the dividend by the shareholder. Generally, the dividend could be said to have been paid within the meaning of Section 16(2) when the company discharged its liability and made the amount of dividend unconditionally available to the member entitled thereto. It was said that the Legislature had not made dividend income taxable in the year in which it became due; by express words of the statute it was taxable only in the year in which it was paid, credited or distributed or was deemed to be paid, credited or distributed. The other cases which have been referred to and in which the above view has been reiterated are *Ramash R. Sarajya v. Commissioner of Income Tax, Bombay City*<sup>3</sup> and *Punjab Distilling Industries Ltd. v. Commissioner of Income Tax*.<sup>4</sup>

3. In the present case apart from the declaration of dividend there are hardly any facts found by the Tribunal from which it can be legally inferred that there was payment or distribution of dividends at a particular point of time. In this connection, it is necessary to ascertain the date or dates on which the dividend warrant were handed over to the assessee. We, therefore, propose to follow the same course which was followed in the case of *The Benaras State Bank Ltd. v. Commissioner of Income Tax, U.P.*,<sup>1</sup> (supra) namely, to direct the Tribunal to submit a supplementary statement of the case under Section 66(4) of the Act with regard to the point of time when the dividend warrants were delivered to the assessee. The Tribunal will undoubtedly have to restrict itself to the evidence on the record and cannot take additional evidence. The Tribunal will submit the supplementary statement of the case within three months from the date on which the order of this court is received by it. After the supplementary statement of the case is received, these appeals will be posted for hearing.

### 1969 (3) Supreme Court Cases 513

(From Orissa)

[BEFORE J. M. SHELAT AND G. A. VAIDIALINGAM, JJ.]

M/S HINDUSTAN STEELS LTD., ROURKELA .. Appellants ;

Versus

A. K. ROY AND OTHERS† .. Respondents.

Civil Appeal No. 2127 of 1969, decided on 18th December, 1969

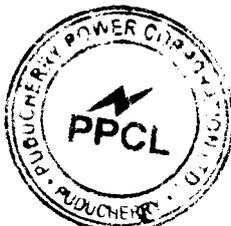
**Industrial Dispute—Dismissal of employee—Tribunal holding dismissal illegal—Relief of reinstatement—Whether justified—Guiding principles—Proper remedy.**

**Constitution of India, Article 226—Jurisdiction of the High Court under—Order of Tribunal exercising discretion—Interference with, when permissible—Writ of certiorari—Issue of.**

1. CA 1030 of 1966, dated 23.8.68.  
 2. 53 ITR 83.

3. 55 ITR 699.  
 4. 57 ITR 1.

†Appeal by special leave from the judgment and order, dated 27-1-1969 of the Orissa High Court in O. J. C. No. 280 of 1965.





After completion of training as trade apprentice, respondent No. 1 was appointed as a skilled workman in the appellant Company. In accordance with the practice of the Company, a verification report about respondent No. 1 was called for. After getting such a report from the police, the Senior Security Officer recommended that it was not desirable to retain him in service. Consequently, his services were terminated. The Union having raised a dispute that the termination was the result of victimisation, the dispute was referred to the Tribunal which held that the dismissal was illegal and directed his reinstatement with full back wages. The appellant filed a writ petition in the High Court contending inter alia that even if the order was not legal or justified the proper relief was compensation and not reinstatement which meant imposition of workman against whom there was an adverse report and whom the company did not consider it desirable to retain in service. The High Court dismissed the petition. The appellant preferred an appeal to the Supreme Court limited to the question whether the relief should have been reinstatement or compensation.

**Held :** That there can be no doubt that the right of an employer to discharge or dismiss an employee is no longer absolute as it is subjected to severe restrictions. In cases of both termination of service and dismissal, industrial adjudication is competent to grant relief, in the former case on the ground that the exercise of power was *mala fide* or colourable and in the latter case, if it amounts to victimisation or unfair labour practice or is in violation of the principles of natural justice or is otherwise not legal or justified. In such cases, a Tribunal can award by way of relief to the concerned employee either by reinstatement or compensation. No hard and fast rule can be laid down as to which circumstances would constitute the proper relief. The Tribunal has to exercise its discretion judicially and in accordance with well-recognised principles in that regard and has to examine carefully the circumstances of each case and decide whether such a case is one of those exceptions to the general rule. In the present case, the Tribunal exercised its discretion mechanically without weighing the circumstances of the case. That was no exercise of discretion at all. The order of reinstatement passed by the Tribunal was liable to be quashed. (Paras 9, 11, 16 and 17)

**Cases referred to :**

*Western India Automobile Association v. Industrial Tribunal*, 1949 FCR 321; *United Commercial Bank Ltd. v. U. C. Bank Employees Union*, (1952) 2 LLJ 577; *Punjab National Bank Ltd. v. Workmen*, (1959) 2 LLJ 669; *Assam Oil Co., Ltd. v. Workmen*, (1960) 3 SCR 457; *Workmen of Charottar Gramodhar Sahakari Mandali Ltd. v. Charottar Gramodhar Sahakari Mandali Ltd.*, C. A. 382/66, dt. 14-8-1967; *Doomur Dulung Tea Estate v. Workmen*, C. A. No. 516/66, dated 26-10-1967; *Ruby General Insurance Co. Ltd., v. P. P. Chopra*, 1969(3) SCC 653; *Utkal Machinery Ltd. v. Workmen*, (1966) 2 SCR 434.

The Tribunal has to exercise its discretion judicially and in accordance with well-recognised principles in that regard and has to examine carefully the circumstances of each case and decide whether such a case is one of those exceptions to the general rule. If the Tribunal were to exercise its discretion in disregard of such circumstances or the principles laid down by this Court it would be a case either of no exercise of discretion or of one not legally exercised. In either case, the High Court in exercise of its writ jurisdiction can interfere and cannot be content by simply saying that since the Tribunal has exercised its discretion, it will not examine the circumstances of the case to ascertain whether or not such exercise was properly and in accordance with the well-settled principles made. If the High Court were to do so, it would be a refusal on its part to exercise jurisdiction. (Para 14)

The tribunal exercised its discretion mechanically without weighing the circumstances of the case. That was no exercise of discretion at all. There is ample authority to the effect that if a statutory tribunal exercises its discretion on the basis of irrelevant considerations or



(3)s.c.c.] M/s. H. S. LTD., ROURKELA v. A. K. ROY (Shelat, J.) 515

without regard to relevant considerations *certiorari* may properly issue to quash its order. (See S.A. de Smith, *Judicial Review of Administrative Action* 2nd edn. p. 324-325). One such relevant consideration, the disregard of which would render its order amenable to interference, would be the well-settled principles laid down in decisions binding on the Tribunal to whom the discretion is entrusted. The refusal by the High Court to interfere was equally mechanical and amounted to refusal to exercise its jurisdiction. Its order, therefore, becomes liable to interference. (Para 16)

Their Lordships came to the conclusion that on the facts and circumstances of the present case, compensation for a period of two years at the rate of Rs. 160/- per month that being the last salary drawn by the concerned workman would meet the ends of justice.

H. R. Gokhale, Senior Advocate (Govind Das and G. S. Chatterjee  
 Advocates with him.)

For Appellant ;

R. G. Garg and S. C. Agarwala, Advocates of M/S. Ramamurthi  
 and Co. and Miss Sumitra Chakravarthy, Advocate.

For Respondent No. 1.

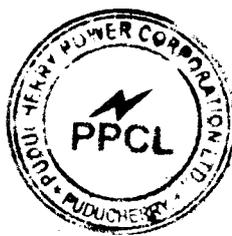
The Judgment of the Court was delivered by

SHELAT, J.—Respondent 1 was, in 1955, admitted as a trade apprentice by the appellant-company in its works, the company agreeing to bear the cost of his training as such apprentice, which it did for a period of 3 years. On completion of his training, he was appointed in September 1958 as a skilled workman, i. e., as a fitter. The letter of appointment under which he was engaged contained a clause which required him to execute a bond to serve the company for five years at least. The object of that clause evidently was to ensure that he served the company at least for five years in consideration of the company having borne the expenses of his training.

2. The evidence produced before the Industrial Tribunal shows that the practice of the company, set up at the instance of the Government of India and the Company's Board of Directors, was to have a confidential inquiry made to verify the antecedents of its employees. Such verification not being practicable at the time of the appointment of each employee, it used to be done after a workman was appointed. The object of such verification was to ascertain whether it was desirable or not in the interests of the company to continue the service of the employee in respect of whom such verification was made. The inquiry was made through the police. On receipt of a verification report from the police, the Senior Security Officer of the company would make his recommendation and the company would terminate the service of an employee where it was considered desirable in the company's interests not to continue such an employee in service after giving 3 months' notice or salary for that period in lieu thereof.

3. Throughout the period of his service commencing from September 1958 no action was ever taken against respondent 1 although he had at one time joined a strike in the company's works and although he was an active member and the secretary of the workmen's union. A criminal case in relation to the said strike was filed against him but had been subsequently withdrawn. *Prima facie*, the fact that no action was taken against him indicated that the company did not consider his active participation in the union activities objectionable so as to warrant any interference on its part.

4. In accordance with the practice of the company, however, a verification report about him was called for as was done in the case of other workmen also. On such a report from the police, the Senior Security Officer



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SUPREME COURT CASES

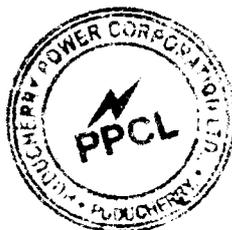
[1969

recommended that it was not desirable to retain him in the company's service any longer. Respondent 1 at the time was working as a fitter in the blast furnace of the works. On December 9, 1960 he was served with an order by which his service was terminated and was informed that he would be entitled to 3 months' pay in lieu of a notice for that period.

5. On the union of which, as aforesaid, he was the secretary, having raised a dispute, alleging that the termination of his service was the result of victimisation and unfair labour practice, the dispute was referred by the Government of Orissa to the Industrial Tribunal. After inquiry, the Tribunal rejected the union's allegation as to victimisation or unfair labour practice on account of any union activities carried on by respondent 1. Nevertheless, the Tribunal held that it was improper on the part of the company not to have disclosed the said report to respondent 1 and not to have given him an opportunity to contest its contents and vindicate himself. The Tribunal held that though the said order was in form one of termination of service, it was in fact punitive in nature and considering the action taken against respondent 1 as disproportionate further held that it was a case of victimisation, that consequently the order was illegal and unjustified and directed reinstatement with full back wages.

6. The company filed a writ petition in the High Court for quashing the said order. Before the High Court the company urged : (a) that the termination of the service of respondent 1 was in bona fide exercise of the employer's right to do so, (b) that it did so only because of the said adverse report and (c) that even if it was held that the said order was not legal or justified, the proper relief to be granted to the respondent in the circumstances of the case was compensation and not reinstatement, which meant imposition of a workman against whom there was an adverse report and whom the company did not consider it desirable to retain in its service. The High Court rejected these contentions and held that the Tribunal was right in holding that the termination of service of respondent 1 was not in bona fide exercise of the power of the employer to terminate an employee's service, that it was punitive in character and was, therefore, not legal or justified. The High Court also held that ordinarily the relief against an illegal termination of service was reinstatement though in some cases it may be considered inexpedient to do so, in which event a suitable compensation would be the proper relief. Lastly, it held that the present case was not one of those exceptions to the general rule of reinstatement and the Tribunal having exercised its discretion it could not interfere with the Tribunal's order.

7. The company thereupon applied for special leave from this Court. Though it was granted, it was limited only to the question whether the relief to respondent 1 should have been reinstatement or compensation. It is, therefore, not possible for us to go into the question whether the Tribunal and the High Court were right in their conclusion that the termination of the service of respondent 1 was not in bona fide exercise of the company's right to order discharge simpliciter or whether the order was punitive in nature and therefore was not legal in the absence of any domestic inquiry having been held. Besides, this appeal is one against the High Court's order refusing certiorari under its writ jurisdiction and not a direct appeal under Article 136 of the Constitution against the Tribunal's order. These considerations will have to be kept in mind while we are considering this appeal.



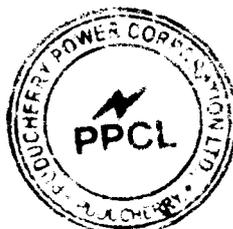
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8. Counsel for the appellant-company argued that even though he could not challenge, in view of the limited special leave granted to the company, the finding that the impugned order was not termination simpliciter in bona fide exercise of the employer's right to terminate the service of an employee, he was entitled to agitate the question whether or not the High Court, on the facts of this case, should have interfered and ordered compensation in place of reinstatement, particularly because : (a) the concerned employee was posted in the blast furnace, a crucial part of the company's works, in respect of which the company could not hazard any risk, (b) the Tribunal had given a clear and firm finding against the case that the workman had been victimised on account of his union activities, and (c) the Tribunal and the High Court had both set aside the company's order only because of their finding that it was punitive in nature and that the punishment was so disproportionate, that it amounted to victimisation. The proper order, counsel submitted, was to award compensation instead of imposing the service of an employee whom the company considered risky to retain in its service. Mr. Garg, on the other hand, argued that the company's action involved an important principle, in that, an employer cannot be allowed to terminate the services of his employees on police reports which are not disclosed to the workmen or before the Tribunal, and therefore, are not open to the workmen to challenge. Such a course, he argued, would enable an employer to put an end to the service of a workman not because he is in fact a danger to the establishment but is merely a member of a party or an association whose views and policies such an employer does not like. In such a case, he submitted, the termination of service would be in violation of the constitutional right of association of an individual and would be clearly unjustified, and therefore, it would not be a case for departure from the ordinary consequence flowing from an illegal order of termination of service.

9. There can be no doubt that the right of an employer to discharge or dismiss an employee is no longer absolute as it is subjected to severe restrictions. In cases of both termination of service and dismissal, industrial adjudication is competent to grant relief, in the former case on the ground that the exercise of power was mala fide or colourable and in the latter case if it amounts to victimisation or unfair labour practice or is in violation of the principles of natural justice or is otherwise not legal or justified. In such cases, a tribunal can award by way of relief to the concerned employee either reinstatement or compensation. In the earlier stages the question whether one or the other of the two reliefs should be granted was held to be a matter of discretion for the tribunal. (See *Western India Automobile Association v. Industrial Tribunal*,<sup>1</sup> *United Commercial Bank Ltd v. U. P. Bank Employees Union*.<sup>2</sup> The view then was that to lay down a general rule of reinstatement being the remedy in such cases would itself fetter the discretion of the tribunal which has to act in the interests of industrial harmony and peace and that it might well be that in some cases imposition of the service of a workman on an unwilling employer might not be conducive to such harmony and peace. Later on, however, the earlier flexibility appears to have been abandoned and it was ruled that although no hard and fast rule could be laid down and the Tribunal would have to consider each case on its own merits and attempt to reconcile the conflicting interests of the employer and the employee, the employee being entitled to security of service and protection

1. 1949 FCR 321, 348.

2. ( 52) 2 LLI 577.



against wrongful dismissal, the normal rule in such cases should be reinstatement (see *Punjab National Bank Ltd. v. Workman*).<sup>3</sup> This conclusion was adhered to in some [of the subsequent decisions. But in the case of *Punjab National Bank Ltd.*<sup>3</sup> itself as also in other subsequent cases, the rule was qualified to mean that in unusual or exceptional cases where it is not expedient to grant the normal relief of reinstatement, the proper relief would be compensation and that that would meet the ends of justice. The problem confronting industrial adjudication is to promote its two objectives, the security of employment and protection against wrongful discharge or dismissal on the one hand and industrial peace and harmony on the other, both leading ultimately to the goal of maximum possible production.

10. As exceptions to the general rule of reinstatement, there have been cases where reinstatement has not been considered as either desirable or expedient. These were the cases where there had been strained relations between the employer and the employee, where the post held by the aggrieved employee had been one of trust and confidence or where, though dismissal or discharge was unsustainable owing to some infirmity in the impugned order, the employee was found to have been guilty of an activity subversive of or prejudicial to the interests of the industry. These cases are to be found in *Assam Oil Co. Ltd. v. Workmen*,<sup>4</sup> *Workmen of Charottar Granodhar Sahakari Mandali Ltd. v. Charottar Granodhar Sahakari Mandali Ltd.*,<sup>5</sup> *Doomur Dulung Tea Estate v. Workmen*<sup>6</sup> and *Ruby General Insurance Co. Ltd. v. P. P. Chopra*.<sup>7</sup> These are, however, illustrative cases where an exception was made to the general rule. No hard and fast rule as to which circumstances would in a given case constitute an exception to the general rule can possibly be laid down as the Tribunal in each case, keeping the objectives of industrial adjudication in mind, must in a spirit of fairness and justice confront the question whether the circumstances of the case require that an exception should be made and compensation would meet the ends of justice.

11. In the present case the facts are fairly clear. As aforesaid, the concerned workman was trained for a period of 3 years at the cost of the company. On completion of his training the company engaged him as a skilled worker. He worked as such from September 1958 to December 1960. At the time of the termination of his service, he was working as a fitter in the blast furnace, a vital part of the company's works, where both efficiency and trust would matter. Even though he was said to have joined an illegal strike and a criminal case had been filed against him, no steps, even departmentally, were taken against him. Prima facie, therefore this was not a case where the employer could be said to be anxious to wantonly or unreasonably terminate his service. Even though he was an active member and the secretary of the union, the Tribunal found that the termination of his service was not due to victimisation or any unfair labour practice. There can also be no dispute that the company ordered the termination of his service only because of the adverse report of the police against him. The report was called for by the company in accordance with its practice of verifying the workmen's antecedents. The evidence was that such verification was made in the case of all workmen

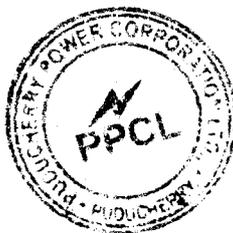
3. (1959) 2 LLJ 669.

4. 1960 (3) SCR 457.

5. C.A. 382 of 1966, decided on August 14, 1967.

6. C.A. 516 of 1966, decided on October 26, 1967.

7. 1963(3) SCC 653



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after they were engaged and that such verification was not made before appointing them as it was not practicable to do so. The practice was adopted at the instance of the Government and in accordance with the directions to that effect of the Board of Directors. The letter of the Deputy Inspector General of Police communicating the report made on the investigation by the police was produced but neither the report nor the source of information on which it was based nor the name of the person who conducted the investigation was disclosed either to the workmen or the Tribunal. The ground urged for such non-disclosure was that the report was confidential and if disclosed it would not be possible for the company to have such investigations in future. The reason appears to be that if the person conducting such investigation were produced for cross-examination by the workman or if his report were to be disclosed, the name or names of the informants would come out with the result that no informant in future would readily come forward to give information about other workmen. Even in criminal cases an investigating officer is not compelled to disclose the name of his informant.

12. But the Tribunal appears to have been impressed by the company's refusal to disclose the report although it was clearly a confidential report. The Tribunal thought that such a report might have been made by a person who was not a responsible police officer or that it might be based on mere rumour or hearsay evidence and might not be of a very convincing nature. The High Court went one step further and observed that it might be "as contended by opposite party No. 1 that the report is based entirely on the trade union activities of the opposite-party in which case the discharge would itself be improper". This observation was not warranted in view of the Tribunal's clear finding that this was not a case of victimisation or unfair labour practice on account of the union activities of the workman. The High Court further was of the view that "even if the management terminated the services of Sri A. K. Ray, simply on the ground that it received an adverse report against him, the order of such termination of services in the circumstances cannot be treated as legal or justified". It also observed that "it was not admitted by the opposite party that there was any adverse police report against him". But the management had examined P. B. Kanungo, the Senior Personnel Officer, who had categorically testified that the management had received such an adverse report and on the basis of that report the company's Security Officer had recommended the termination of service of the workman. There was no cross-examination on this part of his evidence. The High Court, therefore, was not entitled to proceed on the basis as if the fact of such adverse report was any longer in doubt. Indeed, the grievance was not relating to the factum of such report, but its non-disclosure and the Tribunal in consequence not being able to weigh its veracity. The fact of the management having received the police report which was adverse was no more in dispute; nor the fact that the company's Security Officer on the strength of that report had recommended that it was not desirable to retain the workman in service. The termination of his service was by no means singular in any way, for, the evidence was that verification of antecedents of all workmen used to be similarly made and whenever the report was adverse an order of discharge used to be made.

13. Since the special leave granted to the company is limited only to the question of the kind of relief that the Tribunal ought to have given, we are not in a position to go into the question whether the termination

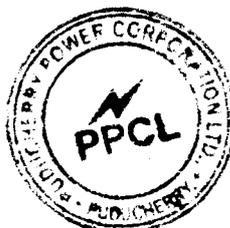


of service was legal or justified. We have, therefore, to proceed on the footing that the Tribunal's conclusion that it was not legal was right.

14. The question, however, still is whether the Tribunal was, in the circumstances of the case, justified in directing reinstatement. It is true that some of the decisions of this Court have laid down that where the discharge or dismissal of a workman is not legal or justified, the relief which would ordinarily follow be reinstatement. The Tribunal, however, has the discretion to award compensation instead of reinstatement if the circumstances of a particular case are unusual or exceptional so as to make reinstatement inexpedient or improper. The Tribunal has, therefore, to exercise its discretion judicially and in accordance with well-recognised principles in that regard and has to examine carefully the circumstances of each case and decide whether such a case is one of those exceptions to the general rule. If the Tribunal were to exercise its discretion in disregard of such circumstances or the principles laid down by this Court it would be a case either of no exercise of discretion or of one not legally exercised. In either case the High Court in exercise of its writ jurisdiction can interfere and cannot be content by simply saying that since the Tribunal has exercised its discretion it will not examine the circumstances of the case to ascertain whether or not such exercise was properly and in accordance with the well-settled principles made. If the High Court were to do so, it would be a refusal on its part to exercise jurisdiction.

In the present case, there could be no dispute that the company, in accordance with its practice, called for a verification report about the concerned workman. The report was made by the police after investigation and on that being adverse, the company's security officer recommended to the company that it was not in the interests of the company to retain the workman's services. There can be no doubt that the company terminated the service of the workman only because it felt that it was not desirable for reasons of security to continue the workman in its services. This is clear from the fact that it was otherwise not interested in terminating the workman's service and had in fact insisted that the workman should bind himself to serve it at least for five years. The termination of service was not on account of victimisation or unfair labour practice as was clearly found by the Tribunal. It is, therefore, abundantly clear that the company passed the impugned order of termination of service on account of the said adverse report, the recommendation of its own Security Officer and on being satisfied that it would not be in the company's interests to continue him in its service.

15. The Tribunal no doubt felt that it was not established whether the investigation and the report following it were properly done and made, that the company ought to have disclosed it to the workman and given him an opportunity to vindicate himself and that the non-disclosure of the report made the termination illegal and unjustified. That may or may not be right. But what was relevant, at the stage when the Tribunal came to decide what relief the workman was entitled to, was the question whether the management genuinely apprehended as a result of the report that it would be risky to retain the workman in the company's service. They may have gone wrong in the manner of terminating the workman's service as held by the Tribunal. But, if the management truly believed that it was not possible to retain the workman in the company's service on grounds of security and consequently could not place confidence in him any longer, the present case would be one of those exceptional cases



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where the general rule as to reinstatement could not properly be applied. This of course does not mean that in every case where the employer says that he has lost confidence in the workman, and therefore, has terminated his service that reinstatement cannot be granted and the Tribunal has to award compensation. On the other hand, if on an examination of all the circumstances of the case, the Tribunal comes to the conclusion that the apprehensions of the employer were genuine and the employer truly felt that it was hazardous or prejudicial to the interests of the industry to retain the workman in his service on grounds of security, the case would be properly one where compensation would meet the ends of justice.

16. On a consideration of all the circumstances, the present case, in our view, was one such case. The Tribunal exercised its discretion mechanically without weighing the circumstances of the case. That was no exercise of discretion at all. There is ample authority to the effect that if a statutory tribunal exercises its discretion on the basis of irrelevant considerations or without regard to relevant considerations, certiorari may properly issue to quash its order. [See S. A. de Simith, *Judicial Review of Administrative Action*, (2nd ed.) (324-325)]. One such relevant consideration, the disregard of which would render its order amenable to interference, would be the well-settled principles laid down in decisions binding on the tribunal to whom the discretion is entrusted. The refusal by the High Court to interfere was equally mechanical and amounted to refusal to exercise its jurisdiction. Its order, therefore, becomes liable to interference.

17. There is, therefore, no difficulty in holding that the order of reinstatement passed by the Tribunal was liable to be quashed and that the High Court erred in refusing to interfere with it merely on the ground that it could not do so as it was a case where the Tribunal had exercised its discretion. The question next is, having held that the order of reinstatement was not a proper order, in that, it was not in consonance with the decided cases, do we simply quash the order of the Tribunal and that of the High Court and leave the concerned workman to pursue his further remedy? The other alternative would be to remand the case to the Tribunal to pass a suitable order. In either case, in view of this judgment, no other order except that of compensation can be obtained by him. If the case is remanded and the Tribunal on such remand passes an order of compensation and fixes the amount, such a course would mean further proceedings and a possible appeal. That would mean prolonging the dispute, which would hardly be fair to or conducive to the interests of the parties. In these circumstances, we decided that it would be more proper that we ourselves should determine the amount of compensation which would meet the ends of justice. Having come to that conclusion, we heard counsel for both the parties. After doing so and taking into consideration all the facts and circumstances of the present case we have come to the conclusion in the light also of the decisions of this Court such as *Assam Oil Co. v. Its Workmen* (supra); *Utkal Machinery Ltd. v. Workmen*<sup>8</sup> and the recent case of *Ruby General Insurance Co. Ltd. v. P. P. Chopra* (supra) that compensation for a period of two years at the rate of Rs. 160/- per month, that being the last salary drawn by the concerned workman, would meet the ends of justice.

18. We accordingly allow the appeal, quash the order of the Tribunal and the High Court and instead direct the appellant-company to pay to

8. 1966 (2) SCR 434.



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the 1st respondent Rs. 3,840/- as and by way of compensation. There will be no order of costs.

1969 (3) Supreme Court Cases 522  
 (From Calcutta)

[BEFORE J. M. SHELAT, C. A. VAIDIALINGAM AND I. D. DUA, JJ.]

SHREE HANUMAN COTTON MILLS AND OTHERS .. Appellants;  
*Versus*  
 TATA AIR CRAFT LIMITED† .. Respondent.

Civil Appeal No. 1122 of 1966, decided on 28th October, 1969

Contract Act, 1872 (9 of 1872)—Section 74—'Earnest',—What constitutes—Contract—Breach of, by buyer—Earnest—Forfeiture of.

The appellants entered into a contract with the respondent for the purchase of aeroplane. According to the contract, the buyer had to deposit with the Company 25% of the total amount and that deposit was to remain with the Company as earnest money to be adjusted in the final bills. The buyer was bound to pay the full value less the deposit before taking delivery of the stores. In case of default by the buyer, the Company was entitled to forfeit unconditionally the earnest money paid by the buyer and cancel the contract. The appellants advanced a sum of Rs. 2,50,000/- (being 25% of the total amount) agreeing to pay the balance in two instalments on certain dates. On the appellants failing to pay any further amount, the respondent forfeited the sum of Rs. 2,50,000/- which according to it was earnest money and cancelled the contract. The appellants filed a suit for the recovery of the aforesaid amount. The Trial Court held that the sum was paid by way of deposit or earnest money which was primarily a security for the performance of the contract and that the respondent was entitled to forfeit the deposit amount when the appellants committed a breach of the contract and dismissed the suit. The High Court confirmed the decision of the Trial Court. On appeal to the Supreme Court, the appellants contended that the sum being part of the purchase the respondent was not entitled to forfeit the same and that the respondent was entitled only to a reasonable compensation under Section 74 of the Contract Act.

Held, that the following principles emerge regarding "earnest" :—

- (1) It must be given at the moment at which the contract is concluded ;
- (2) It represents a guarantee that the contract will be fulfilled or, in other words, "earnest" is given to bind the contract ;
- (3) It is part of the purchase price when the transaction is carried out ;
- (4) It is forfeited when the transaction falls through by reason of the default or failure of the purchaser ;
- (5) Unless there is anything to the contrary in the terms of contract, on default committed by the buyer, the seller is entitled to forfeit the earnest.

There is no controversy that the appellants deposited the sum of Rs. 2,50,000/- under Clause 9 of the Contract representing 25% of the purchase price. It is, therefore, clear that this amount is earnest money under Clause 9. The contract, read with the terms of Business

† Appeal from the Judgment and Decree, dated 29-1-1964 of the Calcutta High Court in Appeal from original order No. 28 of 1960.

